

Modification Register part 2 – Determined Modifications

Mod No.	Urgent	Title	Description	Date Raised	Proposer Organisation	Mod Group	Status
P1	_____	Extension Of The Definition Of ECVAA Systems Failure For Permitting Post Gate Closure Notification	<p>A proposal to extend the definition of the ECVAA systems to include the High Grade Service communications medium provided by ELEXON from the party to the central ECVAA systems.</p> <p>It is proposed that the modification is applied retrospectively to take effect from March 27th 2001</p>	27/03/01	Peter Cox OMLE	CNMG	<p>The BSC Panel recommended that the Proposed Modification should not be made and that the Alternative Modification should be made.</p> <p>The Authority rejected both the Proposed and Alternative Modifications on 16 May 2002.</p>
P2	_____	Revision Of The Methodology For Assessing Credit Indebtedness.	<p>It is proposed that credit indebtedness is assessed against actual inputs and outputs as soon as they are available and that best estimates are used until they are available. It is further proposed that CAP is only used for pricing during periods when there is no ability to provide additional security.</p>	27/03/01	Rob Cullender BRITISH GAS	CMG	<p>The Authority approved the Proposed Modification on 16 October 2001.</p> <p>P2 was implemented on 13 August 2002.</p>
P3	_____	Correction Of Price Spikes Generated By De-Minimis NGC Purchases	<p>A proposed modification to the BSC that would prevent the occurrence of price spikes when option fees paid by NGC for provision of reserve (and other balancing contracts) are included in the numerator of the energy imbalance price calculations, but there is a very small volume of accepted offers (or bids) in such periods.</p>	27/03/01	Bill Bullen ELECTRICITY DIRECT	N/A	<p>This proposal was rejected by the Authority on 10 April 2001.</p> <p>An interim solution to the issue was implemented via a change to NGC's BSAD Methodology Statement.</p> <p>Modification Proposal P8 proposed an</p>

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							enduring solution under the BSC.
P4	_____	Dual Energy Contract Notification	A proposal to introduce dual notification of all energy contract notifications. The contract notification process in the BSC would be altered such that both ECVNAs notify each energy contract and only matched notifications result in a contract being successfully notified. Any non-matched notifications will automatically be rejected by the ECVAAs, notifying both ECVNAs of their failure to complete an energy contract notification	28/03/01	Lisa Walters YNEGY	CNMG	The Authority approved the Alternative Modification on 15 May 2002. P4 was implemented on by the CVA Programme on 10 December 2002 as part of the December 2002 Release.
P5	_____	Extension Of Indemnity Under Section B2.9	Modification to Section B 2.9.1 to extend the indemnity to cover actions undertaken in good faith. The words "or in the proper exercise of the powers." in Section B 2.9.1 should be replaced with "or in the proper or good faith purported exercise of the e powers."	28/03/01	Paul Chesterman LONDON ELECTRICITY PLC	GMG	The Authority approved the Modification on 24 July 2001. P5 was implemented on 24 July 2001.
P6	_____	Removal Of Obligation To Publish Price Data In Ft	A proposal to remove the obligation on BSCCo to publish System Sell Price and System Buy Price information in the press. It is proposed that the price data should continue to be published on the BSC Website.	05/04/01	BSC Panel	N/A	The Authority approved the Modification on 16 May 2001. P6 was implemented on 16 May 2001.

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P7	_____	Allocation Of Supplier Demand To The Same BM Unit In A GSP Group For All Suppliers In The Same Company Group	<p>The original modification, which was rejected by the Authority, proposed that the Supplier demand, for all supply companies in the same company group, can be allocated to the same BM Unit within a GSP Group.</p> <p>An Alternative Modification was developed and implemented which allows Supplier demand, for all supply companies in the same company group, to be allocated to the same Trading Unit within a GSP Group</p>	18/04/01	Peter Bolitho POWERGEN UK PLC	P7 MG	<p>The Authority approved the Alternative Modification on 28 January 2002.</p> <p>P7 was implemented on 28 February 2002.</p>
P8	_____	Introduction Of A Price Adjuster To Reflect Option Fees For Balancing Services Contracts In Setting System Buy Price And System Sell Price	The recent Modification (P3) implemented a Price Adjuster for System Sell Price and System Buy Price by altering the Balancing Services Adjustment Data Methodology and implementing workaround W024. This modification proposes to retain the same functionality, but to implement the Price Adjuster within the BSC and ELEXON's central systems.	20/04/01	John Greasley NATIONAL GRID	PIMG	<p>The Authority approved the Proposed Modification on 24 September 2001.</p> <p>P8 was implemented on 25 September 2001.</p>
P9	_____	Correction Of Technical Error In Respect Of The Energy Contract Volume Notifications Under	Modification to Section P.2.3 and U.2.5 to permit BSC Parties to correct submission of ECVNs (retrospectively or otherwise) which are incorrect due to no fault technical error.	04/05/01	John A Campbell SCOTTISH POWER UK PLC	EPMG	<p>The BSC Panel recommended that the Proposed Modification should not be made.</p> <p>The Authority rejected the Proposed Modification on 8 June 2001.</p>

Mod No.	Urgent	Title	Description	Date Raised	Proposer Organisation	Mod Group	Status
		Section P.2.3 And Adjustment Of Settlement Data Under Section U.2.5.					
P10	Urgent	Eliminating Imbalance Price Spikes Caused By Truncating Effects	Modification of the SBP and SSP calculations to remove price spikes caused by spurious Bid/Offer Acceptances registered by the settlement software as a result of truncating National Grid instructions to a whole number of minutes or an integer volume of megawatts.	02/05/01	Mike Calviou NATIONAL GRID	N/A	The Authority approved the Alternative Modification on 11 May 2001. P10 was implemented on the 11 May 2001.
P11	_____	Revision Of Minimum Credit Cover Requirements	A proposal to introduce a minimum credit requirement for Trading Parties based on historical Energy Indebtedness (EI) levels. Trading Parties would be required to maintain a minimum level of Energy Credit Cover (ECC) in order to be able to transact.	09/05/01	Marios Broustas THE EUROPEAN POWER SOURCE COMPANY (UK) LTD	CMG	The BSC Panel recommended that both the Proposed and Alternative Modifications should not be made. The Authority rejected both the Proposed and Alternative Modifications on 4 February 2002.
P12	_____	Reduction Of Gate Closure From 3.5 Hours To 1 Hour	A proposal to reduce the Gate Closure period from 3.5 hours to 1 hour.	09/05/01	Andrew Head DAMHEAD CREEK	PIMG	The Authority approved the Proposed Modification on 2 May 2002. P12 was implemented on 2 July

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							2002.
P13	_____	Change to Modification Group procedures	It is proposed that all Modification Group meetings should be held in open session by default.	16/05/01	Alison Kuck AMERADA GAS	N/A	The Proposal was withdrawn on 23 May 2001.
P14	_____	Manifest Error Provisions Where the Bid/Offer Acceptance In Question Has Not Been Acted Upon	A proposal to allow erroneous instructions to be cancelled or rescinded where manifest error is identified before a bid or offer has been delivered. "Erroneous" and "rescinding" acceptances will then be excluded from setting imbalance prices.	22/05/01	Alan Robb NATIONAL GRID	EPMG	The BSC Panel recommended that both the Proposed and Alternative Modifications should not be made. The Authority rejected both the Proposed and Alternative Modifications on 15 November 2001.
P15	Urgent	Removal Of Price Spikes Associated With System Balancing From System Prices	It is proposed that bid-offer acceptances with an acceptance time after [30] minutes before the start of the real time half-hour period be tagged and excluded from the calculation of SBP and SSP.	22/05/01	Bo A Wahrgren VATTENFALL	PIMG	The BSC Panel recommended that the Proposed Modification should not be made. The Authority rejected the Proposed Modification on 8 January 2002.

Mod No.	Urgent	Title	Description	Date Raised	Proposer Organisation	Mod Group	Status
P16	Urgent	Removal Of Restriction For Submitting Summer Demand Capacity & Generation Capacity	A proposal to remove the restriction within K3.4.9 to permit market participants to submit DC/GC for the Summer Season.	22/05/01	Lesley Mulley NORTHERN ELECTRIC PLC	N/A	The Authority approved the Proposed Modification on 1 June 2001. P16 was implemented with immediate effect on 1 June 2001.
P17	_____	ECVNAs To Receive 7 Day Report	A proposal to permit all Energy Contract Volume Notification Agents to receive an appropriate version of the 7-Day Report confirming notified volumes received by the ECVAAs daily for periods up to 7 days before gate closure.	18/05/01	Peter Myers POWEREX	CNMG	The BSC Panel recommended that the Proposed Modification should not be made and that the Alternative Modification should be made. The Authority rejected both the Proposed and Alternative Modifications on 3 December 2001.
P18	Urgent	Removing / Mitigating The Effect Of System Balancing Actions In The Imbalance Price Calculations	A proposal to remove or mitigate the effect of system balancing actions on the imbalance price calculations under the current Trade Tagging methodology. P18A introduces the Continuous Acceptance Duration Limit (CADL) which will tag and remove from Energy Imbalance prices, BOAs that are less than 15 minutes in duration.	23/05/01	Mike Calviou NATIONAL GRID	PIMG	The Authority approved the Modification on 21 August 2001. P18 was implemented on 25 September 2001.

Mod No.	Urgent	Title	Description	Date Raised	Proposer Organisation	Mod Group	Status
P19	_____	To provide for the remedy of errors in Energy Contract Volume Notifications and in Metered Volume Reallocation Notifications	A modification which would amend Section P of the Code to enable errors in Energy Contract Volume Notifications and Metered Volume Reallocation Notifications to be remedied on an ex-post basis.	11/06/01	Roger Barnard LONDON ELECTRICITY PLC	EPMG	The BSC Panel recommended that the Proposed Modification should not be made. The Authority rejected the Proposed Modification on 2 August 2001.
P20	_____	Revision of Obligations of Parties in Relation to BM Unit Registrations	London Electricity ('London') proposes to clarify the position in relation to the registration of BM Units in the name of a BSC Party that is an affiliate of the company responsible for the exports or imports connected with that BM Unit.	18/05/01	Roger Barnard LONDON ELECTRICITY PLC	P20 MG	The BSC Panel recommended that the Proposed and Alternative Modifications should not be made. The Authority rejected both the Proposed and Alternative Modifications on 2 August 2001.
P21	_____	Review of Modification Group and Panel Procedures	Review of Modification Procedures and the operation of the Modification Panel and associated Sub Groups to ensure maximum transparency to the Industry and efficient operation of the processes.	20/06/01	Alison Kuck AMERADA GAS	GMG	At its meeting on 28 June 2001, the Panel agreed to amalgamate this proposal with proposals P23 and P24. These proposals are therefore being progressed as a single modification proposal, reference P28.

Mod No.	Urgent	Title	Description	Date Raised	Proposer Organisation	Mod Group	Status
P22	_____	The Provision Of Generator Planned Outage Information to All BSC Signatories.	This modification proposes that generator's output usable data (aggregated on an NGC zone and national level) be released to all market participants via the BMRS.	22/06/01	Lisa Waters DYNERGY	RMG	The Authority approved the Alternative Modification on 7 December 2001. P22 was implemented on 1 April 2002.
P23	_____	Review Of The Imbalance Settlement Group (ISG).	Review of the ISG to ensure maximum transparency to the industry and efficient operation of the processes it undertakes.	22/06/01	Lisa Waters DYNERGY	GMG	At its meeting on 28 June 2001, the Panel agreed to amalgamate this proposal with proposals P21 and P24. These proposals are therefore being progressed as a single modification proposal, reference P28.
P24	_____	Review Of The Modification Procedures	Review of the modification procedures to improve the efficiency of the BSC governance process.	22/06/01	Lisa Waters DYNERGY	GMG	At its meeting on 28 June 2001, the Panel agreed to amalgamate this proposal with proposals P21 and P23. These proposals are therefore being progressed as a single modification proposal, reference P28.
P25	_____	Commissioning Status In NETA	A Modification Proposal to introduce a new participation capacity for commissioning power stations.	25/06/01	Mark Simons BP GAS	P25 MG	The BSC Panel recommended that both the Proposed and Alternative Modifications should not be made.

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							The Authority rejected both the Proposed and Alternative Modifications on 24 January 2002.
P26	_____	Market-Driven Trading Neutrality Band	All participants in the market should be allowed a Trading Neutrality Band decided annually by the Panel. The initial band should be 20MWh per half-hour.	26/06/01	David Crane BIZZENERGY	PIMG	The BSC Panel recommended that the Proposed Modification should not be made. The Authority rejected the Proposed Modification on 27 February 2002.
P27	_____	Amendment To The Derivation Of Imbalance Prices	Imbalance cash-out prices to be amended to more closely reflect the costs that out-of-balance parties impose on the system. This should be based around a correct valuation both of net imbalance energy and of energy for reverse-flow imbalances.	26/06/01	William Bullen ELECTRCITY DIRECT	PIMG	The BSC Panel recommended that the Proposed Modification should not be made. The Authority rejected the Proposed Modification on 27 February 2002.
P28	_____	Review of Governance and Modification Procedures	A proposal to increase the efficiency and transparency of the BSC governance arrangements and BSC Modification Procedures. This proposal is the amalgamation of proposals	03/07/01	Dynegy/Amerada	GMG	The Authority approved the Alternative Modification on 26 June 2002.

Mod No.	Urgent	Title	Description	Date Raised	Proposer Organisation	Mod Group	Status
			P21, P23 and P24.				P28 was implemented on 10 July 2002
P29	_____	Improve Efficiency Of PARMS Reporting Requirements	Request that the Performance Assurance Board amends the PARMS reporting requirement so that Suppliers only need to report each of their Supplier serials as a whole rather than split down into GSP groups. In addition, that PAB also conduct an historical review of PARMS data, and remove any serials which it feels does not provide any significant value to the performance assurance process.	05/07/01	Juliet Davenport UTILITY LINK LTD	N/A	The BSC Panel recommended that the Proposed Modification should not be made. The Authority rejected the Proposed Modification on 16 October 2001.
P30	_____	Availability Of Market Information To B.S.C. Parties And Non-B.S.C. Parties	It is proposed that Market Domain Data (MDD) and information on Genset metered generation be fully available, subject to reasonable commercial safeguards, to BSC parties and non-BSC parties in accordance with their requirements. The Alternative Modification (which was implemented) differed from the original Modification (which was rejected) in that it did not make the BM Unit Aggregated Report available to non-BSC Parties	12/07/01	Chris Bowden UTILYS LTD	RMG	The Authority approved the Alternative Modification on 23 January 2002. P30 was implemented on 27 March 2002.

Mod No.	Urgent	Title	Description	Date Raised	Proposer Organisation	Mod Group	Status
P31	_____	Waiving Of Charges Under Annex D3 Of The Code For Parties Who Are Setting Up Their Operations During The Commissioning Periods With Effect From 27 March 2001	That with effect from 27 March 2001 (i.e. retrospectively) the charges under Annex D-3 (section 3.1) be suspended for new entrants to the electricity market who are commissioning their infrastructure with a view to supply (or otherwise trade) in electricity in the England and Wales market during such commissioning stages until such time as they commence trading.	16/07/01	Reuben Vurdien GREENWICH ENERGY TRADING LTD	N/A	This proposal was withdrawn on 19 July 2001.
P32	_____	Limited Redefinition Of B M Units	Where a Power Station comprises several generating units of similar type then the Lead Party should be entitled to aggregate the meters into a single BM Unit for purposes of Physical Notification unless the Transmission Company notifies that the proposed aggregation prejudices system operation.	17/07/01	Dorian Davies AES FIFootS POINT LTD	N/A	This proposal was withdrawn on 19 July 2001
P33	_____	Rectification of inconsistencies in terminology between the BSC and Grid Code OC2	National Grid has recently identified that it has been inadvertently providing an incorrectly labelled data item to the BMRS forecast pages, due to inconsistencies in terminology between Grid Code OC2 data and the requirements of the BSC. This is compounded by nomenclature differences between the BSC and the BMRS	10/08/01	David Wright NATIONAL GRID	RMG	The Authority approved the Proposed Modification on 7 December 2001. P33 were implemented on 13 August 2002.

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			Forecast and Help pages. This proposal seeks to resolve all these issues, and remove any potential misunderstanding by the provision of an additional data item on the BMRS.				
P34	_____	Transfer of imbalances caused by Balancing Services to the Transmission Company Energy Account	A proposal to modify the calculation of Credited Energy Volume (QCEiaj) such that the imbalance caused by the delivery of Balancing (Ancillary) Services is transferred from the provider's energy account to the Transmission Company's energy account.	14/08/01	Nicholas Sillito NATIONAL GRID	PIMG	The BSC Panel recommended that the Proposed modification should not be made and that the Alternative Modification should be made. The Authority rejected both the Proposed and Alternative Modifications on 22 November 2002.
P35	_____	Qualified ECVNAs	The BSC should be changed to recognise the status of appropriately "Qualified ECVNAs" such that any contract notifications held by them at Gate Closure are considered to be firm Settlement Data for the purposes of imbalance settlement, irrespective of whether such contract notifications are received by the ECVAAs prior to Gate Closure.	05/09/01	Ian Moss AUTOMATED POWER EXCHANGE	CNMG	The BSC Panel recommended that the Alternative Modification should be made. The Authority rejected the Alternative Modification on 14 May 2002.
P36	_____	The generation of Bid-Offer Acceptances relating to energy	For BM Units instructed to provide Applicable Balancing Services the Transmission Company will calculate the expected delivered energy volume for each minute in which the Service is instructed	10/09/01	Chris Gibson	PIMG	The BSC Panel recommended that the Proposed Modification should not be made at that the Alternative

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		delivered as a result of providing Applicable Balancing Services	<p>based on an agreed methodology. The methodology could be inc operated within the code, or appended as a subsidiary document albeit still part of the code.</p> <p>Once such volume has been calculated, the Transmission Company will submit Bid-Offer Acceptance data to the SAA. Thus, the calculated volume of energy delivered as a result of providing the services in any minute shall be included in the calculation of the Period BM Unit Total Accepted Offer Volume (QAOnij) and the Period BM Unit Total Accepted Bid Volume (QABnij).</p>		INNOGY		<p>Modification should be made.</p> <p>The Authority rejected both the Proposed and Alternative Modifications on 22 November 2002.</p>
P37	Urgent	To provide for the remedy of past errors in Energy Contract Volume Notifications and in Metered Volume Reallocation Notifications	London Electricity ('London') proposes a modification which would amend the BSC to enable past (but not, under this proposal, future) errors in Energy Contract Volume Notifications and Metered Volume Reallocation Notifications to be remedied on an ex-post basis.	11/09/01	Roger Barnard LONDON ELECTRICITY PLC	EPMG	<p>The Authority approved the Alternative Modification on 10 May 2002.</p> <p>P37 was implemented on 20 May 2002.</p>

Mod No.	Urgent	Title	Description	Date Raised	Proposer Organisation	Mod Group	Status
P38	_____	Redefined Definition Of C A D To Allow Prompt Price Reporting	A proposal to redefine the definition of CAD such that any CAD that starts less than CADL (currently 15) minutes before the end of the settlement period should automatically be tagged and excluded from imbalance settlement price calculations for that settlement period (but, for the avoidance of doubt, can be counted within the next settlement period if appropriate).	19/09/01	Steve Garrett SLOUGH ENERGY	PIMG	The BSC Panel recommended that the Proposed Modification should not be made. The Authority rejected the Proposed Modification on 18 February 2002.
P39	_____	Improvements To The Administration Of The Payment Default Process	The proposal aims to remove inconsistencies between operating practices and the payment default procedures documented in the Code.	20/09/01	BSC Panel	P39 MG	The Authority approved the Proposed Modification on 11 June 2002. P39 was implemented on 12 August 2002.
P40	_____	Calculation of Negative Estimates of Annual Consumption (EAC)	Amendments to calculation of EACKR in BSC Annex S-2 paragraph 4.3.7. This will introduce an extension to this calculation to remove the ability for EACKR to be calculated as a negative value. Negative EACs are logically inconsistent and should be replaced by a more appropriate value. This would minimise inaccuracies in settlements and ensure a Public Distribution System Operator (PDSO) does not have any material unbilled Use of System or cashflow impact.	25/09/01	Dave Morton SEEBOARD	VAMG	The BSC Panel recommended that the Proposed Modification should not be made. The Authority rejected the Proposed Modification on 19 March 2002.

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P41	_____	Allocation Of individual NHH Mpans To different BM Units	The Proposed Modification is to allow NHH MPANs to be allocated to specific BM units on a MPAN by MPAN basis as is the case with HH MPANs	27/09/01	Juliet Davenport UTILITY LINK LTD	VAMG	The BSC Panel recommended that the Proposed Modification should not be made. The Authority rejected the Proposed Modification on 18 March 2002.
P42	_____	Allow Appointment Of different HHDCs For Import & Export Meters	The proposal is to allow the appointment of a different HHDC by a Supplier to collect HH data from the export channels, where a meter has two MPANs attached one for import & one for export and a different Supplier has the import MPAN than that that has registered the Export meter.	27/09/01	Juliet Davenport UTILITY LINK LTD	N/A	This proposal was withdrawn on 9 October 2001.
P43	_____	Provision of Annualised Advance (AA) and Estimated Annual Consumption (EAC) Data	This Modification Proposal seeks to update the BSC to clarify that Annualised Advance (AA) and Estimated Annual Consumption (EAC) data should be sent by the Non Half Hourly Data Collector (NHHDC) to both the relevant Supplier and the relevant Public Distribution System Operator (PDSO).	01/10/01	Graham Smith WESTERN POWER DISTRIBUTION	VAMG	The BSC Panel recommended that the Proposed Modification should not be made. The Authority rejected the Proposed Modification on 22 March 2002.
P44	_____	Correction of Notification Errors where Parties are	This prospective proposal seeks to allow BSC Parties, to apply to the BSC Panel requesting the ex post creation of ECVNs/MRVNs or amendment	08/10/01	Peter Bolitho	EPMG	The BSC Panel recommended that the Proposed Modification should not be made and that the Alternative

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		able to satisfy a Reasonable and Prudent Operator test	of a previously submitted ECVN/MRVN in specific circumstances including where Parties are unable to check submitted data where reports are not received from the ECVAAs showing within day notifications and contracted positions; where the claimant can demonstrate beyond all reasonable doubt that it had taken all reasonable steps to prevent notification errors happening and to minimise the impact of errors should they actually occur; the claim is supported by both parties in the case of inter-company transactions and a Director/Company Secretary in the case of intra-company transactions; claims are submitted within clearly defined timescales and subject to a non-returnable administration fee of £5,000.		POWERGEN UK PLC		Modification should be made. The Authority rejected both the Proposed and Alternative Modifications on 10 May 2002.
P45	————	Introduction of Price Adjusters for Settlement Days 5 April 2001 to 24 September 2001 inclusive	The Modification Proposal proposes to implement Price Adjusters to reflect reserve option fees for System Sell Price (SSP) and System Buy Price (SBP) for Settlement Days from 5 April 2001 to 24 September 2001 inclusive. This will, in effect, retrospectively implement the calculation for Modification Proposal P08 for these Settlement Dates	19/10/01	BSC Panel	PIMG	The Authority approved the Proposed Modification on 22 March 2002. P45 was implemented on 27 March 2002.

Mod No.	Urgent	Title	Description	Date Raised	Proposer Organisation	Mod Group	Status
P46	_____	Housekeeping Modification	Rectification of minor inconsistencies and errors within the BSC	23/10/01	BSC Panel	N/A	The Authority approved the Proposed Modification on 15 May 2002. P46 was implemented on 22 May 2002.
P47	_____	Termination Process for ECVAA and MVRNA Authorisations	The Code states that the termination is effective when given in accordance with BSCP71 and received by the Energy Contract Volume Allocation Agent (ECVAA). BSCP71 and the ECVAA User Requirement Specification (URS) state that the Authorisation termination notification becomes effective one calendar day after receipt by the ECVAA. It is proposed that the Code is modified to align it with the BSCP and ECVAA USR i.e. to remove the statement that an Authorisation Termination becomes effective when received by the ECVAA.	24/10/01	BSC Panel	N/A	The BSC Panel recommended that the Proposed Modification should not be made. The Authority rejected the Proposed Modification on 5 March 2002.
P48	_____	Half Hourly Receipt And Publication Of BSAD Data	The BSC currently states that the Balancing Services Adjustment Data (BSAD) shall be sent to the BMRA by the Transmission Company not later than 17:00 hours at the day-ahead stage (section	01/11/01	John Greasley NATIONAL	PIMG	The Authority approved the Proposed Modification on 27 March 2002.

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			<p>Q6.3.1), with a post-event update.</p> <p>This modification proposes that an update to the BSAD data be sent by the Transmission Company as soon as possible after Gate Closure to allow the most up to date data to be published on the BMRS, and included in the calculation of the Indicative System Buy Price and Indicative System Sell Price. Note that BSAD data is currently published on the National Grid website at the day ahead stage. It is National Grid's view that a move to half hourly submission of BSAD at gate closure should be accompanied by the data being published on the BMRS. National Grid expects to be in a position to provide this half hourly update of BSAD data by 1 April 2002.</p>		GRID		P48 was implemented on 2 April 2002.
P49	—	Timing Of Publication Of Indicative P18 Option A Prices On The B.M.R.S	<p>This proposal seeks to address an anomaly within the Authorised P18A Legal Drafting. It seeks to formally record the delay to the publication of prices on the Balancing Mechanism Reporting Service (BMRS) by an additional 30 minutes to reflect the maximum length of time of the Continuous Acceptance Duration Parameter (CADL).</p>	31/10/01	BSC Panel	N/A	<p>The Authority approved the Proposed Modification on 18 February 2002.</p> <p>P49 was implemented on 27 March 2002.</p>

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P50	_____	Distribution Of BM Aggregation Report Data To Non BSC Parties	To make available BM Aggregation Report Data to non BSC parties, (or the data behind it). This proposal formed part of Modification P30 but was dropped because of the cost estimates.	08/11/01	Chris McGlen UK COAL MINING LTD	VAMG	The BSC Panel recommended that both the Proposed and Alternative Modifications should not be made. The Authority rejected both the Proposed and Alternative Modifications on 3 September 2002.
P51	_____	Distribution Of BSC Data To All BSC And Non BSC Parties	To make available BSC data to all BSC and non BSC parties.	08/11/01	Chris McGlen UK COAL MINING LTD	N/A	P51 was withdrawn by its proposer on 26 November 2001.
P52	_____	Non-Party Access to the BMRS via the High Grade Service	This Modification proposes to extend the provisions of the BSC to allow non-Parties access to the High Grade Service, and to charge them for the service in accordance with the arrangements for Parties that are currently specified in Annex D3 3.1 d and e, and 3.4, of the BSC. Also, to put in place arrangements to allow ELEXON to recover the charges for the service that has been provided to one non Party.	14/08/01	Robert Sansom SEEBOARD ENRGY LTD	RMG	The Authority approved the Alternative Modification 2 May 2002. P52 was implemented on 31 May 2002.

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P53	_____	Changes to DC, GC and CALF and the Effect on Energy Indebtedness	<p>The existing functionality of the Energy Contract Volume Aggregation Agent (ECVAA) does not enable application of revised values of BM Unit Credit Assessment Export Capability and BM Unit Credit Assessment Import Capability for a BM Unit in Energy Indebtedness calculations in the manner required by the Code, Section M 1.2.4.</p> <p>It is proposed that the Code is modified to align it with the BSC System functionality, to remove the requirement for the change to BM Unit Credit Assessment Export and Import Capability to be applied in Energy Indebtedness calculations as if it were effective from the first 29 days.</p>	16/11/01	BSC Panel	CMG	<p>The Authority approved the Proposed Modification on 6 June 2002.</p> <p>P53 was implemented on 18 July 2002.</p>
P54	Urgent	Ability To Hold Short Notice BSC Panel Meetings	The Modification proposes that the notice period required to hold a BSC Panel Meeting is reduced from 24 hours to 1 hour at the discretion of the BSC Panel Chairman	29/11/01	Phil Lawton NATIONAL GRID	N/A	<p>The Authority approved the Proposed Modification on 30 November 2001.</p> <p>P54 was implemented 30 November 2001.</p>
P55	_____	BSC conflicts with consolidation of Embedded	It is proposed that Sections K & J of the BSC are modified to allow, where a technical solution exists, consolidators to register the Export	30/11/01	Robert Owens	P55 MG	The Authority approved the Proposed Modification on 6 June 2002.

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		Generation in Central Volume Allocation	Metering on Embedded Generation Sites in Central Volume Allocation whilst allowing the Import to remain in Supplier Volume Allocation.		SMARTEST ENERGY LTD		P55 was implemented on 6 June 2002.
P56	_____	Proposed Modification to the BSC in order to reflect amended references in The National Grid Company plc's Transmission Licence.	The National Grid's Transmission Licence was substantially amended with effect from 1 October 2001 which has resulted in the renumbering of the majority of Conditions within the licence. Consequential changes are therefore necessary to the Balancing and Settlement Code (BSC)	03/12/01	Clare Talbot NATIONAL GRID	N/A	The Authority approved the Proposed Modification on 11 March 2002. P56 was implemented on 16 March 2002.
P57	Urgent	Amendment To BSC Failing Supplier Process To Allow A Legal Entity To Have Two Party Ids For A Short Period	Amend the BSC to allow a party to have more than one Party ID for a short period in exceptional circumstances (i.e. Supplier of Last Resort provisions, termination of User etc.)	03/12/01	Simon Goldring BRITISH GAS	VAMG	The BSC Panel recommended that the Proposed Modification should not be made. The Authority rejected the Proposed Modification on 12 June 2002.
P58	Urgent	Disapplication of Volume Notifications Relating to a	This Modification Proposal is being raised to allow the Panel to determine that when a Default has occurred in accordance with Section H of the Code, Volume Notifications can be disappled from	03/12/01	David Keane DYNERGY	N/A	The Authority approved the Proposed Modification on 4 December 2001.

Mod No.	Urgent	Title	Description	Date Raised	Proposer Organisation	Mod Group	Status
		Defaulting Party	such time (not to be effective in respect of Settlement Periods for which Gate Closure has taken place prior to the notice of disapplication) as the Panel so determines, on or after the Default occurring.				P58 was implemented on 4 December 2001.
P59	_____	The acceptance of Bids and Offers to honour a BM Unit's dynamic parameters beyond the Balancing Mechanism window	To codify in the BSC the "gentleman's agreement" between the System operator and BM participants regarding the acceptance of Bids and Offers "beyond the wall" to honour a BM Unit's dynamic parameters.	03/12/01	David Tolley INNOGY	PIMG	The BSC Panel recommended that the Proposed Modification should not be made. The Authority rejected the Proposed Modification on 11 June 2002.
P60	_____	Amendment To Obligation To Register Metering Systems In Relation To Trade Sales	A proposal to amend the BSC following a Trade Sale to a single Replacement Supplier to relieve a single Replacement Supplier from being obliged to re-register Metering Systems, re-appoint and re-register Party Agents for the failing Suppliers assets, with in 3 months. This change will ensure that the stability and integrity of the SVA Trading Arrangements and Settlement data is maintained and is not unnecessarily undermined in a detrimental way.	05/12/01	Rob Cullender BRITISH GAS	VAMG	The Authority approved the Proposed Modification on 9 April 2002. P60 was implemented on 11 April 2002.

Mod No.	Urgent	Title	Description	Date Raised	Proposer Organisation	Mod Group	Status
P61	_____	Ad Hoc Adjustments to Settlement involving material errors without resorting to Ad Hoc Settlement Runs	To make amendments to the current wording of the BSC to ensure that a Trading Party has access to an appropriate form of redress in order to correct a material Settlement error without resorting to an Ad Hoc Settlement Run.	31/12/01	Mike Harrison SPETL	P61 MG	The Authority approved the Proposed Modification on 28 August 2002. P61 was implemented by the CVA Programme on 10 December 2002 as part of the December 02 Release.
P62	_____	Changes to Facilitate Competitive Supply On The Networks Of New Licensed Distributors	The Utilities Act 2000 enables organisations other than PDSOs to become licensed Distributors. New Licensed Distributors will not be subject to the same BSC obligations as PDSOs, and this will hinder competition in supply for customers on their networks. It is therefore proposed to amend the BSC to extend the benefits of competitive Supply to customers on the networks of all Licensed Distributors.	04/01/02	Philip Russell TXU UK LTD	VAMG	The Authority approved the Proposed Modification on 12 August 2002. P62 was implemented by the SVA Programme on 1 August 2003.
P63	_____	Change Of Contract Management of MPAN's For Data Collector, Data Aggregator And Meter Operator.	The BSC does not support a supplier if they wished to change Party Agent; for example, if 2 million customers needed to be switched to a more cost efficient DC in bulk. Under current agreed data flow caps it would take approximately 6 months to manage effectively all data transfers once migrated. The main IT systems at Elxon	06/01/02	Rob Cullender BRITISH GAS	VAMG	The Authority approved the Proposed Modification on 20 January 2003. P63 was implemented by the SVA Delivery Programme on 17 February

Mod No.	Urgent	Title	Description	Date Raised	Proposer Organisation	Mod Group	Status
			would not be able to cope with the increase in data flow transfer from additional suppliers wishing to pursue this option as currently only British Gas are carrying out the change of Party Agent. Therefore it is proposed that an alternative method be discovered for dealing with the change of Party Agent.				2003.
P64	_____	Reduction of GC values to Zero during a BSC Season	The Modification would facilitate the reduction of Generation Capacity - GC - to zero within a BSC Season.	14/01/02	Phillip Russell TXU UK LTD	N/A	This Proposal was withdrawn on 13 February 2002.
P65	_____	Amendment To The Requirement For A Mod Proposer's Representative To Attend The Relevant Panel Meeting In Certain Circumstances	It is proposed that the Proposer's attendance is only mandatory on the prior request of the Panel. For the avoidance of doubt the proposers representative may attend the relevant meeting and the discretion of the Panel to invite the Proposer's representative to speak would be unaffected.	14/01/02	Phillip Russell TXU UK LTD	N/A	This Proposal was withdrawn on 13 February 2002.
P66	_____	ECVNAs and MVRNAs To Receive ECVAA Forward Contract	Energy Contract Volume Notification Agents and Meter Volume Reallocation Agents should receive an appropriate version of the Forward Notification Summary. This Proposal follows P17, which was	18/01/02	Phillip Russell TXU UK LTD	CNMG	The BSC Panel recommended that the Proposed Modification should not be made.

Mod No.	Urgent	Title	Description	Date Raised	Proposer Organisation	Mod Group	Status
		Report	rejected by the Authority due to the lack of appropriate allocation of Balancing and Settlement charges. Unlike BSC Parties, Party Agents such as ECVNAs and MVRNAs do not contribute to the costs of Balancing and Settlement, and so under P17 would have been receiving additional reports without contributing to the necessary development and operational costs.				The Authority rejected the Proposed Modification on 5 August 2002.
P67	Urgent	Facilitation of further consolidation options for Licence Exempt Generators (DTI Consolidation Working Group 'Option 4')	This Modification Proposal proposes changes to the Code and the related Code Subsidiary Documents so that consolidation method 'Option 4', as outlined in the Interim Report to the DTI of the Consolidation Working Group, can be incorporated into the BSC. The modification provides an additional mechanism to allow the output of an Exemptable Generating Plant to be split into a fixed amount of energy and an unpredictable variable amount of energy.	22/01/02	Paul Jones POWERGEN UK PLC	P67 MG	The Authority approved the Proposed Modification on 28 February 2002. P67 was implemented on 8 March 2002.
P68	—	Modification to the BSC relating to the setting of Supplier Caps for use in the Supplier Charges (Liquidated	The manner in which the Supplier Volume Allocation Agent (SVAA) can lead to a Supplier having negative 'Deemed Take'. 'Deemed Take' is used for the purpose of setting Supplier Grid Supply Point (GSP) Group caps for calculating Supplier Charges (Liquidated Damages). A	14/02/02	BSC Panel	VAMG	The Authority approved the Proposed Modification on 24 July 2002. P68 was implemented on 1 November 2002.

Mod No.	Urgent	Title	Description	Date Raised	Proposer Organisation	Mod Group	Status
		Damages) calculation	<p>negative 'Deemed Take' leads to a negative GSP Group Cap that would, mathematically, reward a Supplier for under-performance. This is the direct opposite of the principle behind LDs.</p> <p>The objective of the proposed Modification is to formulate an appropriate means of apportioning the GSP Group Cap across Suppliers in accordance with their size.</p>				
P69	Urgent	Short-Term Measures To Alleviate The Inefficiencies Within The Present Credit Energy Indebtedness Methodology	<p>This modification proposal seeks to extend the scope of material doubt within Section M3.4 such that Elexon shall;</p> <p>(i) on receiving evidence from a BSC trading party that indicates based upon the latest available data, it's actual and calculated energy indebtedness has not placed the party in 'actual' credit default, and</p> <p>(ii) based upon this data, be in a position to, conclude that material doubt exists regarding the energy indebtedness, as calculated under the</p>	19/02/02	Sharif Islam TOTALFINAL F GAS AND POWER LTD	N/A	P69 was withdrawn by the Proposer on 1 March 2002.

Mod No.	Urgent	Title	Description	Date Raised	Proposer Organisation	Mod Group	Status
			current methodology, of the BSC Party, and thus (iii) withhold the necessary authorisation to the ECVAA for pursuing level one and level two credit default procedures.				
P70	_____	CMRS Metering For Inter-DNO Boundaries Within A GSP Group	The metering arrangements at Distribution System Connection Point (DSCP) (i.e. the boundary between two distribution networks) within the same GSP Group should be considered and treated in an exactly similar manner to the metering arrangements at a DSCPco incident with the boundary of two GSP Groups except for the sending of data into settlements SAA.	01/03/02	Peter Merrick SEEBOARD POWER NETWORKS PLC	VAMG	The BSC Panel recommended that the Proposed Modification should be made. The Authority rejected the Proposed Modification on 27 September 2002
P71	_____	Transfer of imbalances caused by Balancing Services to the Transmission Company Energy Account	To modify the calculation of Credited Energy Volume (QCEiaj) such that the imbalance caused by the delivery of Balancing (Ancillary) Services is transferred from the provider's energy account to the Transmission Company's energy account.	04/03/02	Nicholas Sillito NATIONAL GRID	N/A	The Authority approved the Proposed Modification on 22 November 2002. P71 was implemented on as part of the CVA Programme February 03 Release on 11 March 2003.
P72	_____	Correction Of A Minor Inconsistency In The BSC	The Modification Proposal seeks to correct a minor inconsistency in the BSC Arbitrage and Trade Tagging Methodology and to bring the BSC in line	14/03/02	BSC Panel	N/A	The Authority approved the Proposed Modification on 5 July 2002

Mod No.	Urgent	Title	Description	Date Raised	Proposer Organisation	Mod Group	Status
		Arbitrage And Trade Tagging Methodology	with the current software implementation within Central Systems. The proposal is to amend the BSC so that if several Offers (or Bids) have the same price as each other and one of them is in line for arbitrage or trade tagging according to the ranking of accepted Offers (or Bids), then each equally priced Offer (or Bid) will be tagged in proportion to its accepted volume.				P72 was implemented on 12 July 2002.
P73	_____	Addition To Data Required From Transmission Company When Submitting A Claim For Manifest Error	When the Transmission Company submits a claim for Manifest Error to the BSCCo, under Clause Q 7.2.2 it is required to identify the Erroneous Bid Offer Pair(s). It is proposed that in addition, it should also identify the erroneous Bid/Offer Acceptance which led to the erroneous Bid/Offer Pairs.	05/04/02	Claire Maxim POWERGEN UK PLC	P73 MG	The Authority approved the Proposed Modification on 15 October 2002. P73 was implemented on 5 November 2002.
P74	_____	Single Cost-reflective Cash-out Price	Where Total System Energy Imbalance Volume (TQEIj) is positive then all Account Energy Imbalances will be settled at the prevailing System Sell Price. Where Total System Energy Imbalance is negative then all Account Energy Imbalances will be settled at the prevailing System Buy Price. In the unlikely event that Total System Energy Imbalance Volume is zero, and then the default Settlement Price will be the	05/04/02	Bill Bullen ELECTRICITY DIRECT	PIMG	The BSC Panel recommended that the Proposed Modification should not be made and that the Alternative Modification should be made. The Authority rejected both the Proposed and Alternative Modifications on 9 September 2002.

Mod No.	Urgent	Title	Description	Date Raised	Proposer Organisation	Mod Group	Status
			arithmetic mean System Buy Price and System Sell Price.				
P75	_____	Introduction Of Zonal Transmission Losses	The modification proposes that transmission losses are allocated on a zonal rather than on a uniform system wide basis. Currently under Section T2 of the BSC, Transmission Loss Factors (TLFij) for all BMUs in all settlement periods are set to zero.	05/04/02	Peter Bolitho POWERGEN UK PLC	TLFMG	The BSC Panel recommended that both the Proposed and Alternative Modifications should not be made. The Authority rejected both the proposed and Alternative Modifications on 17 January 2003.
P76	_____	Anomalies Associated With Negative Quantities Of Credit Cover	This proposal seeks to address anomalies that arise in the Credit Cover calculation when unpaid Trading Charges cause a Party's Credit Cover to become negative.	08/04/02	Danielle Lane BRITISH GAS	CMG	The Authority approved the Alternative Modification on 2 October 2002. P76 was implemented on 22 October 2002.
P77	_____	Interconnector Multiple BM Units	At present each User of an Interconnector is limited to the use of 2 BM Units (one Consumption and one Production). It is proposed that this limit is raised to allow a User to apply for up to an additional 2 pairs of BM Units on each Interconnector that it is a User.	08/04/02	Robert Hackland SCOTTISH AND	IMG	The BSC Panel recommended that the Proposed Modification should be made. The Authority rejected the Proposed

Mod No.	Urgent	Title	Description	Date Raised	Proposer Organisation	Mod Group	Status
					SOUTHERN ENERGY		Modification on 4 December 2002.
P78	_____	Revised Definitions of System Buy Price and System Sell Price	The proposed definitions for System Buy Price (SBP) and System Sell Price (SSP) are outlined in the attached paper.	08/04/02	Mike Calviou NATIONAL GRID	PIMG	The Authority approved the Proposed Modification on 9 September 2002. P78 was implemented as part of the CVA February 03 Release on 11 March 2003.
P79	_____	Revised Rules For Default Energy Imbalance Pricing	The BSC energy imbalance price default rules should be amended so that they better facilitate the achievement of the Applicable BSC Objectives. In particular an Offer, or Bid, should not be a candidate for setting the default System Buy or Sell Price respectively, unless there is some applicable volume which would be available to NGC if it had chosen to accept the Offer or Bid. For example, in the case of an Offer from a producing BM Unit, if there is any separation between MEL and the FPN. Also, whatever adjustment (addition or subtraction) to the relevant system price from BSAD data would have occurred had there been a valid calculation, should be made to the default price.	12/04/02	Liz Anderson LONDON ELECTRIC	PIMG	The BSC Panel recommended that the Proposed Modification should not be made. The Authority rejected the Proposed Modification on 7 March 2003.

Mod No.	Urgent	Title	Description	Date Raised	Proposer Organisation	Mod Group	Status
P80	_____	Deemed Bid/Offer Acceptance For Transmission System Faults	Where a BM Unit is forced to deviate from Physical Notification due to faults on the transmission system outside its control, the transmission company should be obligated to issue a deemed bid-offer acceptance reflecting the forced deviation, for as long as the situation continues. BSC Section Q5.1.5 already contains obligations in relation to the operation of intertrips, and section Q5 should be extended to include all other system faults outside the control of the BM Unit lead party. Corresponding changes to the Grid Code would need to be made. Concerns over lack of competition in bid/offer prices in the circumstances of system failure would be met through regulation or bilateral contracts with the Transmission Company.	01/05/02	John Capener BRITISH ENERGY POWER AND ENERGY TRADING LTD	P80 MG	The BSC Panel recommended that the Proposed Modification should not be made and that the Alternative Modification should be made. The Authority rejected both the Proposed and Alternative Modification on 2 September 2003.
P81	_____	Removal Of The Requirement For Half Hourly Metering On Third Party Generators At Domestic Premises	The Modification proposal seeks to remove the obligation contained in Section L2.2.1(c) for half hourly metering to be installed at all premises with Third Party Generators if these are located at Domestic premises which have their Imports metered non half hourly.	03/05/02	Phil Russell TXU UK LTD	VAMG	The Authority approved the Alternative Modification on 17 December 2002. P81 was implemented on 28 September 2003.

Mod No.	Urgent	Title	Description	Date Raised	Proposer Organisation	Mod Group	Status
P82	_____	Introduction Of Zonal Transmission Losses On An Average Basis	It is proposed that the BSC be modified to give effect to a zonal differentiation in the allocation of the volume of transmission losses, similar to that set out for the Pool in 1997. For each GSP Group a single Transmission Loss Factor (TLF) would be derived ex ante for application to generation and supply throughout the coming year April to March. The manner in which these would be calculated would be under the governance of the BSC. In principle, nodal marginal TLFs would be derived for a representative collection of historic power system conditions during the previous year January to December. Zonal marginal TLFs would be derived from these nodal figures by demand-weighted averaging, and then annual zonal marginal TLFs would be derived by time-weighted averaging.	03/05/02	Cathy McClay FIRST HYDRO COMPANY	TLFMG	The BSC Panel recommended that both the Proposed and Alternative Modifications should no be made. The Authority reconsidered its decision to approve P82 and subsequently rejected the Modification Proposal on 30 January 2004
P83	Urgent	Amendment To Process For Past Notification Errors (1)	This modification proposes to extend the deadline for submission of claims under Modification P37 to ten business days after paragraph P6 of the BSC comes into effect.	22/05/02	David Tolley INNOGY	N/A	The Authority approved the Proposed Modification on 23 May 2002. P83 was implemented on 23 May 2002.

Mod No.	Urgent	Title	Description	Date Raised	Proposer Organisation	Mod Group	Status
P84	Urgent	Amendment To Process For Past Notification Errors (2)	This modification proposes that, where the error in notification of a single energy volume contract affects a number of Volume Notifications and/or a number of contiguous Settlement Periods, all the relevant Past Notification Errors should be covered by a single claim and/or a single fee.	22/05/02	David Tolley INNOGY	EPMG	The Authority approved the Alternative Modification on 28 May 2002. P84 was implemented on 28 May 2002.
P85	_____	A Phased Implementation Scheme for changes to TLF in Section T of the code	This modification proposes seeks to implement a phasing scheme in the event that the Transmission Loss Factor (TLF) value, currently set to 0 in Section T of the BSC, is changed to another value via modification to the Code.	31/05/02	John Capener BRITISH ENERGY	N/A	This Modification Proposal was withdrawn on 12 June 2002.
P86	_____	Clarification of frequency and timing of data submission of Generating Plant Demand Margin and Surplus	This Modification proposes to clarify the BSC so that generic references to 'day' or 'daily' relating to the provision of both Generating Plant Demand Margin and the Surplus are replaced with references to Business Days.	31/05/02	Isabelle Haigh NATIONAL GRID	N/A	The Authority approved the Proposed Modification on 23 September 2002. P86 was implemented on 30 September 2002.
P87	_____	Removal of market risk associated with operation of a	This modification proposes to remove problems associated with the current method of calculating compensation for a generation inter-trip scheme -	31/05/02	Isabelle Haigh	P80 MG	The BSC Panel recommended that the Proposed Modification should not be made and that the Proposed

Mod No.	Urgent	Title	Description	Date Raised	Proposer Organisation	Mod Group	Status
		Generator Inter-Trip Scheme	namely the possibility of 'windfall gains' and the setting of extreme negative values of System Sell Price.		NATIONAL GRID		Modification should be made. The Authority rejected that both the Proposed and Alternative Modifications on 2 September 2003.
P88	_____	Introduction of obligations in relation to SVA Metering, Meter Operator Agents and Equipment Owners	This modification proposes to clarify the relevant sections of the BSC to support the changes proposed as a result of the Review of Electricity Metering Arrangements (REMA).	31/05/02	Katherine Bergin SSE ENERGY	VAMG	The Authority approved the Proposed Modification on 5 February 2003. The P88 was implemented on 29 May 2003 by the SVA Programme.
P89	_____	Clarification Of The Timescales For Submitting MEL/MIL Data To The BMRA	This proposal seeks to align the BSC with existing practices and systems with regard to the Maximum Export Limit/Maximum Import Limit (MEL/MIL) received by the National Grid Company.	02/07/02	Deborah Cox NATIONAL GRID	N/A	The Authority approved the Proposed Modification on 1 May 2003. P89 was implemented on 23 May 2003.
P90	_____	Improving The Representation Of Energy Balancing Actions In Cashout	This Modification seeks to ensure that genuine system trades do not influence cashout prices and that trades that impact energy balance are better represented in imbalance cashout prices. In	08/07/02	Libby Glazebrook	PIMG	The BSC Panel recommended that the Proposed Modification should not be made.

Mod No.	Urgent	Title	Description	Date Raised	Proposer Organisation	Mod Group	Status
		Prices.	addition, the proposed Modification seeks to simplify the calculation of cashout prices and to ensure consistency of approach for all Bid-Offer Acceptances and forward trades.		FIRST HYDRO COMPANY		The Authority rejected the Proposed modification on 7 March 2003.
P91	_____	Extension To Data Provided To the Transmission Company In The TUoS Report	This Modification proposes to modify the TUoS Report provided to the Transmission Company only to include the split between half-hourly and non-half hourly metered data at a BM Unit level rather than being aggregated to a Supplier level.	08/07/02	Kevin Broadbent NATIONAL GRID	VAMG	The Authority approved the Proposed Modification on 13 November 2002. P91 was implemented by the SVA Programme on 17 March 2003.
P92	_____	Replacement Energy Contract Volume Notifications (ECVNs) And Metered Volume Reallocation Notifications (MVRNs)	This Modification proposes to amend Section P of the BSC to confirm that a second notification can replace or augment a first notification before the first notification becomes "in force".	08/07/02	BSC Panel	N/A	The Authority approved the Proposed Modification on 21 October 2002. P92 was implemented by the CVA Programme on 11 November 2002.
P93	_____	Introduction Of Process For Amendment Of Proposed	This Modification proposes to enable the BSC Panel (after consultation with interested parties) to apply to the Authority to amend the proposed Implementation Date in Modification Reports that	08/07/02	BSC Panel	N/A	The BSC Panel recommended that the Proposed Modification should be made.

Mod No.	Urgent	Title	Description	Date Raised	Proposer Organisation	Mod Group	Status
		Modification Implementation Dates	have been submitted to the Authority for determination, but where the Authority's decision has not yet been made.				The Authority rejected the Proposed Modification on 21 November 2002.
P94	_____	Introduction Of A Process To Allow The Panel To Recall Modification Reports From The Authority To Allow The Legal Drafting To Be Corrected If Working Assumptions Prove To Be Incorrect.	This Modification proposes to introduce a process to allow the Panel to recall Modification Reports from the Authority in order to correct the Legal Drafting if working assumptions prove to be incorrect.	08/07/02	BSC Panel	N/A	The BSC Panel recommended that the Proposed Modification should be made. The Authority rejected the Proposed Modification on 21 November 2002.
P95	_____	Transitional Amelioration of Barriers to Licenced Exempt Generators' Market Participation	This Modification seeks to ameliorate barriers to market participation for Licenced Exempt Generators.	12/07/02	Steve Garrett SLOUGH ENERGY	P95 MG	The BSC Panel recommended that both the Proposed and Alternative Modifications should not be made. The Authority rejected both the Proposed and Alternative Modifications on 31 January 2003.

Mod No.	Urgent	Title	Description	Date Raised	Proposer Organisation	Mod Group	Status
P96	_____	Merger Of Assessment & Definition Phases In The Modification Process	This Modification proposes to merge the existing Definition and Assessment procedures for Modifications into one stage where a Modification can be both defined and assessed.	13/08/02	Lisa Waters DYNEGY	GSMG	The BSC Panel recommended that the Proposed Modification should be made. The Authority rejected the Proposed Modification on 7 March 2003.
P97	_____	Modification to enable ELEXON to prepare for the implementation of British Electricity Trading and Transmission Arrangements (BETTA)	This Modification proposes to authorise ELEXON to provide or procure assistance to the Gas and Electricity Markets Authority ('the Authority') in connection with the development of the British Electricity Trading and Transmission Arrangements (BETTA) project.	30/08/02	Peter Bolitho POWERGEN UK PLC	N/A	P97 was withdrawn by the Proposer on 11 September 2002.
P98	_____	Dual Notification Of Contract Positions.	This Modification proposes to introduce a voluntary dual notification system for contract positions between BSC parties. The new process would be based on the specification drawn up under Modification P4.	02/09/02	Lisa Waters DYNEGY	SSMG	The Authority approved the Proposed Modification on 18 August 2003. P98 was implemented on 8 November 2004 by the CVA Programme.

Mod No.	Urgent	Title	Description	Date Raised	Proposer Organisation	Mod Group	Status
P99	_____	Changes to Accreditation and the PARMS Serials and Standards, resulting from the Performance Assurance Framework (PAF) Review (Phase 1)	This Modification proposes amendments to Accreditation and the PARMS Serials and Standards, resulting from the Performance Assurance Framework (PAF) Review (Phase 1). The proposal aims to contribute to the production of a complementary and robust PAF.	02/09/02	Rob Cullender BRITISH GAS	VASMG	The Authority approved the Proposed Modification on 26 February 2003. P99 was implemented on 1 May 2004 as a stand alone project.
P100	_____	Extension of Demand-side Trading Units in order to increase the competitiveness of the market for embedded benefits	This Modification proposes amendments to the BSC in order to free up embedded benefit so that it can be traded efficiently and competitively (but without requiring new contractual relations between NGC and embedded generators).	02/09/02	Steve Garrett SLOUGH ENERGY	SSMG	The Authority approved the Proposed Modification on 21 March 2003. P100 was implemented on 5 November 2003
P101	_____	Housekeeping Modification	This Modification proposes to rectify minor inconsistencies, typographical errors and clarifications within the BSC.	16/09/02	BSC Panel	N/A	The Authority approved the Proposed Modification on 2 January 2003. P101 was implemented on 23 January 2003.

Mod No.	Urgent	Title	Description	Date Raised	Proposer Organisation	Mod Group	Status
P102	_____	Entitlement of Licence Exemptable Generators ("LEGs") to BSC Membership Without Evidence of Trading	This Modification seeks to alter the current conditions of paragraph 2.6 of Section A of the BSC related to "Withdrawal of a Party which does not commence trading" to allow full access to market data. It proposes that Licence Exemptable Generators (LEGs) should be entitled to remain BSC Parties if none of the steps inferred to in A2.6.3 are taken.	07/10/02	Steve Garrett SLOUGH ENERGY	SSMG	The BSC Panel recommended that the Proposed Modification should not be made and that the Alternative Modification should be made. The Authority rejected both the proposed and Alternative Modifications on 18 August 2003.
P103	_____	Respecification of Trading Data	This Modification proposes to alter Table 1 (BMRS) of Annex V-1 of the BSC (Tables of Reports) to make crucial market information available to LEGs with more transparent and usable content.	07/10/02	Steve Garrett SLOUGH ENERGY	SSMG	The BSC Panel recommended that the Proposed Modification should not be made. The Authority rejected the Proposed Modification on 17 June 2003.
P104	Urgent	Amendments to the Solution to P78 'Revised Definitions of System Buy Price and System Sell Price'	This Modification proposes to rectify two issues within the legal drafting giving effect to the Proposed Modification P78 'Revised Definitions of System Buy Price and System Sell Price', due to be implemented on 25 February 2003. The first issue concerns the definition of the Net Imbalance Volume, and the second relates to the Energy	17/10/02	BSC Panel	N/A	The Authority approved the Proposed Modification on 12 December 2002. P104 was implemented as part of the CVA February 2003 Release on 11 March 2003.

Mod No.	Urgent	Title	Description	Date Raised	Proposer Organisation	Mod Group	Status
			Imbalance Price Calculation.				
P105	_____	Introduction of Zonal Transmission Losses on a Marginal Basis without Phased Implementation	<p>This Modification proposes that transmission losses are allocated on a zonal rather than on a uniform system-wide basis. A Transmission Loss Factor Agent (TFLA) would be appointed to calculate zonal marginal monthly TLFs for each BMU on an ex ante basis.</p> <p>This approach is consistent with a potential P75 Alternative considered by the TLFMG as part of the P75 Assessment Procedure.</p>	24/10/02	Peter Bolitho POWERGEN UK PLC	TLFMG	<p>The BSC Panel recommended that the Proposed Modification should not be made.</p> <p>The Authority rejected the Proposed Modification on 17 January 2003.</p>
P106	_____	Amendment to the BSC to allow Multiple Supplier Ids	<p>This Modification proposes to amend the BSC and relevant subsidiary documents to acknowledge the concept of multiple Supplier IDs.</p>	25/10/02	Rob Cullender BRITISH GAS	VASMG	<p>The Authority approved the Proposed Modification on 22 April 2003.</p> <p>P106 was implemented on 24 June 2003 as part of the CVA June 2003 Release.</p>
P107	_____	Data Retention Requirements for Post-Final Trading Disputes	<p>This Modification proposes to amend the cut-off points for raising and resolving Trading Disputes and bring the BSC (as modified by P61) closer to existing practice. The precise cut-off points will</p>	30/10/02	Katherine Bergin SCOTTISH	GSMG (and SSMG, VASMG and	<p>The Authority approved the Proposed Modification on 30 April 2003.</p> <p>P107 was implemented on 4</p>

Mod No.	Urgent	Title	Description	Date Raised	Proposer Organisation	Mod Group	Status
			be open to discussion by the Modification Group.		AND SOUTHERN ENERGY	TDC)	November 2003.
P108	_____	Modification to enable BSCCo to prepare for the implementation of British Electricity Trading and Transmission Arrangements (BETTA)	This Modification proposes to authorise BSCCo to provide or procure assistance to the Gas and Electricity Markets Authority in connection with the development and implementation of the British Electricity Trading and Transmission Arrangements (BETTA).	01/11/02	Simon Goldring BRITISH GAS	GSMG	The Authority approved the Proposed Modification on 4 February 2003. P108 was implemented on 6 February 2003.
P109	_____	A Hedging Scheme for changes to TLF in Section T of the code	This Modification proposes to implement a hedging scheme to mitigate the risk that the BSC Transmission Loss Factor (TLF) in Section T of the BSC will in future be set to any value except zero.	01/11/02	John Capener BRITISH ENERGY	GSMG (and TLFMG)	The BSC Panel recommended that the Proposed Modification should not be made. The Authority rejected the Proposed Modification on 3 June 2003.
P110	_____	Nullification Of Volume Notifications Where No Notification Authorisations Are	This Modification suggests that there are certain circumstances which could leave a Party exposed to the Energy Imbalance Prices without any way of altering their position. Under such circumstances it is proposed that the effect of	04/11/02	Ian Foy AES DRAX	SSMG	The Authority approved the Proposed Modification on 23 April 2003. P110 was implemented on 5

Mod No.	Urgent	Title	Description	Date Raised	Proposer Organisation	Mod Group	Status
		In Place	such Volume Notifications for Settlement Periods for which Gate Closure has not yet occurred should be nullified on request from one of the two Parties.				November 2003.
P111	_____	Procedure to allow the BSC Panel to refuse to accept Contingent Modification Proposals	This Modification proposes to introduce a procedure to allow the BSC Panel to refuse 'contingent' Modifications - i.e. proposals that are not 'stand-alone' but are dependent on other pending Modifications.	27/11/02	Peter Bolitho POWERGEN UK PLC	N/A	The BSC Panel recommended that the Proposed Modification should not be made. The Authority rejected the Proposed Modification on 13 May 2003.
P112	_____	Removing the obligation on new BSC Parties acceding to the BSC Framework Agreement to comply with Section A 2.2.5	This Modification proposes to remove the obligation on new BSC Parties acceding to the Framework Agreement to comply with the provisions of A2.2.5, whilst ensuring that the undertakings as to confidentiality remain in place in relation to existing BSC Parties.	27/11/02	BSC Panel	N/A	The Authority approved the Proposed Modification on 17 March 2003. P112 was implemented on 7 April 2003.
P113	_____	E-mail communications under the Code	This Modification proposes that where general communications are to be given by the Panel, ELEXON, a Panel Committee or a Modification Group to all Parties (or a class of Parties), these may be sent via email. This Modification	27/11/02	BSC Panel	N/A	The Authority approved the Proposed Modification on 9 April 2003. P113 was implemented on 10 July

Mod No.	Urgent	Title	Description	Date Raised	Proposer Organisation	Mod Group	Status
			therefore confirms current practice.				2003.
P114	_____	Entitlement of Licence Exemptable Generators ("LEGs") and other Non-trading Parties to BSC Membership Without Evidence of Trading	This Modification seeks to alter the current conditions of paragraph 2.6 of Section A of the BSC related to "Withdrawal of a Party which does not commence trading" to allow full access to market data. It proposes that Licence Exemptable Generators (LEGs) and other Non-trading Parties should be entitled to remain BSC Parties if none of the steps referred to in A2.6.3 are taken.	02/12/02	Steve Garrett SLOUGH ENERGY	SSMG	The Authority approved the Proposed Modification on 13 August 2003. P114 was implemented in the CVA February 04 Release on 24 February 2004
P115	_____	Disapplication Of Supplier Charges Under Certain Circumstances	P115 proposes to modify Section S, Paragraph 3.2.1 and Annex S-1 to say that Supplier Charges should not be applied where it is demonstrated to the Panel's (or PAB's) reasonable satisfaction (subject to clearly defined criteria) that this would not be reasonable in all the circumstances.	24/12/02	Terry Ballard INNOGY	VASMG	The BSC Panel recommended that the Proposed Modification should not be made. The Authority rejected the Proposed Modification on 24 July 2003.
P116	_____	Changes to Allow Line Loss Factor Data from BSC Website to be Used in Settlement	P116 proposes to remove a restriction in Section S of the Code in order to allow Line Loss Factor (LLF) data from the BSC Website to be used by Half Hourly Data Aggregators (HHDA's). The Proposed Modification also seeks to amend	06/01/03	Andrew Neves EAST MIDLANDS	VASMG	The Authority approved the Proposed Modification on 8 July 2003. P116 was implemented on 27

Mod No.	Urgent	Title	Description	Date Raised	Proposer Organisation	Mod Group	Status
			BSCP528 to remove the obligation on Distribution System Operators (DSOs) to publish LLF via a D0265 data flow.				November 2003.
P117	_____	Rectification of Past Notification Errors (PNEs)	P117 seeks to address a minor inconsistency in Section P6.5.1(c) of the Code, which has been identified following implementation of P61. Section P6.5.1(c) states that where the Panel determines that a Past Notification Error (PNE) occurred, adjustments shall be taken into account in the next Settlement Run or if the Final Reconciliation Settlement Run has already taken place such adjustments shall be taken into account in the Post Final (DF) Run. All other references to the DF Run in the Code allow an alternative method of rectification using an Extra Settlement Determination.	29/01/03	BSC Panel	N/A	The Authority approved the Proposed Modification on 2 May 2003. P117 was implemented on 27 May 2003.
P118	_____	Increased efficiency in the reporting of Credit Default statements	P118 seeks to allow the Energy Contract Volume Allocation Agent (ECVAA) to report Level 1 Credit Default notices immediately on a Party entering Level 1 Credit Default. This will add extra rigour to the Credit Default process by allowing the ECVAA system to be developed to automatically post Credit Default notices on the Balancing Mechanism Reporting Service (BMRS).	19/02/03	BSC Panel	N/A	The Authority approved the Proposed Modification on 3 June 2003. P118 was implemented on 24 June 2003 as part of the CVA June 2003 Release.

Mod No.	Urgent	Title	Description	Date Raised	Proposer Organisation	Mod Group	Status
P119	_____	Increased flexibility in the reporting of upheld Trading Disputes relating to Credit Default	P119 seeks to remove the requirement for notices of upheld Trading Disputes relating to Credit Default notices to be published on both the BSC Website and the BMRS - proposing to modify the Code to require that such notices may be posted on either the BMR S or the BSC Website. This will allow ELEXON to adopt the best business solution as to where to post such notices and would therefore better facilitate the objective in Condition C3 (3)(d) of the Transmission Licence, i.e. promoting efficiency in the implementation and administration of the balancing and settlement arrangements.	19/02/03	BSC Panel	N/A	The Authority approved the Proposed Modification on 3 June 2003. P119 was implemented on 24 June 2003 as a stand-alone Code change.
P120	_____	Credit Cover during holiday Periods	P120 argues that, currently, the levels of Credit Cover required to be provided by Suppliers at times of low demand during holiday periods are not reflective of the actual level of indebtedness of the Supplier. The proposal details specific problems which may result in artificially high levels of Credit Cover being demanded and suppliers being placed into credit default. P120 seeks to remove this perceived distortion of the competitive market and any resulting discrimination against smaller Suppliers.	12/03/03	Keith Munday BIZZENERGY	N/A	P120 was withdrawn by the Proposer on 27 March 2003.

Mod No.	Urgent	Title	Description	Date Raised	Proposer Organisation	Mod Group	Status
P121	_____	Credit Cover following a change in a Party's Portfolio	P121 seeks to remove perceived defects within the Code with regard to credit cover following a change in a Party's portfolio. The proposal details instances where a trading party may face either an excessive, or an under calculation of, Credit Assessment Energy Indebtedness. P121 seeks to remove this perceived distortion of the competitive market and any resulting discrimination against smaller Suppliers, who may potentially be placed in breach of the Code.	12/03/03	Keith Munday BIZZENERGY	N/A	P121 was withdrawn by the Proposer on 27 March 2003.
P122	_____	Assessment of Credit Cover during Holiday Periods	P122 argues that, currently, levels of Credit Cover required to be provided by Suppliers at times of low demand during holiday periods are not reflective of the actual level of indebtedness of the Supplier. The proposal details specific problems which may result in artificially high levels of Credit Cover being demanded and suppliers being placed into credit default. P122 seeks to remove this perceived distortion of the competitive market and any resulting discrimination against smaller Suppliers.	26/03/03	Keith Munday BIZZENERGY	SSMG	The Authority approved the Proposed Modification on 8 September 2003. P123 was implemented in the CVA February 2004 Release on 27 February 2004
P123	_____	Assessment of Credit Cover following a change	P123 seeks to remove perceived defects within the Code with regard to credit cover following a change in a Party's portfolio. The proposal details	26/03/03	Keith Munday	SSMG	The Authority approved the Proposed Modification 8 September 2003.

Mod No.	Urgent	Title	Description	Date Raised	Proposer Organisation	Mod Group	Status
		in a Party's Portfolio	instances where a trading party may face an excessive calculation of Credit Assessment Energy Indebtedness. P123 seeks to remove this perceived distortion of the competitive market and any resulting discrimination against smaller Suppliers, who may potentially be placed in breach of the Code.		BIZZENERGY		P123 was implemented in the CVA February 2004 Release on 27 February 2004
P124	_____	Revision of mandatory half-hour metering criteria	P124 seeks to remove the link between 100kW Premises and mandatory Half Hourly Metering criteria, and proposes a new criterion for the identification of Non Half Hourly Metering Systems that qualify for mandatory Half Hourly Metering.	27/03/03	Philip Russell TXU DIRECT SALES LTD	VASMG	The Authority approved the Alternative Modification on 18 May 2004. Document and process changes required to support P124 implemented on 04 November 04. The Code changes will become effective on 01 December 2004.
P125	_____	Apportionment of the Scottish Interconnector flows to the Northern and North Western GSP Groups for the purposes of	P125 seeks to amend Annex T-2 of Section T of the Code (as modified by P82) to place the treatment of the Scottish Interconnector on an equitable footing with the other Transmission Loss Factor (TLF) Zones referred to in paragraph 4.1. It proposes to apportion the metered volume associated with the Scottish Interconnector	31/03/03	Garth Graham SCOTTISH AND SOUTHERN ENERGY	TLFMG	The Authority approved the Proposed Modification on 8 August 2003. P125 was implemented on 1 May 2004. It was however superseded by P165 which was implemented on 28

Mod No.	Urgent	Title	Description	Date Raised	Proposer Organisation	Mod Group	Status
		calculating losses	between the two GSP Groups into which it is connected and apply a composite TLF based on the TLFs for those zones.				April 2004. This negated the effect of Code Modification P125.
P126	_____	Housekeeping Modification	P126 proposes to rectify minor inconsistencies, typographical errors and omissions within the Code in order to promote efficiency in the implementation and administration of the balancing and settlement arrangements.	15/04/03	BSC Panel	N/A	The Authority approved the Proposed Modification on 18 July 2003. P126 was implemented on 8 August 2003.
P127	_____	Optional de-registration by insolvent Party	P127 proposes to enable Parties who have entered a process of formal insolvency to have the option at any time during their insolvency to de-register.	29/04/03	Duncan Cochrane-Dyett ENRON CAPITOL	GSMG	The Authority approved the Alternative Modification on 22 December 2003. P127 was implemented on 15 March 2004 by the CVA Programme.
P128	Urgent	Correction of Erroneous Energy Contract Volume Notification Errors in specifically defined limited circumstances	P128 proposes to amend the Code to enable specifically-defined past errors in Energy Contract Volume Notifications (ECVNs) to be remedied on an ex-post basis in limited circumstances. P128 is intended to be retrospective and effective from the close of the P37 claims window, in order to provide new entrants with similar provisions to	06/05/03	David Reed GAZ DE FRANCE	SSMG	The BSC Panel recommended that the Proposed Modification should not be made. The Authority rejected the Proposed Modification on 1 September 2003.

Mod No.	Urgent	Title	Description	Date Raised	Proposer Organisation	Mod Group	Status
			rectify notification errors as those for existing entrants under P37.				
P129	_____	Changes to Panel Determination Process and Panel Election Procedures	<p>P129 proposes to enable the BSC Panel, where there is a substantial majority agreement, to make decisions to implement or reject Modification Proposals. Only where the hurdle majority has not been reached would the proposal, together with a Panel recommendation, be referred to the Authority for a decision.</p> <p>P129 also suggests amendments to the Panel Election procedures, through the establishment of voting constituencies.</p>	07/05/03	Peter Bolitho POWERGEN UK	GSMG	<p>The BSC Panel recommended that the Proposed Modification should not be made.</p> <p>The Authority rejected the Proposed Modification on 24 December 2003.</p>
P130	_____	Clarification of the treatment of Non Half Hourly Export Consumption within PARMs performance Serial 1	P130 proposes to amend the equations used in Provision of Non Half Hourly Data - Serial 1 in Annex S-1 of the Code, to ensure that the totals used in the calculation equate to the absolute sum of the Import and Export Consumption Component Class (CCC) values.	02/06/03	Phillip Russell TXU DIRECT SALES LTD	N/A	<p>The Authority approved the Proposed Modification on 29 August 2003.</p> <p>P130 was implemented by the SVA Delivery Programme on 20 January 2004.</p>
P131	_____	Introduction of further provisions relating to the determination of	P131 seeks to modify the Code to incorporate provisions relating to the timely decision and prompt rectification of Trading Disputes, for example the setting of baseline dates for the	23/06/03	BSC Panel	P131 MG	The Authority approved the Proposed Modification on 5 April 2004.

Mod No.	Urgent	Title	Description	Date Raised	Proposer Organisation	Mod Group	Status
		Trading Disputes	detection of settlement errors. It is also envisaged that there will be a requirement for additional provisions relating to referral of Trading Disputes to the BSC Panel and/or arbitration as a consequence of the provisions referred to above.				P131 was implemented on 3 November 2004 by the CVA Programme.
P132	_____	Redefinition of Credit Cover Requirements to account for Reconciliation Charges	P132 seeks to amend the rules for the calculation of Minimum Eligible Amount to take account of the potential charges arising from reconciliation amounts (which would include Trading Disputes and Past Notification Errors).	23/06/03	Phillip Russell TXU DIRECT SALES LTD	SSMG	The BSC Panel recommended that the Proposed Modification should not be made. The Authority rejected the Proposed Modification on 18 March 2004.
P133	_____	Facility to permit BSCCo to undertake the role of the Profile Administrator	P133 proposes to allow BSCCo, or any of its subsidiary companies, to undertake the role of Profile Administrator in the event that a commercial decision to do so is made.	30/06/03	BSC Panel	P133 MG	The Authority approved the Alternative Modification on 23 December 2003. P133 was implemented on 2 January 2004
P134	_____	The Halting Of Unnecessary And Inefficient Work And Expenditure	P134 proposes to halt all work and expenditure to implement approved Modification P82, and to undo all intended BSC documentation, system and process changes associated already in progress	30/06/03	John Capener BRITISH	N/A	The BSC Panel recommended that the Proposed Modification should be made.

Mod No.	Urgent	Title	Description	Date Raised	Proposer Organisation	Mod Group	Status
		Associated With Approved BSC Modification P82.	for P82 following the conclusion of the DTI's consultation on Transmission Losses under BETTA.		ENERGY		The Authority rejected the Proposed Modification on 18 September 2003.
P135	Urgent	Marginal System Buy Price During Periods of Demand Reduction	P135 proposes to calculate the 'main' energy imbalance price using a marginal methodology, in order to provide more appropriate price signals to incentivise market participants to contract forward to mitigate the risk of not being able to balance at Gate Closure. P135's proposed change to the 'main' energy imbalance price is an interim solution limited to System Buy Price during 'Periods of Demand Reduction' only, so that implementation could potentially be achieved as soon as possible.	01/08/03	Mike Calviou NATIONAL GRID	PSMG	The BSC Panel recommended that the Proposed Modification should not be made. The Authority rejected the Proposed Modification on 26 September 2003.
P136	_____	Marginal Definition of the 'main' Energy Imbalance Price	Like P135, P136 proposes to calculate the 'main' energy imbalance price using a marginal methodology but is aimed as an enduring solution to enhance existing incentives to balance.	08/08/03	Mike Calviou NATIONAL GRID	PSMG	The BSC Panel recommended that the Proposed Modification should not be made. The Authority rejected the Proposed Modification on 30 March 2004.
P137	_____	Revised Calculation of System Buy Price	P137 proposes to set the main imbalance cash out price equal to the highest-priced untagged energy	08/08/03	Paul Dawson	PSMG	The BSC Panel recommended that the Proposed Modification should not

Mod No.	Urgent	Title	Description	Date Raised	Proposer Organisation	Mod Group	Status
		and System Sell Price	offer acceptance when the system is short and the lowest-priced untagged energy bid acceptance when the system is long.		BARCLAYS		be made. The Authority rejected the Proposed Modification on 30 March 2004.
P138	_____	Contingency arrangements in relation to implementation of Demand Control measures pursuant to Grid Code OC6	P138 proposes to provide measures in Section G of the Code to cater for the implementation of a Demand Control instruction pursuant to Grid Code OC6. P138 would relate to a set of Demand Control Settlement Periods declared by the Transmission Company.	08/08/03	David Tolley INNOGY	PSMG, VASM G and LDSOs	The BSC Panel recommended that the Proposed Modification should not be made. The Authority rejected the Proposed Modification on 19 August 2004.
P139	_____	Removal of Trading Unit Restriction on Interconnector Users	P139 proposes to modify the Code such that Interconnector Balancing Mechanism Units can belong to a Trading Unit. It also suggests introducing a special class of Interconnector Trading Unit if one of the existing classifications is not thought appropriate.	21/08/03	Steve Drummond EDF TRADING	SSMG	The BSC Panel recommended that the Proposed Modification should be made. The Authority rejected the Proposed Modification on 20 July 2004.
P140	_____	Revised Credit Cover Methodology for Interconnector BM Units	P140 proposes to modify the Code such that the values of Credit Assessment Credit Energy Volume for each Interconnector Balancing Mechanism Unit are made equal to the Final Physical Notification	21/08/03	Steve Drummond EDF	SSMG	The Authority approved the Proposed Modification on 29 June 2004. P140 was implemented on 23

Mod No.	Urgent	Title	Description	Date Raised	Proposer Organisation	Mod Group	Status
			data, rather than trying to estimate an energy volume based on past trading activity.		TRADING		February 2005 as part of the CVA February 2005 Release
P141	_____	Removal of Unintentional Effects of Approved Modification P106 on Supplier Charges	P141 suggests than an effect of Approved Modification P106 was to require reporting on a Supplier basis, rather than at a Supplier ID level. This was unintentional and is inconsistent with other provisions within Section S of the Code. In order to remedy this situation,P141 proposes to amend the Code so that data which forms the basis of the Serials (associated with Supplier Charges) is both provided and reported on a Supplier ID basis.	28/08/03	Dave Morton EDF ENERGY	VASMG	The Authority approved the Proposed Modification on 24 December 2003. P141 was implemented with a retrospective effective date of 24 June 2003.
P142	_____	Minor refinement to allow a Level 2 Default Cure period in defined circumstances	P142 proposes to amend Section M of the Code to allow Parties who have fallen into Level 2 Credit Default outside of normal business hours, and who have not breached 100% of their credit cover percentage, a two-hour window to post additional funds at the beginning of the next business day.	29/08/03	Sharif Islam TOTAL GAS AND POWER	SSMG	The Authority approved the Proposed Modification on 23 March 2004. P142 was implemented on 3 November 2004 by the CVA Programme.
P143	_____	Revision of P99 to halt the progression of the PARMS Serials, Standards	P143 proposes to halt the implementation of the PARMS Serials, Standards and Supplier Charge elements of Approved Modification P99 and revert to the previous Code baseline for these aspects.	01/09/03	Clare Walsh CENTRICA	N/A	The BSC Panel recommended that the Proposed Modification should not be made.

Mod No.	Urgent	Title	Description	Date Raised	Proposer Organisation	Mod Group	Status
		and Supplier Charge elements					The Authority rejected the Proposed Modification on 6 November 2003.
P144	Urgent	Removal of CADL from the BSC	P144 proposes that the Continuous Acceptance Duration Limit (CADL) methodology introduced under P18A is removed from the Code, as the P78 Net Imbalance Volume tagging process negates the need for CADL.	10/10/03	Libby Glazebrook FIRST HYDRO COMPANY	PSMG	The BSC Panel recommended that the Proposed Modification should not be made. The Authority rejected the Proposed Modification on 18 December 2003.
P145	Urgent	Cost reflective mechanism to allocate any deficit arising from the application of the PNE claims fee	Elxon have recently published indicative figures outlining the cost of the PNE claims process, as part of a Past Notification Error (PNE) claim fee consultation. It now appears highly likely that there will be a significant discrepancy between the administration fee revenue and the cost of the PNE claims process. With a fee remaining at £5,000 the most likely outcome is a £1.4M deficit. The PNE claims process was established for the benefit of parties seeking to rectify their past notification errors, and thus the cost of that process should be borne by such parties. Furthermore the PNE claims process costs should be fairly allocated amongst claimants according to	17/10/03	Peter Bolitho POWERGEN UK	GSMG	The BSC Panel recommended that the Proposed Modification should not be made. The Authority rejected the Proposed Modification on 5 December 2003.

Mod No.	Urgent	Title	Description	Date Raised	Proposer Organisation	Mod Group	Status
			the degree to which they contribute to these costs.				
P146	_____	New Participation Category to the BSC – Clearing House	A new Participation Category of a “Clearing House” will be established under Section A of the BSC. A Party operating as a Clearing House shall hold Energy Accounts, and will be able to submit Energy Contract Notifications for these accounts.	03/11/03	Ben Mitchell OMLE	SSMG/ GSMG	The BSC Panel recommended that the Proposed Modification should not be made and that the Alternative Modification should be made.. The Authority rejected both the Proposed and Alternative Modification on 17 August 2003.
P147	_____	Introduction of a Notified Contract Capacity to limit Party liability in event of erroneous contract notifications	This modification will introduce a new term to the BSC, the Notified Energy Contract Capacity (NECC), which would provide a cap to the total volume of contracts notified to an Energy Account for each settlement period. This cap will provide a limit to a party's imbalance liability, thus limiting any exposure that may occur through erroneous or malicious contract notifications.	19/11/03	David Tolley NPOWER	SSMG	The BSC Panel recommended that the Proposed Modification should not be made. The Authority rejected the Proposed Modification on 29 July 2004.
P148	_____	Revision of the claims fee to avoid undue discrimination	Elexon have recently published figures outlining the cost of the PNE claims process (£1.610m) and the total fee income (£225,000) ¹ based on charging a £5,000 claims fee. Without a change	25/11/03	Peter Bolitho POWERGEN	N/A	P148 was withdrawn by the Proposer on 11 December 2003.

Mod No.	Urgent	Title	Description	Date Raised	Proposer Organisation	Mod Group	Status
		between classes of Party in their funding of the PNE claims process	to the level of the claims fee set out in Section P of the Code the PNE costs less fee income shortfall of £1.385m will be recovered through BSCCo charges. This proposal would set the claims fee at £17,889 (roughly 50%).		UK		
P149	_____	Delay to the invoicing of the Past Notification Error (PNE) claims fee	Circumstances have dictated that insufficient time is available for the industry, the BSC Panel and the Authority to properly consider whether the level of the PNE claims fee should be revised. This proposal advocates a one month delay in the invoicing of the PNE claims fee.	25/11/03	Peter Bolitho POWERGEN UK	N/A	P149 was withdrawn by the Proposer on 8 December 2003.
P150	_____	Targeting excess costs of PNE appeals process at unsuccessful appellants	The experience of the PNE claims process far exceeded the expectations of most market participants. As a result, it is anticipated that much of the pre-appeal PNE process costs will be smeared across all users through BSCCo charges. This proposal therefore requires any excess Elexon costs incurred as a result of a particular appeal to be paid for by the appellant if their appeal is unsuccessful.	25/11/03	Peter Bolitho POWERGEN UK	EPMG	The BSC Panel recommended that the Proposed Modification should not be made. The Authority rejected the Proposed Modification on 18 March 2004.
P151	_____	Housekeeping Modification	P151 proposes to rectify minor inconsistencies, typographical errors and omissions within the Code in order to promote efficiency in the implementation and administration of the	28/11/03	BSC panel	N/A	The Authority approved the Proposed Modification on 5 April 2004.

Mod No.	Urgent	Title	Description	Date Raised	Proposer Organisation	Mod Group	Status
			balancing and settlement arrangements.				P151 was implemented on 21 April 2004 by the Change Planning Team.
P152	_____	Reduction of Credit Cover for a Trading Party in Default which has ceased trading and which has paid all accrued Trading Charges	There is a lacuna in the BSC relating to the provisions for reduction in Credit Cover in Section M. Credit Cover is provided in respect of a Trading Party's Energy Indebtedness (Section M 1.1). As currently drafted, a Trading Party may apply pursuant to Section M 2.3.1 to reduce its Credit Cover, but that reduction may not reduce the Credit Cover below the minimum eligible amount.	01/12/03	Roger Marsh PWC	SSMG/ GSMG	The Authority approved the Alternative Modification on 30 April 2004. P152 was implemented on 5 July 2004. Supporting Code Subsidiary Documentation changes will be delivered in the CVA November 2004 Release
P153	_____	Additional Requirements to Support Competition in New and 'Out-of-Area' Distribution Networks	The proposed Modification is to introduce new requirements to define a robust process for migration of SVA Metering Systems between LDSOs. These need to define the processes required for the coordination of the logical disconnection of a Metering System in one SMRS and logical connection, of a new one in another SMRS, the transfer of the Metering System data between Suppliers and their Agents, and associated responsibilities	01/12/03	David Tolley NPOWER	N/A	The BSC Panel recommended that the Proposed Modification should not be made. The Authority rejected the Proposed Change on 28 October 2004.

Mod No.	Urgent	Title	Description	Date Raised	Proposer Organisation	Mod Group	Status
P154	_____	Rectification of Inconsistencies in the Application of BSC Change Management Processes	Modify section F of the Code to clarify that the BSC Change Management Procedure should be followed for all changes to Code Subsidiary Documents including those which are related to a Modification Proposal; Bring other related documents imposing rights or obligations, e.g. test scripts referred to in BSCPs, within the scope of the Change Management process.	01/12/03	David Tolley NPOWER	GSMG	The Authority approved the Proposed Modification on 1 August 2004. P154 was implemented on 11 August 2004.
P155	_____	Appeal Mechanism for Panel and Panel Committee Decisions	Modify the Code to provide for an appeal process on Panel and Panel Committee decisions, where a party reasonably believes that such a decision is inconsistent with Panel objectives or materially prejudices the interests of a particular Party or class of parties	01/12/03	Laurence Poel RWE INNOGY	N/A	P155 was withdrawn by the proposer on 5 December 2003.
P156	_____	Suspending the implementation of the zonal allocation of transmission losses	Remove the effect of P82 and P125 with immediate effect and withdraw or disable any system or documentation changes already incorporated into the BSC baseline, such that P82, as modified by P125, is not implemented as originally from 1 April 2004.	19/12/03	Alex Brennan SCOTTISH POWER ENERGY MANAGEMENT LIMITED	N/A	The BSC Panel recommended that the Proposed Modification should not be made. The Authority rejected the Proposed Modification on 15 April 2004.

Mod No.	Urgent	Title	Description	Date Raised	Proposer Organisation	Mod Group	Status
P157	_____	Replacement of current Supplier Charges rules	The Supplier Charge rules set out in Annex S-1 should be replaced by a robust set of rules that adhere to the proposed criteria for a corrective technique suggested by the VASMG on its work on Issue 6.	05/01/04	Paul Chesterman EDF ENERGY	VASMG	The BSC Panel recommended that the Proposed Modification should not be made and that the Alternate Modification should be made. The Authority rejected both the Proposed and Alternative Modification on 10 May 2005
P158	_____	Introducing the ability to lodge a consolidated Letter of Credit (LoC)	Credit can be lodged in the form of a LoC or cash or as a combination of the two. This modification is seeking to allow a Party which owns multiple BSC Party Ids to be able to lodge a single consolidated LoC, rather than having to post an individual LoC for each Party Id. The consolidated LoC would need to be sub-divided and an amount of credit allocated against each Party Id. The proposer believes this modification proposal could be introduced on a voluntary basis. This proposal is not intended to alter the method of calculating a Party's energy indebtedness i.e. energy indebtedness would still be calculated at a Party Id level rather than against an affiliate	27/01/04	Mark Manley BRITISH GAS	SSMG	The BSC Panel recommended that the Proposed Modification should not be made. The Authority rejected the Proposed Modification on 4 August 2004.

Mod No.	Urgent	Title	Description	Date Raised	Proposer Organisation	Mod Group	Status
			group.				
P159	_____	Extending the scope of e-mail communications under the Code	To confirm that, save where expressly provided in the Code, notices and communications given in relation to matters contemplated by the Code (and any Code Subsidiary Document) may be sent by e-mail.	28/01/04	BSC Panel	SSMG	The Authority approved the Proposed Modification on 17 August 2004. P159 was implemented on 23 February 2005 as part of the CVA February 2005 Release
P160	_____	Removal of the Anomalous Effect of the Error Correction Payment (ECP) for Multiple Claims Affecting the same Settlement Period and Energy Account	Removal of the Anomalous Effect of the Error Correction Payment (ECP) for Multiple Claims Affecting the same Settlement Period and Energy Account.	19/01/04	Steve Drummond EDF TRADING	EPMG	The BSC Panel recommended that the Proposed Modification should not be made and that the Alternative Modification should be made. The Authority approved the Alternative Modification on 30 July 2004. P160 was implemented on 13 August 2004 by the Change Planning Team.

Mod No.	Urgent	Title	Description	Date Raised	Proposer Organisation	Mod Group	Status
P161	_____	Enhancement of BSSCo Board Structure	<p>It is proposed to add two new executive positions to the BSSCo Board of Directors ("the Board") – (1) that of the BSSCo Chief Executive and (2) that of a senior executive of the BSSCo who holds a commercially and financially orientated position within the company. The other existing positions on the Board shall remain unchanged.</p> <p>It is proposed that the senior executive shall be a person nominated and provided by BSSCo to the Board. The Board shall, before any senior executive nominated by BSSCo is appointed to the Board, first consult with the Panel.</p> <p>It is proposed that these new positions have the same rights and obligations as the Industry Directors and Other Directors.</p>	30/01/04	Kevin Rendell NATIONAL GRID	GSMG	<p>The BSC Panel recommended that the Proposed Modification should not be made.</p> <p>The Authority rejected the Proposed Modification on 23 July 2004</p>
P162	_____	Changes to the definition of Imports and Exports	<p>The Code, in particular Section K 'Classification and Registration of Metering Systems and BM Units', set out obligations as to how responsibilities for Imports and Exports should be allocated.</p>	30/01/04	Andrew Colley SCOTTISH AND SOUTHERN	SSMG	<p>The Authority approved the Proposed Modification on 5 October 2004.</p> <p>P162 was implemented on 19 October 2004.</p>

Mod No.	Urgent	Title	Description	Date Raised	Proposer Organisation	Mod Group	Status
			This Modification Proposal seeks to address a number of perceived issues and anomalies associated with the definition of Imports and Exports in Section K of the Code.		ENERGY		
P163	_____	Clarification of the circumstances in which paragraph 6.5 of Section P (calculation of Error Correction Payment) should apply	The insertion of a further paragraph, numbered 6.5.7, in Section P of the BSC. This would make clear that the "adjustment to the data" referred to in paragraph 6.5.2 of Section P refers to all adjustments that result from the determination made by the Past Notification Error Committee in respect of a PNEC investigation.	02/02/04	David Tolley INNOGY	EPMG	The BSC Panel recommended that the Proposed Modification should be made. The Authority rejected the Proposed Modification on 4 August 2004
P164	_____	Housekeeping Modification	P164 proposes to rectify minor inconsistencies, typographical errors and omissions within the Code in order to promote efficiency in the implementation and administration of the balancing and settlement arrangements.	21/02/04	BSC Panel	N/A	The Authority approved the Proposed Modification on 8 June 2004. P164 was implemented on the 30 June 2004 as part of the CVA June 2004 Release.
P165	_____	Housekeeping Modification - Removal of	Under Section F2.1.1(d)(iv) of the Balancing and Settlement Code, ELEXON can recommend a Modification Proposal to the Panel to rectify	23/02/04	BSC Panel	N/A	The Authority approved the Proposed Modification on 14 April 2004.

Mod No.	Urgent	Title	Description	Date Raised	Proposer Organisation	Mod Group	Status
		Approved Modification P125	<p>manifest errors, to correct minor inconsistencies and/or make other consequential changes to the Code.</p> <p>This Modification Proposal seeks to remove the legal text of Approved Modification P125 from the Balancing and Settlement Code, which would come under the category of manifest error.</p>				P165 was implemented on the 28 April 2004 by the Change Planning Team.
P166	_____	Removal of unintentional effects of P123 to allow Supplier BM unit DC values to be revised downwards during a BSC Season	When P123 was implemented the legal text included a loophole that will not let a Supplier decrease the value QMj for a BM unit (and hence DC) in a BSC Season if the QMj value has already been achieved. The reason for this is that tolerances are applied both prospectively and retrospectively across a BSC Season.	26/03/04	Keith Munday BIZZENERGY	N/A	<p>The Authority approved the Proposed Modification on 30 July 2004.</p> <p>P166 was implemented on 13 August 2004 by the Change Planning Team</p>
P167	_____	Erroneous Calculation of Bid Offer Acceptance (BOA) Volume	The Balancing Settlement Code (BSC) calculates BOA volume based on the Final Physical Notification (FPN) submitted by the Party. In the majority of settlement periods it is appropriate to calculate the BOA volume based upon the FPN. However British Gas Trading (BGT) has identified an anomaly in the calculation of the BOA volume in specific circumstances. This anomaly occurs when a Party re-declares its Maximum Export	28/06/04	Mark Manley BRITISH GAS TRADING	SSMG	<p>The BSC Panel recommended that the Proposed Modification should not be made</p> <p>The Authority rejected the Proposed Modification on 28 January 2005.</p>

Mod No.	Urgent	Title	Description	Date Raised	Proposer Organisation	Mod Group	Status
			<p>Limit (MEL) below its FPN after Gate Closure and the System Operator (SO) then accepts a Bid from the Balancing Mechanism Unit (BMU).</p> <p>BGT believe the anomaly identified has a direct impact on the calculation of BOA volume and therefore Party's credited volume.</p>				
P168	_____	Publication of BMU GC and DC values on Elexon website	GC and DC data has previously been available on the ELEXON website. Following legal advice that it was not explicitly permitted by the Code, the data has been withdrawn. This modification seeks to allow the re-publication of live BMU GC and DC values on the ELEXON website.	27/07/04	Ashley Turner SMARTEST ENERGY	GSMG, SSMG, VASM G	<p>The BSC Panel recommended that the Proposed Modification should be made.</p> <p>The Authority rejected the Proposed Modification on 17 December 2004.</p>
P169	_____	Publication of BMU names on Elexon website	BMU Ids are currently available on the ELEXON website, along with Party Names and Party Ids. BMU Names are currently not available. This proposal seeks to publish the BMU Names against the BMU Ids on the ELEXON website.	27/07/04	Ashley Turner SMARTEST ENERGY	GSMG, SSMG, VASM G	<p>The Authority approved the Alternative Modification on 17 December 2004.</p> <p>P169 was implemented on 5 January 2005 as a stand alone Modification.</p>

Mod No.	Urgent	Title	Description	Date Raised	Proposer Organisation	Mod Group	Status
P170	_____	Amendments to the Balancing and Settlement Code (Code), and to the systems and processes that support it, to allow compliance with the changed application of VAT to Trading Charges	<p>The Council of the European Union has directed an amendment to the rules on the place of supply of gas and electricity, for the purposes of turnover taxes. This amendment takes effect from 1 January 2005 and directly affects the manner in which VAT is applied to Trading Charges.</p> <p>In order to comply with this taxation legislation BSSCo have obtained agreement from Customs and Exercise for the proposed way forward. This involves BSSCo's VAT return being used for settling VAT relating to Trading Charges and there may be a requirement to carry out daily VAT balancing via ELEXON Ltd accounts.</p>	12/08/04	BSC Panel	P170 Modification Group	<p>The Authority approved the Proposed Modification on 29 November 2004</p> <p>P170 was implemented on 6 December 2004 as a stand alone 'Code only' Modification.</p>
P171	_____	Retrospective removal of Emergency Instructions taken for System reasons from Imbalance Price	<p>On 19 May 2004 the System Operator (SO) issued an Emergency Instruction to Damhead Creek Power Station to stop them exporting onto the Transmission System. In accordance with the Grid Code BC 2.9.2.3 this instruction should have been treated as a Bid Offer Acceptance (BOA). Section Q 5.1.3 then provides the link between the Grid Code and the BSC by outlining a list of communications that will be classified as Acceptances. British Gas Trading (BGT), in raising</p>	25/08/04	Danielle Lane CENTRICA	PSMG	<p>The BSC Panel recommended that the Proposed Modification should be made and the Alternate Modification should not be made.</p> <p>The Authority rejected both the Proposed and Alternative Modifications on 29 April 2005</p>

Mod No.	Urgent	Title	Description	Date Raised	Proposer Organisation	Mod Group	Status
			this modification proposal, is not proposing to change the process for issuing an Emergency Instructions merely how they are included in the calculation of imbalance prices.				
P172	—	Removal of Emergency Instructions taken for System reasons from Imbalance Price	<p>On 19 May 2004 the System Operator (SO) issued an Emergency Instruction to Damhead Creek Power Station to stop them exporting onto Transmission System. In accordance with the Grid Code BC 2.9.2.3 this instruction should have been treated as a Bid Offer Acceptance (BOA). Section Q 5.1.3 then provides the link between the Grid Code and the BSC by outlining a list of communications that will be classified as Acceptances. British Gas Trading (BGT), in raising this modification proposal, is not proposing to change the process for issuing Emergency Instructions, merely how they are included in the calculation of imbalance prices.</p> <p>The SO currently has the ability to tag forward contracts which includes Energy Related Products, PGB Transactions and System to System services as System or Energy related. This is in accordance with the Balancing Services Adjustment data</p>	25/08/04	Danielle Lane CENTRICA	PSMG	<p>The BSC Panel recommended that the Proposed Modification should be made and the Alternate Modification should not be made.</p> <p>The Authority approved the proposed modification on 29 April 2005.</p> <p>P172 was implemented on 9 may 2005.</p>

Mod No.	Urgent	Title	Description	Date Raised	Proposer Organisation	Mod Group	Status
			Methodology Statement (BSAD).				
P173	_____	Revised Settlement Arrangements for Emergency Instructions	The Proposed Modification it to introduce Contingency Provisions into the BSC which apply to Acceptances resulting from a communication described in Q5.1.3 (b) only. For ease of description the communication shall be termed 'relevant emergency instruction'. The new Contingency Provisions will define arrangements for calculating a replacement Bid or Offer price which will apply to an Acceptance pursuant to a 'relevant emergency instruction'.	25/08/04	Mark Duffield NATIONAL GRID	PSMG	The BSC Panel recommended that both the Proposed and Alternative Modifications should not be made. The Authority rejected both the Proposed and Alternative Modifications on 24 June 2005.
P174	_____	Provision for Users of an Interconnector with a Single Boundary Point connection to form a Trading Unit amongst themselves and with other BM Units at the same site'	The proposal is to modify the current BSC rule as specified in Para 5.7.1 of Section K, Classification and Registration of Metering Systems and BM Units, such that Interconnector BM Units associated with an Interconnector with a single Boundary Point connection can belong to a Trading Unit.	27/08/04	Steve Drummond EDF TRADING	SSMG	The Authority approved the Proposed Modification on 19 April 2005. P174 was implemented on 2 November 2005 as part of the CVA November 2005 Release.

Mod No.	Urgent	Title	Description	Date Raised	Proposer Organisation	Mod Group	Status
P175	_____	Development of provisions related to certain bid offer acceptances issued pursuant to the Grid Code (e.g. BC2.9 and BC2.10).	<p>Changes to the BSC are required to introduce specific provisions relating to certain bid offer acceptances issued under the Grid Code BC2. The provision should allow for construction of replacement bid offer prices and parties to claim for costs incurred in providing the service to NGC (such costs recovered from NGC).</p> <p>Bid offer acceptances under the Grid Code that are subject to the revised provisions could include emergency instructions and intertrips. Subject to changes to the grid Code, the provisions could also apply to unplanned outages of the transmission system and system events such as demand control.</p>	01/10/04	Terry Ballard RWE POWER	PSMG	<p>The BSC Panel recommended that the Proposed Modification should not be made.</p> <p>The Authority rejected the Proposed Modification on 24 June 2005.</p>
P176	_____	Clarification of the Requirements for Estimation/Deeming of Meter Readings/Advances in Certain Circumstances to Facilitate Correction of Anomalies in Settlement	To remove detailed procedures for deeming of meter advances from Annex S-2 and provide new references in this section of the Code to procedures to be defined in Code Subsidiary Documents providing for the estimation/deeming of meter readings and/or meter advances and the setting of Estimated Annual Consumption (EAC) and/or Annual Advance (AA) values in Certain Circumstances to Facilitate Correction of Anomalies in Settlement Consumption.	04/10/04	Richard Harrison NPOWER	VASMG	<p>The Authority approved the Proposed Modification on 10 May 2005.</p> <p>P176 was implemented by the SVA Programme on 3 November 2005.</p>

Mod No.	Urgent	Title	Description	Date Raised	Proposer Organisation	Mod Group	Status
		Consumption					
P177	_____	Removal of Intertrip provisions from the BSC	Paragraph Q.5.1.5 states that “the operational of intertrip in the circumstances described in BC2.5.2.3 of the Grid Code shall be treated as being an Acceptance...” This modification forms one of a range of changes to industry codes and transmission licence documents required to amend the definition, management and remuneration arrangements associated with operational intertrips. Industry discussion and debate in relation to these proposals was initiated via CUSC Amendment Proposal CAP076. This modification to the BSC is a consequential change required to ensure that duplicate compensation arrangements do not exist following the operation of an intertrip.	04/10/04	Nark Duffield NATIONAL GRID	PSMG	The BSC Panel recommended that the Proposed Modification should not be made. The Authority approved the Proposed Modification on 10 June 2005. P177 was implemented on 15 July 2005 as a Code only Modification.
P178	_____	Reduction in the BSC withdrawal timescale for parties who have settled the vast majority of their trading debts	The BSC should be modified to allow parties who are non-physical traders or are only responsible for CVA registered meters to withdraw from the BSC anytime after the second day reconciliation run after the last settlement day, on the condition they have met all the other criteria for withdrawal. Accepting that all parties remain liable for further	04/10/04	Alex Lambie UKSMOUTH	SSMG	The BSC Panel recommended that the Proposed and Alternative Modifications should not be made. The Authority rejected the Proposed and Alternative Modifications on 22

Mod No.	Urgent	Title	Description	Date Raised	Proposer Organisation	Mod Group	Status
			reconciliation, parties withdrawing before the final reconciliation would be required to leave a cash deposit with ELEXON for the purpose of covering any debts arising. This "withdrawal deposit" would be adjusted with each subsequent reconciliation and a final settlement statement and any remaining money would be returned to the party after the final reconciliation from the last settlement day.				April 2004
P179	_____	Housekeeping Modification	26 Minor changes to the Code to correct; manifest errors, incorrect references, use of Code defined terms, typographical errors and inconsistencies.	15/10/04	BSC Panel	N/A	The Authority approved the Proposed Modification on 9 February 2005. P179 was implemented as part of the CVA February 2005 Release.
P180	_____	Revision to BSC Modification implementation dates, where an Authority decision is referred to Appeal or Judicial Review	This proposal aims to introduce the ability for BSC Implementation dates be revised, where and Authority BSC Modification is referred to Appeal or Judicial review.	01/11/04	John Greasley NATIONAL GRID	GSMG	The Proposed Modification was approved by the Authority on 31 march 2005. P180 was implemented on the 07 April 2005 as a stand alone Modification

Mod No.	Urgent	Title	Description	Date Raised	Proposer Organisation	Mod Group	Status
P181	_____	NGC Emergency Instruction re Damhead Creek 19.5.04: Deferral of Settlement Process	This proposal aims to defer data entry into Settlement Process due to take place on 15 December 2004 arising from the NGC EI re Damhead Creek for Settlement Periods 27 and 28 on 19 May 2004 until the RF reconciliation is due to run. The NGC EI re Damhead Creek caused exceptionally high Trading Changes to be calculated on a number of supply companies, including Economy Power. The resolution of this issue is the subject of Modification Proposal P171, and with the uncertainty of its outcome, it is proposed that the data to be entered into the Settlement Process should be deferred until it is approved or rejected, and RF reconciliation is run.	16/11/04	Robin Fuller ECONOMY POWER	PSMG	The Proposed Modification was approved by the Authority on 9 December 2004. P181 was implemented on the 13 December 2004 ad a stand alone Modification.
P182	_____	Review and redefinition of the Non Half Hourly Settlement performance measures	This Modification has been developed through the VASMG following the raising of Issue 11 by Scottish Power plc, Centrica plc and E.ON UK. Annex S-1 of the Balancing and Settlement Code, requires that Suppliers increase the amount of actual energy provided to Settlements so that by 14 months, 97% of the actual energy rather than estimated energy is submitted. This Modification seeks to revise the current Non-Half Hourly (NHH)	28/01/04	Tim Roberts SCOTTISH POWER	VASMG	The Proposed and Alternative Modifications were Rejected by the Authority on 21 November 2005

Mod No.	Urgent	Title	Description	Date Raised	Proposer Organisation	Mod Group	Status
			Settlement performance measure and the associated Annual Consumption Calculation Process.				
P183	_____	Additional Mechanisms for Obtaining a valid Change of Supplier Read	<p>This Modification Proposal proposes to amend the BSC so that:</p> <ul style="list-style-type: none"> • An estimate of a Change of Supply read, generated by the old Supplier, is acceptable for sending to the Data Collector as a Change of Supply read in certain limited circumstances, and • A Supplier who has more than one candidate CoS read (e.g. a customer own read taken at the point of sale; a customer own read taken later in the Change of Supplier process; and/or an estimated Change of Supplier read provided by the old Supplier) can select the most appropriate one for onward transmission to the Non Half Hourly Data Collector. Currently the Supplier is required to forward all customer-provided consumption data to the Data Collector. 	21/12/04	John Gilbert NPOWER DIRECT	SSMG	<p>The Authority approved the Proposed Modification on 26 May 2005.</p> <p>P183 was implemented on 3 November 2005 as part of the SVA November 2005 Release.</p>
P184	_____	Clarification of BSC Section W in relation to the	This Modification seeks to clarify perceived areas of ambiguity in Section W of the Code, which relates to the application of the Query Deadline to	17/01/05	BSC Panel	DPMG	The Authority approved the Proposed Modification on 26 May 2005.

Mod No.	Urgent	Title	Description	Date Raised	Proposer Organisation	Mod Group	Status
		application of the Query Deadline to Trading Queries/Disputes.	Trading Queries/Disputes. Such clarification is recommended by the Trading Disputes Committee (TDC), in accordance with legal advice provided to that Committee, and with Sections W 2.2.1, W 5.3.1 and W 5.3.2 of the Code.				P184 was implemented on 2 November 2005 as part of the CVA November 2005 Release
P185	_____	Redrafting of BSC Sections U and W in relation to clauses pertaining to the processing and rectification of Trading Queries/Disputes	This Modification seeks to redraft areas of Sections U and W in order to remedy any perceived deficiencies and improve conciseness. Such redrafting is recommended by the Trading Disputes Committee (TDC), in accordance with legal advice provided to that Committee, and with Sections W2.2.1, W 5.3.1 and W 5.3.2 of the Code.	17/01/05	BSC Panel	Disputes Processing Mods Group	The Authority approved the Proposed Modification on 26 may 2005. P185 was implemented on 2 November 2005 as part of CVA November 2005 Release.
P186	_____	Rationalising the criteria for the submission and redeclaration of Demand & Generation Capacities	This modification proposes that the criteria for the assessment of Demand and Generation Capacity submissions and redeclarations, as referred to in Section K 3.4.3 and detailed in Section K 3.4.3, be rationalised to remove the absolute volume criterium.	28/01/05	John Gilbert NPOWER	SSMG	The Authority agreed with the BSC Panel recommendation to reject the Proposed Modification and approved the Alternative Modification on 8 September 2005. P186 was implemented on 22 September 2005 as a stand alone Modification.

Mod No.	Urgent	Title	Description	Date Raised	Proposer Organisation	Mod Group	Status
P187	_____	Introducing the ability for a BSC Party to request urgent status and for it to be considered by the Authority	Section F of the Balancing and Settlement Code (BSC) contains the rules for raising Modification Proposals. The process allows for BSCCo or the Transmission Company to recommend to the Panel Chairman that a Modification Proposal should be treated as an urgent Modification Proposal and for timetable to be expedited. However, there is no explicit formal process for the raising party to request a modification proposal be afforded urgent status and for that request to be considered by the Authority. The modification is proposing to introduce a process that supports the aforementioned defect. BGT also believe there may be some value in clarifying the basis upon which a request for urgency can be granted and this could be considered further by the Modification Group.	04/04/05	Mark Manley BRITISH GAS TRADING	GSMG	The Authority approved the Proposed Modification on 26 July 2005. P187 was implemented on 09 August 2004 as a stand alone Modification.
P188	_____	Revisions to Credit Default Positions	Section M of the BSC contains the rules for the calculation of a Trading Party's Energy Indebtedness, which is represented by the Credit Cover Percentages (CCP). The BSC does not obligate a Trading Party to lodge a minimum amount of Credit Cover, however, this is achieved by the use of 2 levels of Credit Default Status. It is suggested that there is a disparity between the	03/05/05	Mark Manley BRITISH GAS TRADING	SSMG	The Authority approved the Proposed Modification on the 7 September 2005 P188 was implemented by the Change Implementation Team on 27 June 2006

Mod No.	Urgent	Title	Description	Date Raised	Proposer Organisation	Mod Group	Status
			treatment of Generators and Suppliers. This was initially raised as Issue 16 to the SSMG. The group discussed the issue and agreed there was a defect.				
P189	_____	Clarification to fulfil the intent of P174	<p>P174, when implemented in November this year, will allow BM Units associated with Interconnector that has a single Boundary Point to form Trading units and it had been fully assumed and expected by all concerned that the Anglo-French Interconnector would qualify (i.e. that the Anglo-French Interconnector has a single Boundary Point and would be captured by P174).</p> <p>However, it has become apparent in preparing for the implementation that the Anglo-French Interconnector has been registered with two Boundary Points, albeit at the same site, thus precluding BM Units associated with this Interconnector from forming Trading Units as envisaged under P174.</p>	23/05/05	<p>Steve Drummond</p> <p>EDF TRADING</p>	N/A	<p>The Authority approved the Proposed Modification on 9 September 2005.</p> <p>P189 was implemented by the CVA Programme on 02 November 2005</p>
P190	_____	Removal of the obligation on the CDCA to provide a witnessing and sealing service in	This Modification Proposal seeks to remove the obligation on the CDCA to provide witnessing and sealing service in respect of all Metering Equipment associated with CVA Metering Systems as detailed in Section R 6.1.2 of the Code and	02/06/05	<p>Lorna Short</p> <p>RWE NPOWER</p>	SSMG	<p>The Authority approved the Proposed Modification on 14 November 2005.</p> <p>P190 was implemented by the</p>

Mod No.	Urgent	Title	Description	Date Raised	Proposer Organisation	Mod Group	Status
		respect of all Metering Equipment associated with CVA Metering systems	place this obligation on the relevant CVA Meter Operator Agent.				Change Implementation team on 28 June 2006.
P191	_____	Revised definition of Balancing Settlement Unit to include Power Park Module	<p>It is proposed that the definition of a single BM Unit under Section K paragraph 3.1.4 (a) is amended to include a Power Park Module as follows:</p> <p>“K3.1.4 (a) any Generating Unit or CCGT Module or Power Park Module for whose Exports the Metering System(s) is or are registered in CMRS”</p> <p>In addition it is proposed to include a new definition of “Power Park Module” as follows:</p> <p>“Power Park Module” has the meaning given that term in the Grid Code”.</p> <p>This amendment and new definition will allow recent changes to the definition in the Grid Code to allow connection of wind farms to be reflected in the BSC.</p>	26/07/05	Terry Ballard RWE NPOWER	SSMG	<p>The Authority approved the proposed modification on 7 December 2005.</p> <p>P191 was implemented on 21 December 2005 as a stand alone Modification.</p>

Mod No.	Urgent	Title	Description	Date Raised	Proposer Organisation	Mod Group	Status
P192	_____	Change of Name of the Transmission Company	A motion was submitted to the Annual General Meeting of the Transmission Company held on 25 th July proposing to change the Company name from "National Grid Company plc" to "National Grid Electricity Transmission plc". The motion also amended the group company name to "National Grid plc" (formally "National Grid Transco plc"). The motion was approved by shareholders and the changes took effect legally on 27 th July. The definition of the Transmission Company should consequently be amended in the BSC to align with the new legal name of the Company. The registered number of the company is unchanged.	27/07/05	John Greasley NATIONAL GRID	N/A	The Authority approved the Proposed Modification on 20 September 2005. P192 was implemented on 27 September 2005 as a stand alone Modification.
P193	_____	Improved Arrangements for Modification Proposals raised by the BSC Panel	This proposal seeks to amend the existing Code provisions such that, where a Modification proposal is raised by the Panel on the recommendation of BSSCo or the TDC as described in F2.1.1(d), the Panel may submit the proposal directly to Definition, Assessment or Report at the same meeting at which the Panel agrees to raise the Mod. In practice, this will mean that the IWA is presented at the same time as BSSCo's/the TDC's recommendation to raise the proposal – either as part of the recommendation paper itself, or as a separate	26/08/05	John Greasley NATIONAL GRID	GSMG	The Authority approved the Proposed Modification on 15 December 2005. P193 was implemented on 22 December 2005 as a stand alone modification.

Mod No.	Urgent	Title	Description	Date Raised	Proposer Organisation	Mod Group	Status
			attachment.				
P194	_____	Revised Derivation of the 'Main' Energy Imbalance Price	The proposal is to amend the calculation of the 'Main'* Energy Imbalance Price such that only a predefined maximum volume of priced balancing actions, remaining in the Net Imbalance Volume (NIV), will contribute to the derivation of the volume weighted average imbalance price. The maximum volume of priced balancing actions will be the most expensive 100MWh remaining in the NIV.	26/08/05	Mark Brackley NATIONAL GRID PLC	PSMG	Authority approved the Proposed Modification on 23 March 2006. P194 was Implemented on 2 November 2006 as part of the November 2006 BSC Systems Release.
P195	Urgent	Neutrality for CCGT BMUs Switching Between Gas and Distillate	It is clear that a high level of fuel switching: from gas to distillate and back to gas; is likely to be required for this coming winter (and perhaps beyond). CCGT plants are designed primarily to operate on gas and whilst some are equipped to operate distillate this mode of operation presents additional risk. This is because each time such CCGT switches fuels from gas to distillate and back again there is a risk that these operations cause the plant to trip-off or fail to switch as intended. This, in turn, creates an exposure to	03/10/05	Garth Graham SCOTTISH AND SOUTHERN ENERGY	P195 MG	The Proposed Modification was rejected by the Authority on 25 November 2005.

Mod No.	Urgent	Title	Description	Date Raised	Proposer Organisation	Mod Group	Status
			electricity cashout prices. It is proposed that this defect be rectified by holding CCGT BMUs that have the capability to switch between gas and distillate neutral to any cashout exposure that arises during the period of fuel switching at times of stress on either the electricity or gas systems.				
P196	_____	Treatment of Long Term Vacant Sites in Settlements	This modification is proposing a solution to allow for the equitable treatment of long term vacant sites within settlements. This modification has been raised following significant work undertaken as part of Issue 14. The Issue 14 Group reviewed the current treatment of long term vacant sites within the BSC and their impact on Settlements and associated areas. The Group concluded (see attached Issue 14 report) that this issue is materially significant and the majority believed that a modification to the BSC should be raised to resolve the problems associated with such sites.	25/11/05	Afroze Miah E.ON UK PLC	VASMG	Authority approved the Proposed Modification on 19 June 2006. P296 was Implemented on 22 February 2007 as part of the February 2007 BSC Systems Release.
P197	_____	SVA Qualification Processes Review	This Modification proposes changes to the SVA Qualification Processes (Entry Processes, Certification and Accreditation) as recommended by the SVA Qualification Review Group and the Supplier Volume Allocation Group following the review of SVA Qualification Processes. A new SVA	12/12/05	Glenda Simons LAING ENERGY	VASMG	Authority approved the Alternative Modification on 10 August 2006. P197 was Implemented on 23 August 2007 as a stand alone release.

Mod No.	Urgent	Title	Description	Date Raised	Proposer Organisation	Mod Group	Status
			Qualification Processes would be designed. This Modification proposes that the Qualification Model included in sections 3.4 and 3.5 of the SVA Qualification Processes Report replaces the current Entry Process and Certification Requirements. This Modification also proposes that the re-qualification requirements for Suppliers and LDSOs set out in section 4 of the SVA Qualification Processes Report be adopted. Finally, this Modification proposes that changes are made to the Removal of Accreditation status process as set out in section 5 of the SVA Qualification Processes Report.				
P198	—	Introduction of a Zonal Transmission Losses scheme	Under the current BSC arrangements all transmission system losses are allocated to BSC parties in proportion to metered energy, whether production or consumption on a uniform allocation basis (45% to production accounts, 55% to consumption accounts). Therefore, the cost of heating (variable) transmission losses is allocated amongst BSC Parties regardless of the extent to which they give rise to them. This means that customers in the north of GB and generators in the south of England have to pay some of the costs of transmitting electricity to locations miles	16/12/05	Terry Ballard RWE NPOWER	P82 TLFMG	Sent to the Authority for decision on 22 September 2006. BSC Panel's recommendation is that both the Proposed and Alternative Modifications should not be made. On 17 July 2008 the Authority published an open letter stating it was no longer in a position to reach a decision on P198, P200, P203 and P204, therefore these Modification were Closed

Mod No.	Urgent	Title	Description	Date Raised	Proposer Organisation	Mod Group	Status
			away from the source of generation. The proposed scheme will enable the variable costs of transmission losses to be allocated on a cost-reflective basis and reflected on parties that cause them. The modification would remove the current cross subsidies and associated discrimination that is inherent in the uniform allocation of transmission losses.				
P199	_____	Quantification of Demand Control in the BSC as instructed under OC.6 (c),(d) & (e) of the Grid Code	This Modification Proposal is in relation to the activity of Demand Control as instructed by the System Operator, under OC.6 ©, (d) and (e) of the Grid Code. This Modification Proposal has been raised to address this distortion of the allocation of MW to participants' energy accounts, and the size and direction of NIV, in the event of a Demand Control instruction by the SO.	30/01/06	Mark Duffield NATIONAL GRID	PSMG	Proposed and Alternative Modifications were rejected by the Authority on 3 August 2006.
P200	_____	Introduction of a Zonal Transmission Losses scheme with Transitional Scheme	Section T of the BSC contains the term "transmission loss factor" (TLF), currently set to zero. We propose that, subject to feasibility, from 1st October 2007, the value of TLF be amended from zero to a zonal factor to be derived ex-ante and applied separately to generation and demand by zone, as per P198. We propose that, concurrent	21/04/06	Phil Lawless TEESIDE POWER	P198 MG	Sent to the Authority for decision on 22 September 2006. BSC Panel's recommendation is that both the Proposed and Alternative Modifications should not be made. On 17 July 2008 the Authority published an open letter stating it was no longer in a position to reach

Mod No.	Urgent	Title	Description	Date Raised	Proposer Organisation	Mod Group	Status
			to the introduction of zonal TLFs, a transitional scheme is applied to existing generating plant meaning CVA-registered BM Units, including interconnector units, with their production/consumption flag set to "production" ("Production BMUs"). The transitional scheme would allow time-limited retention of existing transmission loss factors for fixed volumes of energy according to a mechanism similar to the EU ETS.				a decision on P198, P200, P203 and P204, therefore these Modification were Closed
P201	Urgent	Energy Imbalance Tolerance Band	This Modification proposes all supplier trading parties with consumption accounts under the BSC should be allowed an Energy Imbalance Tolerance Band in certain defined circumstances. The band should be 20MWh per half hour trading period.	26/05/06	Bill Bullen UTILITA	PSMG	Proposed and Alternative Modifications were rejected by the Authority on 7 September 2006.
P202	Urgent	Energy Imbalance Incentive Band	All supplier trading parties with consumption accounts under the BSC should be allowed an Energy Imbalance Tolerance Band in certain defined circumstances. The band should be 20MWh per half hour trading period. Imbalance within the narrow band should be cashed out at different price to the current cashout price. The circumstances where this should be applied would be tailored to instances where the supplier is	07/06/06	Keith Munday BIZZENERGY	PSMG	Proposed and Alternative Modifications were rejected by the Authority on 7 September 2006

Mod No.	Urgent	Title	Description	Date Raised	Proposer Organisation	Mod Group	Status
			short of contracted power and the system is also short, in recognition of the fact that small parties cannot often contract for power either because of their size relative to the market or because of illiquidity in the traded markets. The price indicator in such circumstances should be linked to a market-based price, which would reverse price for the relevant trading period, rather than the main price which would otherwise applied.				
P203	_____	Introduction of a seasonal Zonal Transmission Losses scheme	This modification is based on the seasonal alternative solution to P198 developed at the modification group but without any phasing. Seasonal zonal Transmission Loss Factors (TLF) (the "applicable TLFs") would be derived ex ante for application to generation and demand BMUs within a zone (the "applicable zone") for each of the four BSC seasons. The proposed scheme would retain the current process for allocating transmission losses to generation and demand (45% of transmission losses to production accounts and 55% to consumption accounts).	26/06/06	Terry Ballard RWE NPOWER	P198 MG	Sent to the Authority for decision on 22 September 2006. BSC Panel's recommendation is that the Proposed Modification should not be made. On 17 July 2008 the Authority published an open letter stating it was no longer in a position to reach a decision on P198, P200, P203 and P204, therefore these Modification were Closed
P204	_____	Scaled Zonal Transmission Losses	Apportion an amount of estimated total variable (heating) losses in each period between BM Units in proportion to their flow volumes multiplied by a	03/07/06	John Capener BRITISH ENERGY	P198 MG	Sent to the Authority for decision on 16 November 2006. BSC Panel's recommendation is that

Mod No.	Urgent	Title	Description	Date Raised	Proposer Organisation	Mod Group	Status
			scaled zonal marginal Transmission Loss Factor determined from a load flow model. The remaining variable losses and fixed losses would be shared between all flows in proportion to volume as currently. The scaling factor would be determined such that on average over every zone and over time, no BM Unit should expect an allocation of losses less than its uniform volume proportion of fixed losses.				the Proposed Modification should not be made. On 17 July 2008 the Authority published an open letter stating it was no longer in a position to reach a decision on P198, P200, P203 and P204, therefore these Modification were Closed
P205	Urgent	Increase in PAR level from 100MWh to 500MWh	The purpose of this modification is to amend the PAR level introduced with the introduction of P194 of 100MWh to 500MWh, which will lessen the impact of P194 on smaller parties, in particular variable renewable generators, within the market.	04/07/06	Chris Welby GOOD ENERGY LIMITED	P205 MG	Authority approved the Proposed Modification on 20 October 2006. P205 was Implemented on 2 November 2006 as part of the November 2006 BSC Systems Release.
P206	—	Publication of BSC Panel Election Results	Annex B-2 of the Code should be amended to require BSCCo to disclose the number of preference votes received in each voting round by candidates standing for election to the BSC Panel. Subject to approval, this amendment should be implemented from the submission date of this Modification Proposal, in order to disclose the 2006 election results. The details of preference votes cast by Trading	03/08/06	Ben Sheehy E.ON UK PLC	GSMG	Sent to the Authority for decision on 20 December 2006. Authority approved the Alternative Modification on 24 January 2007. P206 was Implemented on 31 January 2007 as a Stand Alone Release.

Mod No.	Urgent	Title	Description	Date Raised	Proposer Organisation	Mod Group	Status
			Parties would remain secret. The option of Trading Parties to require that a BSC Auditor scrutinise the conduct of the election would remain unaffected.				
P207	_____	Introduction of a new governance regime to allow a risk based Performance Assurance Framework (PAF) to be utilised and reinforce the effectiveness of the current PAF	This Modification proposes to introduce appropriate new governance arrangements to allow a risk based Performance Assurance Framework (PAF) to be utilised and to reinforce the effectiveness of the current PAF. It builds on the work undertaken in the recent PAF Review.	29/09/06	Carole Pitkeathley ENERGYWAT CH	VASM G/ GSMG	Sent to the Authority for decision on 11 May 2007. The Authority approved the Proposed Modification on 10 July 2007. P207 was implemented on the 10 September 2007 as a stand alone release.
P208	_____	Housekeeping Modification	Minor changes to the Code to correct: manifest errors, incorrect references, redundant clauses, use of Code defined terms, typographical errors and minor inconsistencies.	09/11/06	BSC Panel	N/A	Sent to the Authority for decision on 19 December 2006. Authority approved the Proposed Modification on 16 January 2007. P208 was Implemented on 22 February 2007 as part of the February 2007 BSC Systems Release.

Mod No.	Urgent	Title	Description	Date Raised	Proposer Organisation	Mod Group	Status
P209	—	Change of Code References from BSCP531 to BSCP537	P209 seeks to change all BSCP531 references in the current Code baseline to BSCP537. This will ensure that the transitional and ongoing Qualification arrangements defined in the Code will be appropriately interpreted.	11/01/07	BSC Panel	N/A	Authority approved the Proposed Modification on 16 March 2007. P209 was Implemented on 23 August 2007 as a stand alone release.
P210	Urgent	Revisions to the Text in Section P related to Single Notifications of Energy Contract Volumes and Metered Volume Reallocations	P210 proposes to revise or clarify the Code text in relation to the process of single notification for the purposes of removing the potential for misinterpretation and to ensure that established conventions and practices (and the efficiencies associated with those) are maintained. The Proposal would ensure that the text relating to the notifications processes in Section P of the Code is unambiguous and in accordance with existing conventions, general understanding, industry practice and the Energy Contract Volume Allocation Agent (ECVAA) Service Description.	05/02/07	BSC Panel	SSMG	The Authority considered and agreed with the recommendation from the BSC Panel that P210 is progressed as an Urgent Modification. Sent to the Authority for decision on 15 March 2007. Authority approved the Proposed Modification on 29 March 2007. P210 was Implemented on 05 February 2007 as a stand alone release.
P211	—	Main Imbalance Price Based on Ex-post Unconstrained Schedule	This Modification seeks to amend the calculation of the "main" imbalance price such that when the market is short (NIV>0), System Buy Price (SBP) will be based on the least expensive Offers that the System Operator (SO) could have utilised on an unconstrained system. Conversely, when the	16/04/07	Jim Beynon EDF ENERGY	P211 MG	Sent to the Authority for decision on 22 October 2007. BSC Panel's recommendation is that the Proposed Modification should not be made.

Mod No.	Urgent	Title	Description	Date Raised	Proposer Organisation	Mod Group	Status
			market is long (NIV<0), System Sell Price (SSP) will be based on the least expensive Bids that the SO could have utilized on an unconstrained system. PAR Tagging would then be applied to the new price stack to ensure than only the most expensive 500 MWh of Bids or Offers are used to set the main price				The Authority deferred a decision until the second decision date October 2008 so that it may be considered alongside P217. The Authority Rejected the Proposed Modification on 16 October 2008.
P212	—	Main Imbalance Price based on market Reference Price	The Modification proposal seeks to replace part of the current energy imbalance price methodology with an alternative method for determining the main imbalance price paid by parties who are in imbalance in the same direction as the system. The solution would use a market-derived reference price.	27/04/07	Keith Munday BIZZ ENERGY	P212 MG	Proposed Modifications was rejected by the Authority on 29 February 2008.
P213	—	Facilitating microgeneration (Optional Single MPAN)	This Modification Proposal seeks to amend the current provisions for Non Half Hourly settlement of micro-generation by removing the requirement for the Supplier to request a separate Meter Point Administration Number (MPAN) for the Export register of the meter. The purpose of this change is to reduce the complexity of the settlement process for Suppliers and Supplier Agents, and hence facilitate increased settlement of Microgeneration export.	27/04/07	Colette Baldwin E.ON UK	P213 MG	Proposed and Alternative Modifications were rejected by the Authority on 22 October 2007.

Mod No.	Urgent	Title	Description	Date Raised	Proposer Organisation	Mod Group	Status
P214	_____	Issues Relating to Funds Administration	<p>This Modification Proposal seeks to amend the current provisions for the Funds Administration process by:</p> <ol style="list-style-type: none"> 1. Introducing electronic delivery of Advice/ Confirmation Notes; 2. Combining the amounts from Trading Charges and each Default Charge onto one daily Advice Note; 3. Introducing thresholds below which an Advice Note would not be produced; and 4. Amending the Balancing and Settlement Code (BSC) to bring it in line with modern banking practices. <p>These are some of the approaches that were proposed by the BSC Review 2006/7 'Funds Administration process', and discussed further by the Issue 27 (BSC Review) Group.</p>	03/07/07	Andy Morran Scottish Power	P214 MG	<p>Sent to the Authority for decision on 17 December 2007.</p> <p>BSC Panel's recommendation was that the Proposed Modification should be made.</p> <p>The Authority Approved the Proposed Modification on 24 January 2008.</p> <p>P214 was implemented as part of the November 2008 BSC Systems Release on 6 November 2008.</p>
P215	_____	Revised Credit Cover Methodology for Generating BM Units	<p>The proposal seeks to modify Section M1.2 of the BSC for generating BM Units (where the definition of which BM Units this applies to should be defined during the modification process), replacing the BMCAEC of the CAQCE in the calculation of Credit Assessment Energy</p>	27/07/07	Rebecca Williams Uskmouth Power Limited	P215 MG	<p>Sent to the Authority for decision on 17 March 2008.</p> <p>BSC Panel's recommendation is that the Proposed Modification should not be made and the Alternate</p>

Mod No.	Urgent	Title	Description	Date Raised	Proposer Organisation	Mod Group	Status
			Indebtedness (CEI) with Final Physical Notification (FPN).				<p>Modification should be made.</p> <p>The Authority Approved the Alternative Modification on 23 April 2008.</p> <p>P215 was implemented as part of the June 2009 BSC Systems Release on 25 June 2009.</p>
P216	—	Audit of LLF Production	<p>P216 proposes that ELEXON audits the DNOs' production of LLFs so that SVG and ISG can approve them with some confidence as to their accuracy to the methodology. It is also proposed that ELEXON conducts spot checks that the correct LLFCs have been applied to the correct MPAN.</p> <p>As part of this modification it is also proposed that the Code should state that, should a DNO not make their methodologies and production arrangements available, that their LLFs should not be approved, nor should new LLFs associated with new LLFCs be accepted until such time as they have been audited. In this event, only currently approved LLFs and LLFCs may be used in Settlement.</p> <p>It is further proposed that the Code should state</p>	30/07/07	Colin Prestwich Smartest Energy	P216 MG	<p>Sent to the Authority for decision on 18 March 2008.</p> <p>BSC Panel's recommendation was that the Proposed Modification should not be made and the Alternate Modification should be made.</p> <p>The Authority Approved the Alternative Modification on 24 April 2008.</p> <p>P216 was implemented on 20 April 2009 as a stand alone release.</p>

Mod No.	Urgent	Title	Description	Date Raised	Proposer Organisation	Mod Group	Status
			that LLFs may not be changed mid-year.				
P217	—	Revised Tagging Process and Calculation of Cash Out Prices	<p>It is proposed that a revised tagging process is introduced to the BSC that would enable bid/offer acceptances (BOA) and forward trades to be tagged as a “system” or an “energy plus system” (i.e. some energy some system) or an “energy only” action based on the primary reason for the action. Each “system” action would be included in the calculation of cash out prices as an un-priced volume whilst each “energy” and “energy plus system” actions would be included in as a priced volume.</p> <p>The development of the “Tagging Methodology Statement”, the “Replacement Price Methodology Statement” together with enhanced reporting under the BSC should ensure open and transparent understanding of SO actions and increase confidence that cash out prices reflect the cost of resolving the energy imbalance in real time.</p>	19/10/07	Charles Ruffell RWE Npower	P217 MG	<p>Sent to the Authority for decision on 11 July 2008.</p> <p>BSC Panel's recommendations are that the Proposed Modification should not be made and the Alternative Modification should be made.</p> <p>The Authority Approved the Alternative Modification on 16 October 2008.</p> <p>P217 was implemented as part of the November 2009 Release on 05 November 2009.</p>

Mod No.	Urgent	Title	Description	Date Raised	Proposer Organisation	Mod Group	Status
P218	_____	Facilitating Microgeneration within the BSC	<p>The modification is to create a process to allow more microgeneration to be accounted for within the settlement process by treating it in a similar way to NHH unmetered supplies.</p> <p>Each supplier will have a single Pseudo Meter (MPAN) in each GSP group. The supplier will keep a schedule of all sites where they have microgeneration including the type and kW rating of the generation. This will be sent to a new agent (Microgeneration Export Operator) who will use an agreed calculation to create a single export EAC based on a supplier's aggregated microgeneration within each GSP group and assign it to the relevant pseudo meter (MPAN). This will then be passed into settlements as per normal, and will be netted off the supplier's take by the relevant NHHDA.</p>	23/10/07	Chris Welby Good Energy Limited	P218 MG	<p>Sent to the Authority for decision on 11 April 2008.</p> <p>BSC Panel's recommendation is that both the Proposed Modification and Alternative Modifications should not be made.</p> <p>The Authority Rejected both the Proposed and Alternative Modifications on 20 May 2008.</p> <p>The reason for rejections is that the Authority did not believe that either the P218 Proposed or P218 Alternative Modifications would better facilitate the achievement of the applicable objectives (c and d) of the BSC.</p>
P219	_____	Consistency between Forecast and Outturn Demand	The Transmission Company submits demand-related data to the BMRA in accordance with paragraph 6.1 of Section Q. Specifically, the provisions for the submission of National Demand forecasts and Initial National Demand Out-Turn are given in paragraphs 6.1.2 – 6.1.8 and 6.1.13 respectively. This data is subsequently published	26/10/07	Shafqat Ali National Grid	P219 MG	<p>Sent to the Authority for decision on 14 March 2008.</p> <p>BSC Panel's recommendation was that the Proposed Modification should be made.</p> <p>The Authority Approved the Proposed</p>

Mod No.	Urgent	Title	Description	Date Raised	Proposer Organisation	Mod Group	Status
			<p>on the BMRS.</p> <p>This proposal seeks submission and publication of additional data on the BMRS in order to improve consistency, clarity and detail of forecast and outturn demand information, and allow fuller comparison of forecast and outturn data than can be achieved at present. This should give participants more and better information in relation to forecast and outturn demand, allowing more efficient operation of the market.</p> <p>The proposed change seeks to change the make up, and publication on BMRS, of demand forecast and outturn data by providing the following new data items:</p> <ol style="list-style-type: none"> 1. Initial Transmission System Demand Out-Turn which includes Interconnector Metered Volume and the demand taken by station transformers and pumped storage units. 2. An additional National Demand forecast which does not include Interconnector flows and the demand taken by station transformers and pumped storage units. <p>The provision of the Initial Transmission System</p>				<p>Modification on 02 April 2008.</p> <p>P219 was implemented as part of the November 2008 BSC Systems Release on 6 November 2008.</p>

Mod No.	Urgent	Title	Description	Date Raised	Proposer Organisation	Mod Group	Status
			Demand Out-Turn would allow direct comparison with the current National Demand forecasts, and the provision of the additional National Demand forecast (which does not include Interconnector flows and the demand taken by station transformers and pumped storage units) would allow comparison with the current Initial National Demand Out-Turn.				
P220	—	Provision of New Data Items for Improving Market Information	<p>The main defect this modification proposal seeks to address is that the current market information does not fully meet the needs of the industry, as indicated by the industry feedback to the Transmission Company's recent consultation.</p> <p>The industry has also suggested that the key market information is scattered at a number of websites and is not available on a single platform. In particular, there is no daily summary page available for key electricity market information (as is the case for gas) to enable market participants to see quickly the key electricity market operational parameters.</p> <p>The proposed change would lead to the provision of additional information requested by the market, which, in conjunction with the existing market</p>	26/10/07	Shafqat Ali National Grid	P220 MG	<p>Sent to the Authority for decision on 14 March 2008.</p> <p>BSC Panel's recommendation was that the Proposed Modification should not be made and the Alternate Modification should be made.</p> <p>The Authority Approved the Alternative Modification on 02 April 2008.</p> <p>P220 was implemented as part of the November 2008 BSC Systems Release on 6 November 2008.</p>

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			information, could be published in a more user friendly way to deliver a summary page. The summary page when delivered will include a mix of current information already available to the market and the new information referred to in this modification.				
P221	—	Amendments to the Balancing and Settlement Code to reflect changes to the Fuel Security Code	<p>The Fuel Security Code (FSC) sets out the framework within which the Secretary of State may exercise the powers contained in sections 34 and 35 of the Electricity Act 1989 (the "Act"), during a Fuel Security Period and provides, amongst other things, market participants with information as to how those effected by the exercise of those powers will be remunerated as a result of the Secretary of State's actions.</p> <p>During a Fuel Security Period the Secretary of State has the power to direct a generator as to the manner in which it is to use fuel stocks and other materials, as well as the way in which it is to operate its generation business. Furthermore, the Secretary of State has the power to direct the Transmission Company to operate the Transmission System in a specified manner during a Fuel Security Period.</p>	13/12/07	BSC Panel	N/A	<p>Sent to the Authority for decision on 21 January 2007.</p> <p>BSC Panel's recommendation is that the Proposed Modification should be made.</p> <p>The Authority Approved the Proposed Modification on 22 February 2008.</p> <p>P221 was implemented on 25 February 2008.</p>

Mod No.	Urgent	Title	Description	Date Raised	Proposer Organisation	Mod Group	Status
			<p>In October 2007 an updated version of the FSC was designated (superseding the version designated in 1999) as a result of a review conducted by the Department for Business, Enterprise & Regulatory Reform (BERR). The revisions made enable participants to comply with the directions of the Secretary of State with minimum interference to the market. The most relevant change to the FSC for BSC purposes are changes to the manner in which costs incurred by generators during to a Fuel Security Period (referred to as 'exceptional costs') can be recovered by generators. The revised FSC and guidance can be found here:</p> <p>http://www.berr.gov.uk/energy/reliability/downstream/page30313.html</p> <p>Section G1.5 of the Balancing and Settlement Code (BSC) requires the BSC Panel to propose any modifications to the BSC which are necessary to reflect a revised FSC, after consultation with the Secretary of State and the Authority. This consultation exercise has been conducted (with BERR on behalf of the Secretary of State) and confirmation received that this change should proceed through the Modification process. BSCCo</p>				

Mod No.	Urgent	Title	Description	Date Raised	Proposer Organisation	Mod Group	Status
			<p>recommends that the Panel agree to raise a Modification Proposal in order to align the BSC provisions with the results of the FSC review. The legal text to reflect the FSC changes is provided as an Attachment to the Panel paper (134/07), which seeks agreement to raise this Modification.</p> <p>As the legal text simply reflects the provisions of the FSC this Modification Proposal has been sent direct to Report.</p>				
P222	_____	Provision of EAC and AA data to Distributors	<p>This proposal seeks to implement a solution where DSOs receive estimated annual consumption (EAC) or annualised advance (AA) information for non half hourly sites where use of system charges are settled on an aggregated basis (i.e. where consumption data is provided by the D0030 flow). It is proposed that this information be provided by the non half-hourly data collector sending a D0019 flow to the relevant DSO. This modification proposal follows on from work undertaken as part of Issue 31.</p>	01/02/08	<p>Mike Harding</p> <p>The Electricity Network Company Limited</p>	P222 MG	<p>Sent to the Authority for decision on 16 June 2008.</p> <p>BSC Panel's recommendations are that the Proposed Modification should not be made and the Alternative Modification should be made.</p> <p>The Authority Approved the Alternative Modification on 18 July 2008.</p> <p>P222 was implemented as part of the June 2009 BSC Systems Release on 25 June 2009.</p>

Mod No.	Urgent	Title	Description	Date Raised	Proposer Organisation	Mod Group	Status
P223	_____	Improvements to the Profile Administrator Service	<p>Issues with the current Profile Administration process have lead to data accuracy problems with the load research sample; these have included difficulties with maintaining a sufficient number of participants and collecting a sufficient amount of data for the Profile Administration sample.</p> <p>This modification seeks to improve the process of maintaining sufficient numbers of representative customers in Great Britain in each Profile Class in the Profile Administration Sample, to ensure that the necessary amount of data is used in the derivation of Profiles. This modification therefore seeks to improve quality of these profiles to maintain the accuracy and integrity of the Non Half Hourly Settlement processes.</p>	10/04/08	BSC Panel	P223 MG	<p>Sent to the Authority for decision on 12 September 2008.</p> <p>BSC Panel's recommendations are that the Proposed Modification should not be made and the Alternative Modification should be made.</p> <p>The Authority rejected the proposed and approved the alternative modification P223 on 17 October 2008.</p> <p>P223 was implemented on 01 December 2009 as a stand alone release.</p>
P224	_____	Reactive Power Flows Associated with Exemptable Generating Plant	<p>Section K of the Balancing and Settlement Code (BSC) currently prevents Parties other than Licensed Suppliers from taking responsibility for Reactive Power flows absorbed (imported) by Licence exempt generating plant (Exemptable Generating Plant). This proposal seeks to alter the Code such that Parties other than licensed suppliers may take responsibility for reactive power flows absorbed by licence exempt generating plant.</p>	28/04/08	Ben Sheehy E.ON UK plc	P224 MG	<p>Sent to the Authority for decision on 12 September 2008.</p> <p>BSC Panel's recommendations is that the Proposed Modification should be made.</p> <p>The Authority rejected the Proposed Modification on 17 October 2008.</p>

Mod No.	Urgent	Title	Description	Date Raised	Proposer Organisation	Mod Group	Status
P225	_____	Housekeeping Modification: Updating References to the Party Service Lines	<p>The Code Subsidiary Document (CSD) Architecture Principles Document was agreed by the Panel in June 2006 (Panel 115/08). One element of these principles required ELEXON to:</p> <ul style="list-style-type: none"> - create a single PSL, containing the non-functional requirements from the existing PSLs; and - move the functional requirements currently in the PSLs into the relevant BSCPs. <p>ELEXON has almost completed the work by raising nine Change Proposals (CPs).</p> <p>This recommended housekeeping proposal aims to update the references to PSLs within the BSC, to reflect the new location of requirements on the Code Subsidiary Documents. In addition to updating the references, Party Service Lines 110, 120, 130, 140, 150, 160, 170 and 180 will be fully removed from the BSC and the Baseline Statement.</p>	12/06/08	BSC Panel	N/A	<p>Sent to the Authority for decision on 10 July 2008.</p> <p>BSC Panel's recommendation was that the Proposed Modification should be made.</p> <p>The Authority Approved the Proposed Modification on 07 August 2008.</p> <p>P225 was implemented as part of the November 2008 BSC Systems Release on 06 November 2008.</p>
P226	_____	Improving Large Combustion Plant Directive Information Disclosure'	<p>P226 proposes a change to the Section V - Reporting, and seeks to enhance the visibility of key Large Combustion Plant Directive (LCPD) emission limit/allocations and operating hours data, which affects how BSC parties make such plants available</p>	01/09/08	Peter Bolitho E.ON UK plc	P226 MG	<p>Sent to the Authority for decision on 23 January 2009.</p> <p>BSC Panel's recommendations was that the Proposed Modification should be made and the Alternative</p>

Mod No.	Urgent	Title	Description	Date Raised	Proposer Organisation	Mod Group	Status
			to the market. It seeks to do this through the publication of such data on the Balancing Mechanism Reporting System (BMRS) in a form that is readily understandable to the market. In addition the proposal requires relevant BSC Parties to promptly inform the market (again via the BMRS) whenever they request changes to emission limits/allocations or subsequently have such changes granted under the relevant Emission Limit Value (ELV) or National Emission Reduction Plan (NERP).				Modification should not be made. The Authority Approved the Proposed Modification on 27 February 2009. P226 was implemented on 25 June 2009 as part of the June 2009 Release.
P227	_____	Extension Of The Definition Of ECVAAs Systems to include the centrally provided communications network	P227 proposes to extend the definition of 'ECVAAs systems' to cover centrally provided communications networks. This would mean that where a party cannot submit contract notifications due to a network communications failure, they will be permitted to resubmit contracts (similar to the way Parties may resubmit contracts if there is a current ECVAAs system failure).	24/09/08	Ian Moss APX commodities	SSMG	Sent to the Authority for decision on 14 April 2009. BSC Panel's recommendation was that the Proposed Modification should be made. The Authority rejected the Proposed Modification on 30 June 2009.
P228	_____	Replace BMRS High Grade Service charge amounts/rates with references to a BSC	P228 would remove the current amounts/rates levied for the Dataline Monthly Charge, TIBCO Set-up Charge and TIBCO Software Support Charge from the Code as these will be revised from 01 April 2009. To enable flexibility, and remove confusion of	13/11/08	BSC Panel	N/A	Sent to the Authority for decision The BSC Panel recommendation was that the Proposed Modification should be made. The Authority Approved the Proposed

Mod No.	Urgent	Title	Description	Date Raised	Proposer Organisation	Mod Group	Status
		Website schedule	potentially out of date charges, these High Grade Service charges would be replaced with references to a charging schedule which ELEXON will be required to publish on the BSC Website.				Modification on 21 January 2009. P228 was implemented on 01 April 2009.
P229	—	Introduction of a seasonal Zonal Transmission Losses scheme	P229 proposes a change to the Transmission Losses arrangements in the BSC. Under P229, a Transmission Loss Factor (TLF) for each BSC season would be calculated for each 'TLF Zone'. TLFs would be calculated annually using forecast data. The aim is to allocate transmission loss costs more appropriately across generators and demand customers on the GB transmission system.	28/11/08	Charles Ruffell RWE npower	n/a	Rejected P229 was rejected by the Authority on 28 September 2011.
P230	—	Enabling Interoperability through the use of CoP10 and CoP5 Metering	To allow for advanced metering in non-domestic premises, changes to the Standard Conditions of the Electricity Supply Licence are being progressed. To enable Suppliers to demonstrate compliance with the proposed amendments Modification Proposal P230 has been raised and seeks to place a mandatory requirement for Suppliers to install CoP10 or CoP5 compliant meters into premises affected by the licence change.	23/12/08	Martin Brandt Scottish and Southern Energy	P230	Sent to the Authority for decision on 16 March 2009. BSC Panel's recommendation was that the Proposed Modification should be made. On 25 November the Authority Approved the proposed Modification and it was implemented on 26 November.
P231	—	Black Start and Fuel Security Code Procedures under	P231 aims to clarify the arrangements and obligations to be undertaken during a Black Start or Fuel Security Code (FSC) event, as currently there is	23/12/08	Shafqat Ali National Grid	P231 MG	Sent to the Authority for decision on 20 May 2009.

Mod No.	Urgent	Title	Description	Date Raised	Proposer Organisation	Mod Group	Status
		the Balancing and Settlement Code (BSC)	no such detail in the BSC. The P231 solution outlines what is to be considered the duration of a Black Start / FSC event and the processes required to enable normal market operation.				<p>BSC Panel's recommendation was that the Proposed Modification should be made.</p> <p>The Authority Approved the Proposed Modification on 25 June 2009.</p> <p>P231 will be implemented on 05 November 2009 as part of the November 2009 Release.</p>
P232	_____	Black Start and Fuel Security Compensation and Single Imbalance Price Derivation	Modification Proposal P232 seeks to improve transparency regarding the compensation arrangements pursuant to a Black Start or Fuel Security Code (FSC) period. The Balancing and Settlement Code (BSC) provides high level details of the compensation arrangements associated with a Black Start or FSC period, however, certain areas require further clarification. P232 will address these areas by recommending more detailed processes and procedures.	23/12/08	Shafqat Ali National Grid	P232 MG	<p>Sent to the Authority for decision on 20 May 2009.</p> <p>BSC Panel's recommendation was that the Proposed Modification should not be made and the Alternative Modification should be made.</p> <p>The Authority Approved the Proposed Modification on 25 June 2009.</p> <p>P232 was implemented on 05 November 2009 as part of the November Release.</p>
P233	_____	Housekeeping Modification -	<p>P233 will:</p> <ul style="list-style-type: none"> • Correctly reference the BSC Service 	12/03/09	BSC Panel	N/A	Sent to the Authority for decision on 16 March 2009.

Mod No.	Urgent	Title	Description	Date Raised	Proposer Organisation	Mod Group	Status
		Correction of SSL references, Letters of Credit, Definitions in Section X and manifest errors in P215 Legal Text	<p>Description for the SVAA;</p> <ul style="list-style-type: none"> • Include Letters of Credit UCP600 and ISP98 in the code as Annex M-2 and Annex M-3 respectively, and will amend UCP500, in Annex M-1, to make it consistent with UCP600; • Include the correct definitions of two Defined Terms in Annex X-2 Table 6; • Delete two terms from Annex X-1; and • Correct manifest errors in the approved P215 legal text. 				<p>BSC Panel's recommendation was that the Proposed Modification should be made.</p> <p>The Authority Approved the Proposed Modification on 19 May 2009.</p> <p>P233 was implemented on 25 June 2009.</p>
P234	_____	Housekeeping Modification - Correction of manifest errors in P217 Legal Text	<p>P234 will:</p> <ul style="list-style-type: none"> - Correct manifest errors in the approved P217 legal text. 	12/03/09	BSC Panel	N/A	<p>Sent to the Authority for decision on 16 March 2009.</p> <p>BSC Panel's recommendation was that the Proposed Modification should be made.</p> <p>The Authority Approved the Proposed Modification on 19 May 2009.</p> <p>P234 was implemented on 05 November 2009.</p>

Mod No.	Urgent	Title	Description	Date Raised	Proposer Organisation	Mod Group	Status
P235	—	Aligning BSC requirements with the calculation of reconciliation interest performed by the Funds Administration Agent	<p>This Modification Proposal seeks to amend the Balancing and Settlement Code (BSC) so that the method of calculating interest when determining Reconciliation Charges, as specified in Section N 6.4.2 (b), is revised and aligned to the calculation of reconciliation interest performed by the Funds Administration Agent (FAA) – a method which has been employed since before NETA Go-Live.</p> <p>In particular, the BSC requirements should reflect that the interest for each Reconciliation Settlement Run is calculated:</p> <ul style="list-style-type: none"> - over the period from, and including, the Payment Date of the Initial Settlement Run up to, but not including, the Payment Date of the relevant Reconciliation Run; and <p>Using compound interest calculated using the relevant Base Rate applicable as at, and to, each day in the period.</p>	09/04/09	BSC Panel	P235 MG	<p>The BSC Panel's recommendation was that the Proposed Modification should not be made and the Alternative Modification should be made.</p> <p>The Authority approved the Alternative Modification on 02 July 2009.</p> <p>P235 had a retrospective implementation date of 27 March 2001.</p>
P236	—	Compensation Claims for MVRN Parties arising from an Outage	<p>Section Q8 of the BSC allows for a Party to claim compensation for losses incurred as a result of an Outage. Current BSC drafting only allows the Lead Party of a BM Unit to make a Q8 claim, and only</p>	28/04/09	Mark Edwards First Hydro Company	P236	<p>The BSC Panel recommended that the Proposed Modification should be made. With an Implementation date of 5 WD after an Authority decision is</p>

Mod No.	Urgent	Title	Description	Date Raised	Proposer Organisation	Mod Group	Status
			refers to the effect on the Lead Parties Trading Charges. However, where a BM unit is subject to a Metered Volume Reallocation Notification (MVRN) it will be the Subsidiary Party's Trading Charges that are affected but they cannot claim. P236 seeks to amend the Q8 claims process so that where the affected BM Unit is subject to MVRNs, Trading Charges and Avoidable Costs of both the Lead Party and the Subsidiary Party or Parties should be considered.				received. The Final Modification Report was sent to the Authority for decision on 14 August 2009. The Authority approved P236 on 16 September with an Implementation Date of 5 WD.
P237	_____	Standard BM Unit configuration for offshore power park modules	<p>P237 progresses one of the recommendations of the Issue 37 Group. It proposes that the list of standard BM Unit configurations set out in Section K of the Code is expanded to include an aggregation of Offshore Power Park Modules (where requested by the Lead Party and agreed by the Transmission Company).</p> <p>The Code currently requires each Offshore Power Park Module to be treated as a separate BM Unit. This is administratively inefficient for some configurations of offshore wind farms, and it is not necessary for the economic, efficient and co-ordinated operation of the Transmission System.</p>	26/06/09	Chris Stewart Centrica	P237	<p>BSC Panel's recommendation was that the Proposed Modification should be made.</p> <p>The Authority approved P238 on 13 november 2009 with an implementation date of 20 November 2009</p>

Mod No.	Urgent	Title	Description	Date Raised	Proposer Organisation	Mod Group	Status
P238	—	Removal of the requirement to Meter each Boundary Point for Offshore Power Park Modules	<p>P238 proposes a change to Section K of the BSC. It is proposed that all the Exports from (or Imports to) a BM Unit comprising Offshore Power Park Modules (as defined in the Grid Code) can be treated as a single Export (or Import).</p> <p>The effect of this change is to remove the requirement for separate metering of every Boundary Point for offshore wind farms (however a Party may still install separate Metering if they wished to do so). Provided that the installed metering is able to record the energy Exported (or Imported) by each BM Unit that would be sufficient.</p>	26/06/09	Chris Stewart Centrica	P238	<p>BSC Panel's recommendation was that the Proposed Modification should be made.</p> <p>The Authority approved P238 on 13 November 2009 with an Implementation Date of 20 November 2009.</p>
P239	—	Correcting manifest errors and modifying an interface in the P217 legal text	<p>Following a detailed review of the legal text for P217 Alternative, ELEXON has identified a number of minor errors in the P217 Alternative Legal Text and the P232 Alternative Legal Text. P239 proposes to address these errors. Accordingly the amendments proposed are to legal text that has been approved by the Authority but not yet implemented.</p> <p>P217 Alternative Legal Text amends inter alia Sections Q, T, T-1, V and X. The P217 Alternative Legal Text was approved by the Authority on 16</p>	09/07/09	BSC Panel	N/A	<p>The BSC Panel recommended that the Proposed modification should be made with an implementation date on 5 November.</p> <p>The Authority approved P239 on 21/09/2009, with an Implementation Date of 5 November 2009.</p>

Mod No.	Urgent	Title	Description	Date Raised	Proposer Organisation	Mod Group	Status
			<p>October 2008. P232 Alternative Legal Text also amends Section T and was approved by the Authority on 25 June 2009. A further Modification, P234, was raised to amend errors in the P217 Alternative Legal Text. P234 Proposed Legal Text amends Section T-1 (as inserted by P217) and was approved by the Authority on 19 May 2009. All three Modifications will be implemented on 5 November 2009.</p> <p>P239 proposes to further amend Sections Q, T, T-1, V and X (as amended by the P217 Alternative Legal Text, P232 Alternative Legal Text and P234 Proposed Legal Text) as outlined below. P239 also proposes to amend Section M to address an erroneous reference to Section T.</p> <p>In addition to correcting these minor manifest errors in the approved legal text, P239 proposes to bring the BSC description of the BSAD interface from the Transmission Company to BSC Agents in line with the technical solution currently being developed for implementation in the November release. This is not a material change, and has no impact on Parties or the calculation of system prices.</p>				

Mod No.	Urgent	Title	Description	Date Raised	Proposer Organisation	Mod Group	Status
P240	—	Switching Plant and Apparatus between BM units	P240 proposes to allow plant and apparatus that comprise Offshore Power Park strings to be moved between BM Units in operational timescales, this will mean changes to Section K 'Classification and Registration of Metering Systems and BM Units'. The arrangements would apply in the case where Exports from and/or Imports to Plant and Apparatus may be electrically switched between transmission connections.	21/07/09	Lorna Short RWE npower	P240	The BSC Panel confirmed the recommendation that P240 should be made, and agreed and Implementation Date of 5 Working days after and Authority Decision. On 20 January the Authority approved the Proposed Modification with an implementation date of 5 Working Days.
P241	—	Relaxation of Requirement to Separately Meter Licensable Generating Units	P241 seeks to remove a requirement to separately meter Licensable Generating Units for Combined Cycle Gas Turbines (CCGTs). P241 proposes changes to Section K 'Classification and Registration of Metering Systems and BM Units' of the Code.	21/07/09	Lorna Short RWE npower	P241	The draft Modification report was presented to the BSC Panel at its meeting on 10 December. The BSC confirmed the recommendation that P241 should be made, and agreed and Implementation Date of 5 Working days after and Authority Decision. On 21 January the Authority approve the Proposed Modification

Mod No.	Urgent	Title	Description	Date Raised	Proposer Organisation	Mod Group	Status
P242	—	'Treatment of Exemptable Generation Connected to Embedded Offshore Transmission Networks'	<p>Currently offshore Exemptable Generators, that are connected via 132kV cables to a Distribution network, are treated in the same way as onshore Exemptable Embedded Generators.</p> <p>In June 2010 the offshore transmission trading arrangements (OFTO) are due to Go Live. These arrangements will consider such 132kV offshore cables to be part of the transmission system. The modifications to the BSC for OFTO Go Live will mean offshore Exemptable Generators would be treated in the same way as a Licensable Generator, as they would be considered to be directly connected to the transmission network.</p> <p>P242 proposes that the BSC is changed to continue to treat offshore Exemptable Generators in the same way as onshore Exemptable Embedded Generators.</p>	24/07/09	Paul Jones E.ON UK plc	P242	<p>The draft Modification report was presented to the BSC Panel at its meeting on 10 December. The BSC Panel confirmed the recommendation that P242 should be made.</p> <p>On 21 January 2010 the Authority rejected this Modification.</p>
P243	—	Publication of Generator Forward Availability by Fuel Type	<p>P243 aims to produce a more detailed forecast of Generator availability, by publishing Output Usable data broken down by 'fuel types' on the Balancing Mechanism Reporting System (BMRS</p>	28/07/09	Kristian Lande Louis Dreyfus Energy Services L.P	P243	<p>Implemented</p> <p>The draft Modification report was presented to the BSC Panel at its meeting on 10 December.</p> <p>The BSC Panel confirmed the</p>

Mod No.	Urgent	Title	Description	Date Raised	Proposer Organisation	Mod Group	Status
							<p>recommendation that the Alternative Modification should be made.</p> <p>The final Modification report was sent to the authority for decision on 14 December 2009.</p> <p>On 20 January 2010 the Authority approved P243 Alternative.</p> <p>P243 was implemented on 4 November 2010.</p>
P244	—	Provision of BritNed flow data to the BMRS	<p>The Balancing Mechanism Reporting Service (BMRS) publishes a range of market data sourced from the Transmission Company, including details of generation by fuel type. This generation information is broken down into 11 different fuel categories, two of which represent flows from the England-France and Northern Ireland-Scotland Interconnectors. A third interconnector joining England and the Netherlands ('BritNed') is scheduled to begin operations in late 2010.</p> <p>P244 proposes to establish BritNed as an additional fuel type category on the BMRS so that its contribution to generation can be included in the relevant reports.</p>	28/8/09	Shafqat Ali National Grid	P244	<p>Implemented</p> <p>The BSC Panel confirmed the recommendation that the Alternative Modification should be made. The final Modification report was sent to the authority for decision on 14 December 2009.</p> <p>On 20 January 2010 the Authority approved P244 Alternative, with an Implementation Date of 4 November 2010.</p>

Mod No.	Urgent	Title	Description	Date Raised	Proposer Organisation	Mod Group	Status
P245	—	Changes to Long Term Vacant Sites Timescales	<p>There are a number of requirements in Section S of the BSC that must be met before a Supplier can treat a site as a Long Term Vacant site. One of these requirements is that their Non Half Hourly Data Collector (NHHDC) must make two visits to the site to confirm they cannot obtain a reading as the site is not occupied. These two site visits must be 'not less than three months and not more than seven months apart'.</p> <p>It is proposed that this requirement should be replaced with a requirement for NHHDCs to visit the site 'not less than 75 calendar days and not more than 215 calendar days apart'.</p>	23/10/09	Kate Potts E.ON UK	P245	<p>Implemented</p> <p>On 15 March, the authority approved the P245 Alternative with an implementation date of 31 March 2010</p>
P246	Urgent	Reporting to LDSOs of Aggregated Metering Data for Embedded Networks	<p>There is currently no provision in the BSC to allow Settlement data to be provided to Licensed Distribution System Operators (LDSOs) responsible for embedded Distribution Systems ('embedded LDSOs').</p> <p>Ofgem has approved a Common Distribution Charging Methodology (CDCM) that requires 'portfolio billing' for embedded Distribution Systems. P246 aims to amend the BSC to allow Settlement data to be provided to embedded</p>	30/11/09	Michael Harding The Electricity Network Company	VASMG	<p>Implemented</p> <p>At its meeting on 14 January the BSC Panel agreed that the urgent Modification should be made with an Implementation date of 31 March 2010 if approval is received by 28 January 2010. The Final Modification Report was sent to the Authority on 15 January 2010.</p>

Mod No.	Urgent	Title	Description	Date Raised	Proposer Organisation	Mod Group	Status
			LDSOs in order to facilitate portfolio billing under the CDCM.				On 28 January 2010 the Authority approved P246 Proposed Modification , with an Implementation Date of 31 March 2010.
P247	—	Proposer 'ownership' of Modification Proposals	<p>P247 proposes to amend Section F of the BSC so that the Proposer of a Modification Proposal should be able to:</p> <ul style="list-style-type: none"> • Maintain ownership of the Proposed Modification throughout the Assessment Procedure i.e. they can choose to refine and develop the Proposed Modification solution based upon Modification Group discussion, but are not obligated to do so; • Withdraw a Modification Proposal proposal on notice to the Modification Secretary; and • Be able to address the Panel at those Panel meetings at which a recommendation to the Authority is to be made. 	01/12/09	Peter Bolitho E.ON UK plc.	GSMG	<p>P247 Alternative Implemented</p> <p>The BSC Panel at its meeting on 8 April recommended that the Proposed Modification should not be made and that the Alternative Modification should be made with a provisional implementation date of 10 working days after an Authority decision.</p> <p>The Final Modification Report was sent to the Authority for decision on 13 April 2010.</p> <p>The Authority approved P247 on 14 May 2010 with an implementation date of 28 May 2010.</p>
P248	—	Aligning BSC interest calculation requirements with the FAA calculation	<p>P248 proposes to bring the BSC requirements for four FAA interest calculations in line with the principles of accuracy and fairness established by P235.</p>	10/12/09	BSC Panel	—	<p>Implemented</p> <p>At its meeting on 10 December the BSC Panel agreed to raise P248 and send it straight to the Report phase,</p>

Mod No.	Urgent	Title	Description	Date Raised	Proposer Organisation	Mod Group	Status
		method and P235 principles					with a provisional recommendation that P248 should be made. P248 has a retrospective implementation date of 27 March 2001. The Final Modification Report was sent to the Authority for on 15 January 2010. The Code changes were implemented on 12 February 2010.
P249	—	Revision of banking arrangements under the BSC	P249 proposes to revise the BSC banking arrangements in order to enable the BSC Clearer to invest a proportion of the monies lodged in the Reserve Account in financial institutions other than the BSC Banker, and to provide capability for these monies to be invested on term deposit. This arrangement is intended to enhance the rate of return for Trading Parties on the cash balances lodged in the Reserve Account.	10/12/09	BSC Panel	GSMG	Implemented At its meeting on 8 April the BSC Panel recommended that P249 should be made with an Implementation Date of 28 May 2010 if a decision is made on or before 21 May 2010, or 5 working days thereafter. The Final Modification report was sent to the Authority for decision on 14 April 2010. On 26 May the Authority approved P249 with an Implementation date of 3 June 2010.

Mod No.	Urgent	Title	Description	Date Raised	Proposer Organisation	Mod Group	Status
P250	—	Prevention of "Timing Out" of Authority decisions on Modification Proposals	P250 proposes to remove the potential for an Authority decision on a Modification Proposal to "time out". It also seeks to provide a mechanism for the Panel to inform the Authority if they believe the analysis contained in a Final Modification Report may be out of date.	04/01/10	David Smith National Grid	GSMG	Implemented At its meeting on 8 April the confirmed its recommendation to the Authority that neither the Proposed nor the Alternative Modification should be made. However if approved by the Authority, the Panel agreed an Implementation date of 10 working days after a decision is received. The Final Modification Report was sent to the Authority for decision on 13 April 2010. On 19 May the Authority Approved P250 Alternative with an Implementation Date of 3 June 2010.
P251	—	Revision of the election process for BSC Panel Industry Members	The current Panel election process is complicated, with several voting rounds and the ability for voters to give up to 3 (non-transferable) candidate preferences. Arguably, it can lead to results which are not reflective of voters' first choice of candidates, and which can potentially be influenced by tactical voting. Modification P251 seeks to improve the procedure for electing the	01/02/10	Esther Sutton E.ON UK plc	GSMG	Rejected At its meeting on 13 May the BSC Panel confirmed its recommendation to the Authority that neither the Proposed Modification nor the Alternative should be made. They also agreed the implementation Date of 24 June 2010 if an Authority

Mod No.	Urgent	Title	Description	Date Raised	Proposer Organisation	Mod Group	Status
			Industry Members of the BSC Panel, through adopting a standard Single Transferable Voting System				decision is received by 16 June or 5 working days thereafter. The Final Modification Report was sent to the authority for decision on 17 May 2010. On 16 June the Authority rejected both the Proposed and the Alternative Modifications.
P252	—	Removal of Trading Parties'ability to submit two votes at elections of BSC Panel industry members	P252 proposes to reflect the principle of " One party, one vote" in the elections for the BSC industry Panel members, which will remove the ability to cast 2 votes where Trading Parties have two Energy Accounts (a Production and a Compulsion account).	24/02/10	Bill Bullen Utilita	GSMG	Rejected At its meeting on 13 May the BSC Panel confirmed its initial recommendation that the Proposed Modification should not be made. They also agreed an implementation Date of 24 June 2010 if an Authority decision is received by 16 June or 5 working days thereafter. The Final Modification Report was sent to the authority for decision on 17 May 2010. On 16 June the Authority rejected this Modification.
P253	—	Improving the accuracy of the Credit calculation	P253 seeks to improve the accuracy of the credit calculation by including actual SVA (supplier) data in the II Settlement Run (5 working day after real-	11/03/10	BSC Panel		Approved On 19/11/10 the Authority approved P253, with an Implemented Date of

Mod No.	Urgent	Title	Description	Date Raised	Proposer Organisation	Mod Group	Status
			time) so that it can be used in the credit calculation. P253 impacts Suppliers, HHDA's, HHDC's, NHHDA's, SVAA, CDCA and SAA.				03/11/11.
P254	—	Removal of specified BSC Charge amounts from the Code	P254 seeks to remove the Main and SVA Specified Charge amounts and rates from Section D Annex D-3 of the BSC, replacing them with a requirement for BSCCo to publish the current charge amounts/rates on the BSC Website.	11/03/10	BSC Panel	—	<p>Implemented</p> <p>At its meeting on 8 April the BSC Panel confirm a recommendation to the Authority that P254 should be made, with an implementation date of 5 working days after an authority decision.</p> <p>The Final Modification report was sent to the Authority for decision on 14 April 2010.</p> <p>On 18 May the Authority approved P254 with an Implementation Date of 25 May 2010.</p>
P255	—	Profile Administrator: creating flexibility in discharging the services	This Modification will allow ELEXON to discharge the duties of the Profile Administrator (PrA) in whole or in part, if the Panel agrees this to be the most efficient/cost-effective approach. This will give us flexibility to deliver cost-savings to our customers, by bringing the data analysis part of the service in house and undertaking a competitive procurement for the data collection element.	08/04/10	BSC Panel	VASMG	<p>Implemented</p> <p>On 15 July the Authority approved P255 with and was implemented on 22 July 2010.</p>

Mod No.	Urgent	Title	Description	Date Raised	Proposer Organisation	Mod Group	Status
P256	—	Improving efficiency and Clarity of the Trading Disputes process	<p>P256 seeks to introduce changes to make the Trading Disputes process more efficient by:</p> <ul style="list-style-type: none"> • Allowing the TDC the ability to determine the rectification approach used to make adjustments following the determination of error. • Allowing the TDC the ability to amend the end date of a Dispute where it has been specified on the raising form but the error requires more time to resolve it. • Aligning the SVA HH Query Deadline with the SVA NHH Query Deadline of Final Reconciliation (RF) Run +70WD (it is not intended to change any other Query Deadlines); • Removing the concept of Precautionary Queries • Clarifying the definition of 'settlement error' in Section W. 	08/04/10	BSC Panel	GSMG	<p>Implemented</p> <p>On 20 September the Authority approved P256. P256 was implemented on 4 November 2010.</p>
P257	—	Removal of the concept of Trading Queries	<p>P257 seeks to:</p> <ul style="list-style-type: none"> • Remove the concept of Trading Query from the BSC; • incorporate elements of the Trading Query process into the Trading Disputes process; and 	08/04/10	BSC Panel	GSMG	<p>Implemented</p> <p>At its meeting on 12 August the BSC Panel confirmed its recommendation that P257 should be made with an Implementation date of 4 November 2010 if a decision is made on or</p>

Mod No.	Urgent	Title	Description	Date Raised	Proposer Organisation	Mod Group	Status
			<ul style="list-style-type: none"> allow ELEXON to close invalid Trading Disputes. 				before 24/09/10. On 20 September the Authority approved P257. This Modification was implemented on 04/11/10.
P258	—	Including Party Agents in the Trading Disputes process	P258 intends to include Party Agents into the Trading Disputes process by providing them with a mechanism to escalate error reporting.	08/04/10	BSC Panel	GSMG	<p>Rejected</p> <p>At its meeting on the 12 August the BSC Panel agreed that P258 should not be made.</p> <p>On 20 September 2010 the Authority rejected the Proposed Modification</p>
P259	—	Provision of Applicable Balancing Service Volumes for Interconnectors	<p>All new Interconnectors must be capable of providing Frequency Response volumes to the Transmission Company, who in turn submits the volumes into Settlement as Applicable Balancing Services Volume Data (ABSVD). The Transmission Company is required to allocate all ABSVD to BM Units. However, when the Transmission Company sends the ABSVD it may not know which BM Unit the data relates to. Submission of ABSVD to the incorrect BM Unit will expose the Interconnector to Imbalance Changes.</p> <p>This Modification seeks to resolve this issue by ensuring that the ABSVD is assigned to the correct BM Unit. It also seeks to report useful associated Interconnector information on the</p>	04/05/10	Malcolm Arthur National Grid Electricity Transmission plc	SSMG	<p>Rejected</p> <p>The Final Modification report was sent to the Authority for decision on 10 September 2010.</p> <p>On 4 November the Authority rejected this Modification.</p>

Mod No.	Urgent	Title	Description	Date Raised	Proposer Organisation	Mod Group	Status
			Balancing Mechanism Reporting System.				
P260	—	Extension to data provided to the Transmission Company in the TUoS Report	P260 proposes changes to the Transmission Use of System (TUoS) Report (file P0210 – Half Hourly (HH) / Non Half Hourly (NHH) split) from Supplier Volume Allocation Agent (SVAA) for use in its EVE (National Grid's in house charging software) invoicing system used in developing the indicative and actual transmission usage charges. The TUoS report is only provided to the Transmission Company by the SVAA and hence this Modification Proposal would only have a direct impact on the Transmission Company and ELEXON. The content of this data flow would need amending to provide the additional detail	01/06/10	Patrick Hynes National Grid Electricity Transmission plc	VASMG	Rejected The Final Modification Report was sent to the Authority on 19 October 2010. At its meeting on 14 October, the BSC Panel confirmed its recommendations that neither the P260 Proposed nor the Alternative better facilitate the Applicable BSC objectives and therefore neither should be made. On 23 November the Authority rejected P260 .
P261	—	Correcting an omission in the BSC arising from the P216 Alternative Modification legal text	We have identified that the P216 'Audit of LLF Production' Alternative Modification legal text did not fully reflect the intent of the approved P216 Alternative Modification solution. This Modification amends the BSC to fully reflect the intent of the approved P216 solution. The P216 Alternative Modification introduced 16 principles for the calculation, audit and approval of Line Loss Factors (LLFs) to ensure that LLFs used in	10/06/10	BSC Panel	—	Implemented The Final Modification Report was sent to the Authority for decision on 8 July 2010. The Panel recommended that P261 should be made with an Implementation date of 5 Working Days after a decision is made. On 2 August the Authority approved this Modification and was

Mod No.	Urgent	Title	Description	Date Raised	Proposer Organisation	Mod Group	Status
			Settlement are accurate and consistent. These principles are documented in BSCP128 'Production, Submission, Audit and Approval of Line Loss Factors' . However, principle 15 was not correctly reflected in the P216 Alternative Modification legal text. As a result, the BSC does not allow the Panel (as delegated to the Imbalance Settlement Group (ISG) and the Supplier Volume Allocation Group (SVG)) to correct material manifest errors going back to the start of a BSC year.				implemented on 9 August.
P262	—	Code Governance Review: Significant Code Reviews, Self Governance and Code Administration Code of Practice	The Ofgem Code Governance Review has recently amended the Transmission Licence to introduce a Significant Code Review Process, the ability for the BSC Panel to make decisions on Self-Governance Modifications and provisions for a Code Administrators Code of Practice. P262 introduces the necessary procedures and requirements into the BSC to enable the delivery of the new Transmission Licence obligations.	02/08/10	Alex Thomason National Grid Electricity Transmission plc	GSMG	Implemented On 10 December the Authority approved P262 Alternative and was Implemented on 31 December 2010.
P263	—	Code Governance Review: Send Back Process and Environmental Assessment	In July 2010 Ofgem directed that licence modifications be made to implement the Code Governance Review Final Proposals. In order to comply with the modified Transmission Licence the BSC will need to be amended to reflect the new processes and policies coming into effect.	02/08/10	Alex Thomason National Grid Electricity Transmission plc	GSMG	Implemented On 24 November the Authority approved P263 and was Implemented on 31 December 2010.

Mod No.	Urgent	Title	Description	Date Raised	Proposer Organisation	Mod Group	Status
			<p>P263 is the second of two of the Code Governance review Modification Proposals. P263 covers the following areas:</p> <ul style="list-style-type: none"> • Send Back Process • Environmental Assessment 				
P264	—	Two-thirds majority requirement for Panel recommendations on licence originated Modifications	<p>From time to time, the licensee (National Grid) may be obligated to raise Modifications to amend the BSC. For example, when directed by the Authority due to the conclusion of a Significant Code Review (SCR). P264 proposes that when the BSC Panel votes to determine their final recommendation on a Modification the Licensee as been obligated to raise, a two-thirds majority will be required. If a two-thirds majority is not reached, the Modification will be progressed as recommended for rejection.</p>	02/08/10	Stuart Cotten Drax Power Limited	GSMG	Rejected On 20 July 2011 the Authority rejected P264.
P265	—	Improving the Accuracy of the Credit Calculation	<p>P265 seeks to improve the accuracy of the credit calculation by amending the way Bank Holidays are used in the II run calculations and making the calculations more robust in situations where Grid Supply Point Group Take approaches zero. P265 was originally an alternative solution developed by the P253 Modification Group.</p>	31/08/10	John Stuart RWE npower	n/a	Rejected On 19 November 2010 the Authority rejected P265.
P267	—	Consideration of wider industry developments and duration of	<p>The development of the Smart Energy Code over the next few years will require thought into the interoperability of arrangements and governance to ensure compatibility between the existing</p>	28/01/11	John Stuart RWE npower	n/a	Withdrawn This Modification was withdrawn on 17 February 2011.

Mod No.	Urgent	Title	Description	Date Raised	Proposer Organisation	Mod Group	Status
		proposed changes when agreeing progression timetables	arrangements and a 'Smart world'. To ensure that this period of transition is managed in a stable manner; P267 seeks to place a clear requirement on the BSC Panel to consider wider industry developments (e.g. the development of the Smart Metering Arrangements /Smart Energy Code), and to take account of the likely longevity of a proposed change in the BSC when agreeing a timetable for progression of a change. This new requirement should also apply to the terms of reference of the Panel Committees and Modification Groups.				
P270	—	The Application of Line Loss Factors to GSPs that are not Transmission-interconnected	The OFTO arrangements introduced a new type of Grid Supply Point into the BSC; Offshore Transmission Connection Points. Currently, the BSC does not permit the application of Line Loss Factors to a Grid Supply Point. P270 proposes that a distinction should be made between Grid Supply Point types based on how they are interconnected with the Transmission System. It also proposes that Line Loss Factors should be applied to Grid Supply Points where appropriate.	25/02/11	Mike Attree Electricity North West Limited		Rejected The Authority rejected P270 on 31 October 2011.
P271	—	NETSO Consultation in relation to any potential changes to the BSC which takes place in forums other than the BSC Panel	As a result of the European Third Energy Package, the European Network of Transmission System Operators - Electricity (ENTSO-e) have been tasked with creating European Network Codes. National Grid, as operator of the GB electricity transmission system (NETSO), participates in the ENTSO-e meetings and are actively involved in the drafting process for the European Network	28/02/11	Garth Graham Scottish and Southern Energy		Rejected The Authority rejected P271 on 13 October 2011.

Mod No.	Urgent	Title	Description	Date Raised	Proposer Organisation	Mod Group	Status
			Codes. P271 proposes that National grid are obligated to report any potential or likely BSC impacts as a result of developments of the European Network Codes to the BSC Panel. It is suggested that the Panel establish a European Issues Group for this purpose.				
P279	—	Correcting the BSC description of the CDCA to SVAA interface for GSP Group net Export	The BSC describes how GSP Group Take data is entered into Settlement. P279 changes this description so it works for both Import and Export by a GSP Group. The current BSC wording implies that any Export by a GSP Group should be treated as an Import volume in Settlement. The BSC Panel agrees that this is clearly incorrect and would damage Settlement accuracy. The Panel has raised P279 to resolve this issue.	13/10/11	BSC Panel		Implemented On 08/12/11, the BSC Panel approved P279 for implementation 5 Working Days following approval (and following the Self-Governance appeals window). It was implemented on 10/01/12.