

Closed Change Proposals – CP501 – CP1000

CP No.	Title	Description	Impacts		Submitted	CPC No.	Status
			Software	Documentation			
CP501	Alignment of NETA Business Process Model with baseline 3.2	Align the NETA Business Process Model with baseline 3.2	----	----	18/04/01	N/A	Implemented
CP502	Correction of qualification procedures	The qualification process as described in BSCP65, BSCP71 and BSCP531 assumes that the testing organisation is responsible for making a statement about the qualification status of the Party or Party Agent being tested. These BSCPs were written in advance of arranging the actual process and there is now a significant discrepancy between the process currently described and the process in use. In particular, ELEXON is responsible for making the statement about qualification status, based on tests done or waivers requested. The proposed change requires that appropriate changes be made to describe the process as it has been carried out under the NETA Programme and as it will be carried out by ELEXON.	----	BSCP65, BSCP71, BSCP531, Communication Requirements Document, BSC Business Process Model	18/04/01	CPC0068 & CPC00395	Implemented as part of the November 2004 Release.
CP503	Ability to change registration details for Party Agents	The current version of BSCP71 allows for ECVNA or MVRNA to register in the first instance. It does not, however, allow for change of details or for de-registration. There is currently no process for changing registration details for ECVNA or MVRNA. One is required to support normal market activity.	----	BSCP71	18/04/01	CPC0011	Implemented in August 2002
CP504	Logging Application	This was done as an emergency fix. As a result of a defect identified during NETA Pre-Production	Logging Software	----	23/12/01	N/A	Implemented on 20

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		Running an emergency fix will be applied later today to the Logging software. The defect affected Market Indicator Reports P0046001 and P0049001, as supplied to the PARMS team at ELEXON, and concerned the processing of null values in the BM Unit ID field of record type SPC, file type L022. The software skipped to the next field and treated that as the BM Unit ID, rather than accepting a null value. There has been no impact to any live reports. The software has been amended by the SVA Agent and tested and ELEXON have confirmed that the repeated PPR results have corrected the problem. This patch will take the Logging Application from V1.91 to V1.92.					April 2001.
CP505	Changes to the NGC BSAD Methodology Statement for Mod P3	The new BSAD methodology requires additional information from the energy imbalance price calculation. To enable the cost of option fees paid by NGC to be reflected as a 'price adder', Price Cost Adjustments will be amended. W024 Assyst ref 1008	----	NGS BSAD Methodology Statement	23/04/01	N/A	CP rejected by the Authority on 10 April 2001.
CP506	Incorrect estimated settlement data	Where an Outage occurs at NGC (either planned or unplanned), the latest received FPNs and BOD received will continue to be used as default by NGC and passed to BMRA, while Bid-Offer Acceptances will be taken by phone and recorded manually for subsequent use. The settlement calculations in BMRA and SAA will not operate correctly without Bid-Offer Acceptance data, resulting in incorrect estimated settlement data being reported by BMRA during NGC outages.	----	BMRA, SAA	23/04/01	N/A	Superseded

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		Users of the BMRA service will be unaware that the data reported by the BMRA service is incorrect, although a warning message may be issued via BMRA for planned outages.					
CP507	Submission of registration details changes to BSCCo	Under BSCP 65 section 3.2, a Party wishing to change registration details requests permission to do so from ELEXON before submitting BSCP 65 form 4.1 directly to CRA. The CRA are then required to confirm the validity of the change with ELEXON. These changes of registration data must come to BSCCo first before going to CRA.	----	BSCP65	26/04/01	N/A	Superseded
CP508	Submission of registration details changes to BSCCo	Under BSCP 65 section 3.2, a Party wishing to change registration details requests permission to do so from ELEXON before submitting BSCP 65 form 4.1 directly to CRA. The CRA are then required to check the data with ELEXON. The changes firstly remove the redundant step of applying to ELEXON for a form and secondly to insert a step requiring ELEXON to confirm that the changes can go ahead.	----	BSCP65	01/05/01	CPC0011	Implemented
CP509	BSCP68 - Removal of Metering System Transfer restrictions	Proposed removal of restrictions in BSCP68 Section 1.1, which preclude SVA trading Suppliers from transferring the export from Third Party Generating Plant to the CVA trading arrangements. Amend BSCP68 Section 1.1 to remove the absolute restriction on the transfer of Third Party Generating Plant from SVA to CVA for Suppliers trading in SVA. Because of the manual nature of the process it is intended to limit the volume of "Transfers in progress" at any one time	----	BSCP68	04/05/01	CPC0011	Implemented

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		to: (a) no more than FIVE Transfers per Registrant; and (b) no more than TWENTY Transfers per SMRA. SVA Suppliers have claimed that they are disadvantaged by the current restrictions. There are no such restrictions contained within the Balancing and Settlement Code					
CP510	SAA and BMRA System Sell and Buy Price Default Rules	The SAA and BMRA functionality for calculating System Sell Price and System Buy Price under default circumstances needs to be amended to conform to the defaulting rules defined in Section T of the Balancing and Settlement Code.	SAA, BMRA	----	09/05/01	N/A	Implemented on 26/04/01
CP511	CVA Meter Status Reports	Extend the IDD to include a new flow "CVA Meter Status Reports", sent from the CDCA to CVA Meter Operator Agents and Registrants. The new data flow will provide a succinct summary of any potential faults with the metering equipment, similar to the Meter Status Reports provided by Logica ESIS prior to NETA, but enhanced to include a warning if the data collected from the primary and secondary data collectors disagree. This information is a requirement of BSCP 03 which is not currently met.	----	BSCP03, CVA Meter Status Reports	11/05/01	CPC00006	Implemented
CP512	Amend the EAC/AA s/w for upgrade to Oracle 8i	Amend the EAC/AA s/w for upgrade to Oracle 8i (Relating to CR3000)	EACAA software	----	18/05/01	N/A	Implemented
CP513	Amend EAC/AA Operations guide for the EAC/AAResult7 project	The EAC/AA Operations Guide should be amended to ensure consistency with the changes to the EAC/AA software delivered for the EAC/AA Release 7 Project.	----	EACAA operations guide	18/05/01	N/A	Implemented
CP514	Amend EAC/AA System	The EAC/AA system Management Guide should be	----	EACAA System	18/05/01	N/A	Implemented

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	Management Guide for EAC/AA Release 7	amended to ensure consistency with the changes to the EAC/AA software delivered for the EAC/AA Release 7 Project.		Management Guide			
CP515	Additional error handling for tolerance values	Additional error handling for tolerance values			18/05/01	N/A	Implemented
CP516	Amend EAC/AA Logical Design for the EAC/AA Release 7 Project	The EAC/AA logical Design should be amended to ensure consistency with the changes to the EAC/AA software delivered for the EAC/AA Release 7 Project	----	EACAA Logical Design	18/05/01	N/A	Implemented
CP517	Multiple Ad-hoc runs to Settle Disputes	In accordance with section W of the BSC, the facility is required to settle disputes through multiple ad-hoc runs, for a particular Settlement Date, both within the fourteen month period (pre-final Settlement) and beyond that up to a cut off point of three years (post-final Settlement).	SAA, FAA	----	22/05/01	CPC00033 & CPC00032	Superseded
CP518	Enhancements to the Non Half Hourly Balancing Mechanism	This CP proposes changes to process 2.2/3.2 "Non Half Hourly Balancing Mechanism Unit Standing Data Changes" which was introduced into BSCP507 "Stage 2 Settlement Standing Data Changes" for use by those Suppliers wishing to allocate Non Half Hourly (NHH) consumption to Balancing Mechanism (BM) Unit(s)	----	BSCP507, SVA Data Catalogue	22/05/01	CPC00005	Implemented
CP519	Calculation by the ECVAA of a Trading Party's 'MEA'	The ECVAA URS currently does not contain functionality required to meet the BSC obligations/functionality around the area of reducing credit cover. A modification to the Code has been progressed and implemented to reflect this. Therefore the ECVAA system functionality, associated specification documentation and affected Operational documentation (such as	ECVAA Software and Documentation , NETA Data File Catalogue	BSCP301	22/05/01	CPC00010	Implemented

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		Operational Service Manuals) should be amended to reference the processing / functionality required to conform to the Balancing and Settlement Code.					
CP520	Credit Level Naming Inconsistency	Resolve the inconsistency on the Credit Level naming convention between the ECVAA specifications/software and the Balancing and Settlement Code. The ECVAA system functionality should be amended to report a Level 1 credit default on breach of 80% Indebtedness and a Level 2 Credit Default on breach of 90% Indebtedness for a Participant. The ECVAA Specifications should be amended where appropriate to reflect this functionality and reporting change. The Balancing and Settlement Code Section M 3.2.1 states that a Level 1 Credit Default occurs when a Participant goes above 80% Indebtedness, Section M 3.3.1 states that a Level 2 Credit Default occurs when a Participant goes above 90% Indebtedness. The ECVAA System Specification (Issue 3.4 section 4.3) states that an 'Indebtedness Level 1' occurs when the Participant goes above 90%. The specification also refers to a 'Level 2 system parameter	ECVAA Software and Documentation	----	22/05/01	CPC00008	Rejected by Relevant Body
CP521	Inconsistencies between BSCPs and IDD	To bring the "METHOD" columns of the BSCPs identified in line with the IDD. This CP supersedes NCR304.	----	BSCP07, BSCP15, BSCP20, BSCP28, BSCP31	22/05/01	CPC00013	Implemented
CP522	To bring Method of Communication required in	To bring the "METHOD" columns of the BSCPs identified in line with the IDD. This will further	----	BSCP28	22/05/01	CPC00013	Withdrawn

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	line with IDD	resolve issues 140 (PR 890 and PR 892) and 147 (PR 851), and will allow for daily (and other) reports to be used as acknowledgements. A document is attached that details these acknowledgements. This CP has been raised to supersede NCR304 To ensure the "METHOD" column reflects that methodology referenced in the IDD. These changes are seen as non-urgent and will not impact the operation of these procedures. Update BSCP28: remove reference to "Electronic" in step 3.1.9. So that the NETA IDD and the Code Subsidiary documents are consistent.					
CP523	To bring Method of Communication required in line with IDD	To bring the "METHOD" columns of the BSCPs identified in line with the IDD. This will further resolve issues 140 (PR 890 and PR 892) and 147 (PR 851), and will allow for daily (and other) reports to be used as acknowledgements. A document is attached that details these acknowledgements. To ensure the "METHOD" column reflects that methodology referenced in the IDD. These changes are seen as non-urgent and will not impact the operation of these procedures. Update BSCP07: Step 3.3.1 to be amended to include "Electronic". Update BSCP07: Step 3.1.3 to be amended to remove "Originator", as this step is 'Internal'	----	BSCP07	22/05/01	CPC00013	Withdrawn
CP524	To bring Method of Communication required in line with IDD	To bring the "METHOD" columns of the BSCPs identified in line with the IDD. This will further resolve issues 140 (PR 890 and PR 892) and 147 (PR 851), and will allow for daily (and other)	----	BSCP15	22/05/01	CPC00013	Withdrawn

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		reports to be used as acknowledgements. A document is attached that details these acknowledgements. To ensure the "METHOD" column reflects that methodology referenced in the IDD. These changes are seen as non-urgent and will not impact the operation of these procedures. Update BSCP15: Step 3.1.6 remove reference to fax. Update BSCP15: Step 3.5.4 remove reference to fax. Update BSCP15: Step 3.6.4 remove reference to fax from step 3.6.3. Update BSCP15: Step 3.7.3 remove reference to fax/post. So that the NETA IDD and the Code Subsidiary documents are consistent					
CP525	To bring Method of Communication required in line with IDD	To bring the "METHOD" columns of the BSCPs identified in line with the IDD. This will further resolve issues 140 (PR 890 and PR 892) and 147 (PR 851), and will allow for daily (and other) reports to be used as acknowledgements. A document is attached that details these acknowledgements. To ensure the "METHOD" column reflects that methodology referenced in the IDD. These changes are seen as non-urgent and will not impact the operation of these procedures. BSCP20: Step 3.1.1 to be amended to include "Electronic". So that the NETA IDD and the Code Subsidiary documents are consistent	----	BSCP20	22/05/01	CPC00013	Withdrawn
CP526	To bring Method of Communication required in line with IDD	To bring the "METHOD" columns of the BSCPs identified in line with the IDD. This will further resolve issues 140 (PR 890 and PR 892) and 147 (PR 851), and will allow for daily (and other) reports to be used as acknowledgements.	----	BSCP31	22/05/01	CPC00013	Withdrawn

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CP527	IDD Part 1 - Documentation Errors and Inconsistencies	14 documentation errors and inconsistencies have been identified in the IDD document and spreadsheet – Part 1.	----	IDD Document and Spreadsheet, NETA Data Flow Catalogue	22/05/01	CPC00013	Implemented
CP528	Inconsistency between BSCP15 and BSCP508	Testing Problem Report PR0783 identified a discrepancy between BSCP15 and BSCP508: BSCP15 Section 3.5.5 states 'Where the BM Unit is an additional Supplier GSP Group BM Unit the CDCA shall notify the SVAA of the BM Unit' The flow is shown as being from CRA to SVAA. BSCP508 Section 3.10.1 states that CRA shall send BM Unit Data to MDDM. Investigation has shown that BSCP508 is correct in this respect and hence BSCP15 should be modified. This CP supersedes NCR331.	----	BSCP15	22/05/01	CPC00012	Implemented
CP529	Entry of Negative CALF Values into CRA	Currently the screen used by the Logica Consortium does not allow for negative CALF values to be entered into CRA, even though negative CALF values may be received from ELEXON. If this change is not made, the operator will not be able to record the correct CALF value for BM Units with a negative CALF value. This will mean that the CRA will report incorrect CALF values for these BM Units and calculate incorrectly their BM Unit Credit Assessment Import and Export Capabilities (BMCAICs and BMCAECs), which are issued to the SAA and ECVAA. Also, the diagram on page 73 of the CRA URS is not consistent with the table on page 72. This CP	CRA software and documentation , CRA URS	----	22/05/01	CPC00011	Implemented

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		supersedes NCR337					
CP530	Reporting of CALF Values to Elexon	BSCC do not currently receive CALF values back from the CRA, after they have been submitted. Therefore the BSCC cannot confirm that the CALF values provided have been registered correctly by the CRA. This increases the risk that an error in process of registering a CALF value in CRA will not be detected. Modify Flow CRA-I020 (R0201), which is sent to BSCC Ltd and the SO, as follows: in group 'BM Unit Registration' (BR3), add data item 'Credit Assessment Loss Factor', mandatory, at the end of the group. To uphold the integrity of Settlements. This CP has been raised to supersede NCR341.	CRA URS, IDD, NETA Data Flow Catalogue	----	22/05/01	CPC00006	Rejected by Relevant Body
CP531	Incorrect Reference in BSCP 507	There is a discrepancy in BSCP507. Section 3.1 of BSCP 507 refers to the Supplier Volume Allocation System - Supplier/Supplier Agent Standing Data Change Form as BSCP507/01, however, section 4.2 of the BSCP has this form erroneously labelled as BSCP507/012. This CP has been raised from NCR346.	----	BSCP507	22/05/01	CPC00010	Withdrawn
CP532	SAA-I014: Denominator Value in Residual Cashflow Reallocation	The Total System Period Credited Energy Volume data item (N0229) in SAA-I014 was originally intended to report on the denominator value of the Residual Cashflow Reallocation Proportion (RCRP) calculation. The denominator value has subsequently been changed and incorporated in the relevant SAA system calculation. However, the change has not been made to the data item in the relevant data flow and therefore the SAA-I014	SAA URS, IDD,	NETA Data Flow Catalogue	22/05/01	CPC00006	Implemented

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		does not contain the requisite denominator value. This CP supersedes NCR352					
CP533	Clarification of methods for requesting reports under BSCP41	Changes to BSCP41 to clarify the process for requesting reports and publication of an updated list of available reports. This Change Proposal replaces NCR363	----	BSCP41	22/05/01	N/A	Superseded
CP534	Disregard Contract Trading Party during Credit Checking	This CP supersedes NCR391. The Transmission Company acting as a Contract Trading Party is not required to lodge credit cover with the FAA. ECVAA does however include the Transmission Company in the credit checking process. The ECVAA system credit checking process functionality needs to be amended to exclude the Transmission Company from the Indebtedness calculations. This functionality amendment may require associated amendment to the ECVAA specification documentation and Operational documentation.	ECVAA software and documentation	----	22/05/01	N/A	Withdrawn
CP535	ECVAA Functionality for MVRNA and ECVNA Authorisations	ECVAA currently validates MVRNA and ECVNA Authorisations on a 'date of receipt' basis, rather than on an 'affectivity basis. This validation is not in accordance with the relevant Section of the Balancing and Settlement Code (Section P 2.1.2, 3.1.2) and therefore the ECVAA System validation criteria should be amended to reflect the requirements of the BSC. This is a defect in the ECVAA software. This CP has been raised from NCR393	ECVAA Software	----	22/05/01	CPC00016	Rejected by Relevant Body
CP536	Parameters for Automatically Generated	The Party Applicant provides their registration details to both the CRA and BSCC Ltd (BSCP65,	CRA URS	----	22/05/01	CPC00012	Rejected by Relevant Body

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	BM Units	step 3.1.3, CRA-I001. However this information is not sufficient to register the associated BM Units. The following data items are required by CRA for the BM Units to be created and should be provided by BSCC Ltd: Transmission Loss Factor (TLF) Credit Assessment Load Factor (CALF) However, the only information provided by BSCC Ltd to the CRA is accession details (BSCP65 step 3.1.6) and notification/authorisation of the new Supplier (BSCP65 step 3.1.11, BSCP15 step 3.3.1), neither of which include the above data items. This CP supersedes NCR394.					
CP537	BMRA Reporting of Historic Market Data	Add 2 new reports to the BMRA website: 1. Historic Market Depth Data. A facility to view, in a single table, the data currently displayed under Market depth for historic Settlement dates. 2. Historic Market Activity Data A facility to view, in a single table, the data for Accepted Bids and Offers submitted across all BM Units that affect a particular historic Settlement Period.	BMRA software and documentation , BSC Reporting Catalogue	----	23/05/01	CPC00006	Implemented
CP538	Release 2 of the New Electricity Arrangements	At NETA Go-live on 27 March a number of non-essential NETA Change Requests (NCRs) were outstanding, many of which had been designated "for implementation within 6 months of Go-live" by the NETA Programme. In addition, a number of Operational Improvements have been identified since Go-live that need to be addressed. Release 2 of the New Electricity Arrangements	NETA software and documentation	----	23/05/01	N/A	Withdrawn

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		Project will address both of these requirements. This Project may also include the implementation of CPs raised from any Proposed Modifications that have been authorised by the Modifications Panel.					
CP539	Disregard Historic ECV Data for on the Day ECVNs	Energy Contract Volumes within Energy Contract Volume Notifications and Metered Volume Reallocations within Metered Volume Reallocation Notifications, pertaining to Settlement Periods for which Gate Closure has already occurred should be disregarded by ECVAA when processing such Notifications. This CP was raised from NCR345	----	ECVAA	23/05/01	CPC00005	Implemented
CP540	Adequate ECVAA Delay Functionality	The ECVAA Credit Checking delay functionality should be amended to reflect the enduring requirements of the Balancing and Settlement Code Section M 3.3.5 and 3.3.6 (b). This CP has been raised from NCR342 The BSC defines the Credit Default Refusal Periods and Credit Default Rejection Periods as not commencing until Credit Checking for the associated Settlement Periods has completed where there is a delay to the ECVAA Credit Checking processing. Therefore this requirement should be reflected in ECVAA functionality. The ECVAA delay handling process is currently not operating in accordance with the enduring process as defined in the Balancing and Settlement Code Section M 3.3.5 and 3.3.6 (b) due to the Suspension Period (BSC Section E). The current operation is defined in BSC Section M 3.3.8 and is required to be superseded by	ECVAA	----	23/05/01	CPC00005	Implemented

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		enduring functionality under BSC Section E.					
CP541	Changes to BMCAEC/BMCAIC	Section M 1.2.4 of the BSC states that any change to the BM Unit Credit Assessment Export or Import Capability for a BM Unit should result in the re-determination of Energy Indebtedness for the associated Trading Party(s), as if the change were in effect from the first of the 29 days used in the calculation of Energy Indebtedness. However, the current ECVAA functionality does not apply the amended BMCAEC/BMCAIC values retrospectively in the Energy Indebtedness calculations. Therefore the functionality requires amendment.	----	ECVAA Specification documentation	23/05/01	CPC00008	Rejected by Relevant Body
CP542	BSCP65 - MDD Updates: Supplier Stops Trading	As a result of the "Supplier Stops Trading" walkthrough on 23 February 01, it was agreed that a new step 3.2.7 should be incorporated into BSCP65 "Registration of Parties and Exit Procedures", to ensure that when a Party changes their participation capacity from that of a Supplier they should be required to update Market Domain Data, via BSCP509 "Changes to Market Domain Data".	----	BSCP65	24/05/01	N/A	Withdrawn
CP543	BMRA Browser Support	This CP supersedes NCR286. Test the BMRA service against later versions of Microsoft Internet Explorer (IE) and Netscape. Implement any necessary changes to enable the service to work against these browser versions. Update the BMRA help text to reflect the support for these versions. The BMRA service is available over the public internet and it is not possible to	BMRA software and documentation	----	25/05/01	CPC00006	Implemented

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		place undue restrictions on the browsers to be supported for members of the public. The only currently supported browser for the BMRA is Internet Explorer Version 4. The latest available version is 5.5 and participants may not be able to legitimately source new copies of version 4. Many participants may have corporate standards mandating the use of up-to-date versions of web browsers and BMRA is required to function and be supported in these environments.					
CP544	Notification and Sealing of Metering Equipment for CVA	Section 4.2: A caveat similar to that in BSCP05 should be added. This states: "The Universal Meter Reading Sheet is an example meter reading sheet. Different meter reading sheets may be used as long as they contain the same information." Comments received from Scottish Power during BSCP consultation on Version 1.1, changes omitted from Version 2, it was agreed with Scottish Power that comments would be included when the procedure is next updated. Add explanatory text to BSCP06.	----	BSCP06	25/05/01	CPC00013	Withdrawn
CP545	BSCP07: Standing Data Changes - Consultation comments	A number of changes are proposed to BSCP07	----	BSCP07	25/05/01	CPC0013	Implemented
CP546	Enduring Solution to replace NETA Workaround 001	Workaround 001 was implemented to address the differences between the BSCP forms and the formats/screens developed by Logica / IMServ for processing the BSCP forms submitted by Parties and Party Agents. The enduring solution will ensure that configured items, BSCP Forms, Logica	----	BSCP07, BSCP15, BSCP20, BSCP38, BSCP41, BSCP65,	25/05/01	CPC0092 & CPC0097 & CPC00163	Implemented

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		IDD & systems are aligned and that issues identified by Logica / IMServ in processing the forms have been addressed. The issue described above needs to be resolved by a review being undertaken of the BSCP's, the system requirements and the IDD. For each anomaly, a decision will be required as to the most appropriate product to update (BSCP, System or IDD). This CP supersedes NCR333 version 2.		BSCP71, BSCP75			
CP547	ECVNA and MVRNA Registration, Authorisation and Termination	Forms F71/01 & 02 in BSCP71, ECVNA and MVRNA Registration, Authorisation and Termination, should have each authorisation section on a separate page. In addition each party i.e. ECVNA / MVRNA, Party 1 and Party 2 need to have a field for a signature and password. Sections 3.1 and 3.2 under METHOD to be expanded to stipulate that the original will follow by post. Having the 3 authorisation sections on separate pages will ensure that Party 1 and 2 do not have access to the other Party's signature and password it is assumed that the Party Agent / Party contract will cover confidentiality in relation to the disclosure of passwords and signatures to the ECVNA / MVRNA. Passwords have been added, as the Logica authorisation process requires passwords for verification. Concern was raised at signatures being fax and how legible they would be; therefore originals will follow the faxed version by post.	----	BSCP71	25/05/01	CPC0011 & CPC0013	Implemented

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CP548	Default Values and Effective Dates for Line Loss Factors	For existing CVA Metering Systems where previously approved LLFs have expired and no new ones have been approved, BSCP28 currently states that a value of 1.00 shall be applied as a default value. The proposed change is that the default values should be the continued use of the current approved LLFs. In addition BSCP28 states that LLFs may have an effective (from) date prior to the date of approval (by the Panel). It is proposed that LLFs cannot have an effective date prior to the date of approval (i.e. no retrospective application).	----	BSCP28	25/05/01	CPC0013	Implemented
CP549	Display duration of BMRA System Warning Messages	Currently System Warning messages are displayed on the BMRA for 24 hours. In some cases, this means that a message warning of an NGC Outage can be displayed and then withdrawn from display before it has been seen by BMRA service users. This CP supersedes NCR 369.	BMRA software and documentation	----	25/05/01	CPC0006	Implemented
CP550	Addition of Authentication Processes in BSCP38	There are a number of circumstances where participants will need to request rapid changes to the configuration parameters of the NETA Central Systems to enable them to recover from operational problems. Currently, there is no formal authentication process associated with these requests in BSCP38.	----	BSCP38	25/05/01	CPC0013	Withdrawn
CP551	Enduring Process to replace W006 - P0181 flow to SVAA	CRA-I015 sub-flow 2 (known in Stage 2 as 'P0181') sent from the CRA to SVAA, is used to generate MDD for Stage 2 participants. SVAA expects a full refresh of this data every time it	CRA software	NETA Data File Catalogue, Interface Design Documents, CRA	29/05/01	CPC00006	Implemented

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		changes. The way in which the file is currently being produced makes it unsuitable for use in generating MDD. In fact, use of the flow in its current format would make it impossible to perform Reconciliation runs in Stage 2.		User Requirements and System Specification			
CP552	Enduring Process to replace W016 - CRA Registration Details	CRA-I020 is sent from the CRA to Elexon and the SO but has been interpreted differently by the two participants. Elexon are unable to use the interface in its current format. The BM Unit Effective dates in CRA-I020 relate to the BM Unit and all associated parameters. Elexon require the effective from and to dates of the BM Unit as a whole, i.e. the registration and de-registration dates.	CRA software	NETA Data File Catalogue, IDD parts 1 and 2, CRA User Requirements and System Specification	29/05/01	CPC00006	Superseded
CP553	Amendments to FAA URS	This CP has been raised to address inconsistencies identified by the NETA Programme. (IPR CP005)	----	FAA Service Description/ URS, BSCP301	29/05/01	CPC00074	Implemented
CP554	Amendments to BSCP301	This CP supersedes NCR322 and addresses inconsistencies initially identified by the NETA Programme and subsequently reviewed by ELEXON (IRP CP001). a) BSC section N 8.7.1 states that "Any amounts standing to the credit of Clearing Account at the close of business on any Payment Date shall be transferred to the Reserve Account so that the balance in the Clearing Account at the end of such day will be nil." This process is not covered in BSCP301. b) EPFAL IDD FAA-I010 requires the Quarterly Statement to be sent to Parties and Customs &	----	BSCP301	29/05/01	CPC00013	Implemented

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		Excise for VAT purposes, the BSCP 301 only has the flow being sent to Parties. c) BSC Section N 6.6.1 (b) lists the Panel as a recipient of a notification to postpone a Payment Date. This is not reflected in BSCP301.					
CP555	Amendments to the SAA URS	This CP has been raised to address inconsistencies identified by the NETA Programme (IRP CP003). a) BSCP301 Section 3.1.6 state that the FAA will produce and distribute the authorised Payment Calendar no later than 31 January. Section I011 of the SAA URS has a date of 30 January. b) BSCP301sections 3.1.7-3.1.13 describes the timetable for the drafting, reviewing and publication of the Payment and Settlement Calendars. If the maximum time allowance is used, then there is a 22WD gap between the distribution of the Payment Calendar by the FAA on 31 January and the publication of the Settlement Calendar by the SAA. However, the functional requirement SAA-F001 demands that the Settlement Calendar be published by 14 February, even though the Calendar may still be under review. c) Section SAA-I006 of the SAA URS uses the old terminology of "Interconnector Deemed Metered Accounts" instead of "BM Unit	----	SAA URS, BSCP301	29/05/01	CPC00012	Implemented
CP556	Participation Capacity Clarification in BSCP65 version 2	There is inconsistent use of terminology relating to Participation Capacity between BSCP65 4.1, the Code A1.3.1 and CRA URS CRA F001 - all documentation should be aligned. Proposed	----	BSCP65, CRA URS	30/05/01	CPC00006	Rejected by Relevant Body

CP No.	Title	Description	Impacts		Submitted	CPC No.	Status
			Software	Documentation			
		amendments are detailed in Attachment 1. This Change Proposal has been raised from NCR323 version 2.					
CP557	Income tax processing within the Funds Transfer System	<p>Prior to the NETA Go-live, ELEXON instructed the FAA to remove income tax processing from the Funds Transfer System (FTS2000) as it was not applicable under NETA.</p> <p>Prior to NETA, income tax applied to Reconciliation interest and interest on payments due if billing was late.</p> <p>The FAA have implemented a manual process that results in:</p> <ul style="list-style-type: none"> · The tax rate being set to zero; and · References to income tax being removed from the Advice Notes. <p>This approach is consistent with Inland Revenue instructions.</p> <p>This process was intended to be a workaround only and therefore this CP proposes a FTS2000 system change to enable the removal of income tax information from printed matter as well as facilitating any future income tax changes.</p> <p>Implementing this change will ensure that there is no reference to income tax on printed matter which is essential to meet the Inland Revenue requirements in this area</p>	----	FAA URS	30/05/01	N/A	Implemented
CP558	Removal of Support for D0269 & D0270 version 001 dataflows	The solution for SIR R1445, "Inclusion of Meter Timeswitch Codes in Market Domain Data", proposed that after a period of 12 months after its implementation a further exercise would be undertaken to remove the original versions	MDDM system, NHHDA system, ISRA system	Business Definition Documents, DTC	30/05/01	CPC00004	Withdrawn

CP No.	Title	Description	Impacts		Submitted	CPC No.	Status
			Software	Documentation			
		(Version 001) of the D0269 & D0270 dataflows from the DTC. The new versions (Version 002) of the D0269 and D0270 dataflows were first published in the DTC catalogue version 5.0 on 13th August 1999 (DTC CP3016). SIR R1445 was implemented in Oct 1999.					
CP559	Inclusion of Settlements Run Type Info in Aggregated Reports	The CDCA produces aggregated data reports for BSC Parties in accordance with the standard Settlements Calendar which specifies up to 6 different runs for each Settlement Date - II, SF, R1, R2, R3 and R4. Reports sent to Parties do not specify which Settlement Run Type applies to the aggregated data received. This makes it difficult for them to identify which report relates to the appropriate run in the Settlements Calendar and can lead to difficulties in understanding and validating NETA Settlements bills over the Settlements Reconciliation cycle.	----	CDCA aggregated data reports	30/05/01	CPC00055	Implemented
CP560	Handling of BMRA During BM System Operation Outages	This CP proposes that Workaround W023 be adopted as an enduring process. Workaround W023 provides for the BMRA calculations to be switched off when an Outage occurs, and for the BMRA calculations to resume when the Outage is over and the backlog of BM Data has been caught up.	----	BMRA service descriptors, Logica BMRS procedures, BM System Operation Agent Procedures	31/05/01	CPC00006	Implemented
CP561	Process to Obtain French Interconnector Meter Readings	This CP supersedes NCR 256 The current CDCA system has no means to process data files from French meters and so a change is required to enable the CDCA to carry	----	IDD, CDCA URS, CDCA SS, CDCA DS CDCA MSS, CDCA	01/06/01	CPC00006	Withdrawn

CP No.	Title	Description	Impacts		Submitted	CPC No.	Status
			Software	Documentation			
		<p>out its duties.</p> <p>This proposal sets out recommendations for obtaining meter readings for the French Interconnector, validating them and loading them into CDCA. It will not be possible simply to follow normal CDCA procedures to obtain these meter readings, as a special protocol exists between France and England, which stipulates that meter readings for the interconnector will be provided by RTE using DC meters. These readings will be adjusted for losses by RTE to give a reading at the point where electricity enters the England and Wales system (Sellindge). These readings will need to be loaded into the CDCA system so that they can be processed for settlement.. A utility programme will be required to process these readings.</p>		Operations Manual			
CP562	Inconsistencies in the CDCA URS	<p>This CP supersedes NCR 318.</p> <p>Section R, 3.3.1 to 3.3.5 and BSCP75 require the CDCA to perform a series of checks on Aggregation Rules. Currently the URS makes no explicit mention of these rules. This Proposal seeks to incorporate the requirement for these checks in the CDCA URS.</p>	----	CDCA URS	01/06/01	CPC00012	Rejected by Relevant Body
CP563	Inconsistencies in BSCP01 & BSCP03	<p>This CP supersedes NCR 330</p> <p>The Change Proposal proposes a number of amendments to BSCP01 and BSCP03</p>	----	BSCP01, BSCO03	01/06/01	CPC00013	Implemented
CP564	Implementation of short codes for dialling of CVA meters	<p>This CP supersedes NCR 332</p> <p>IMServ have an agreement with NGC to utilise the NGC CTN to dial up a number of CVA meters.</p>	----	CDCA	01/06/01	N/A	Rejected by Relevant Body

CP No.	Title	Description	Impacts		Submitted	CPC No.	Status
			Software	Documentation			
		<p>NGC require IMServ to utilise "short" dialling codes in order to restrict access to only allowed numbers on the CTN. As currently implemented, the CDCA and MV90 databases contain the initial full codes used in order to enable dialling to start for testing and pre-production.</p> <p>A change in the CDCA procedures is required to implement short code dialling via a lookup table in MV90, while retaining the long codes for use in testing.</p>					
CP565	Inconsistencies within BSCP26	<p>This CP supersedes NCR 334.</p> <ol style="list-style-type: none"> 1. Paragraph 1.3, second bullet point: change !0 WD to 20 WD 2. Paragraph 1.9, first sentence: change 10 WD to 20 WD 3. Table 3.4, ref. 3.4.1: in "when" column change 10 WD to 20 WD 4. Table 3.4, ref. 3.4.2: in "when" column change 10 WD to 20 WD <p>During the inconsistency checking exercise, inconsistencies in timings were identified between the Code, BSCP 26 and the TAA_URS. The Code specified 20 WD notice for a Site Visit, BSCP 26 specified 30 WD and the TAA_URS specified 10 WD.</p>	----	BSCP26	01/06/01	CPC00013	Implemented
CP566	IDD & BSCP03 - Consistent originator of flow CDCAI013	<p>The IDD CDCA-I013 is an input from either the MOA or BSC Party. The flow in BSCP03 3.1.6 has the Registrant being the party to accept or reject data estimates. The IDD should be amended to remove the MOA from this flow.</p> <p>This Change Proposal supersedes NCR 347.</p>	----	IDD, BSCP03	01/06/01	CPC00012	Implemented

CP No.	Title	Description	Impacts		Submitted	CPC No.	Status
			Software	Documentation			
CP567	Inconsistencies in BSCP15 and BSCP20	<p>This CP supersedes NCR 349.</p> <p>Under the ACTION column in BSCP 15 "This process continues under BSCP509" to be moved from step 3.3.5 to step 3.3.6.</p> <p>Add a footnote in BSCP 20 section 3.1.8 to state "Where the Technical Details are not consistent or not compliant to the relevant CoP, the registration will be rejected, and MOAs will be required to resubmit the Meter Technical Details under step 3.1.7."</p> <p>BSCP20 Section 3.1.8 – note 3 – Where the Technical Details are not consistent or not compliant to the relevant CoP the registration will be rejected, does this terminate the whole process or just that specific part?</p>	----	BSCP20, BSCP15	01/06/01	CPC00011	Implemented
CP568	Allocation of BM Units	<p>This CP supersedes NCR 359</p> <p>NTCC Ref 620 of the PST Reg script refers to ELEXON sending notification of the Supplier Id and associated Base BM Unit Ids to CRA on notification of a New Supplier, supported by BSCP15 3.3.1. However, the actual process, as defined in CRA-F001 / CRA-F013 and BSC Section K 3.3.1 all support the operational process whereby the Base BMUs are generated automatically on registration of a Party as a Supplier, with the BMU Ids being allocated according to a defined and 'known' algorithm. The notification of Supplier registration/information from ELEXON and CRA is covered by BSCP65 3.1.6 and 3.1.11 and, as such, appear to be notifications distinct from the action defined by</p>	----	BSCP15	01/06/01	CPC00011	Implemented

CP No.	Title	Description	Impacts		Submitted	CPC No.	Status
			Software	Documentation			
		BSCP15 3.3.1. The BSCP is, therefore, inconsistent with other industry documentation and with the operational process.					
CP569	BSCP20 – Equipment Owners consent	This CP has been raised to supersede NCR 367. BSC Section K 2.2.4 (g) states that the Equipment Owner’s consent is required before the registration of a Metering System becomes effective. Failure to implement this change will result in Registrants being in default of the Code when registering Metering Systems.	----	BSCP20	01/06/01	CPC00011	Implemented
CP570	Aggregation Rule – acknowledgements by CDCA	A change to BSCP75 is required to allow acknowledgement of aggregation rules by e-mail, and an internal process is to be moved to an earlier step of the BSCP. See below NCR 374. Move an internal process in, as described in the redlined version attached, and allow acknowledgement by e-mail. This will ensure that BSCP75 is in line with the current operating procedures. It covers PR0950.	----	BSCP75	01/06/01	CPC00184	Implemented
CP571	Amendments to the ECVAA URS	This CP has been raised to address inconsistencies initially identified by the NETA Programme and subsequently reviewed and deemed to be valid by the Inconsistency Review Project (IRP CP002). a) The BSC Code section M 3.3.3 refers to Credit Default Refusal and Rejection Periods for ECVNs/MRVNs. These terms are not mentioned in the ECVAA URS. b) BSCP71section 3.2.5 states that when an	----	ECVAA URS	04/06/01	CPC00012	Implemented

CP No.	Title	Description	Impacts		Submitted	CPC No.	Status
			Software	Documentation			
		ECVNA/MVRNA Authorisation specifically supersedes another one, the ECVAA should send confirmation to the ECVNA/MVRNA and Lead and Subsidiary Parties. The ECVAA URS makes clear that an acceptance confirmation is sent, but no mention is made of the process when one Authority supersedes another.					
CP572	Inconsistencies between the BSC and BSCP01	This CP has been raised to address inconsistencies initially identified by the NETA Programme and subsequently reviewed and deemed to be valid by the Inconsistency Review Project (IRP CP013). Errors relating to the SAA have been identified in BSCP01. In several sections, 'Quiescent Physical Notification' has been omitted or misplaced, required a change in the BSCP.	----	BSCP01	04/06/01	CPC00013	Implemented
CP573	Amendment to BSCP71	BSC Section P 2.2.2 and 3.2.2 states that an Authorisation Termination is effective when received by the ECVAA, however BSCP71 states that it can only be effective 1 Calendar Day after receipt by the ECVAA. This CP has been raised to address inconsistencies initially identified by the NETA Programme and subsequently reviewed by ELEXON. (IRP CP018)	----	BSCP71	04/06/01	CPC00011	Rejected by Relevant Body
CP574	Payment & Settlement Calendars	This Change Proposal has been raised to address inconsistencies initially identified by the NETA Programme and subsequently reviewed by ELEXON. (IRP CP017) Inconsistency A- Payment Calendar	----	Logica IDD, FAA URS, IDD	04/06/01	CPC00015	Rejected by Relevant Body

CP No.	Title	Description	Impacts		Submitted	CPC No.	Status
			Software	Documentation			
		<p>BSCP301 version2, FAA URS Issue 7 version 11, FAA IDD Part 1 Issue 12 version 15 and FAA Service Description version 14 are not consistent on who the Payment Calendar recipients are: BSCP301: BSCCo, SAA and Payment Parties; FAA URS: Parties, SAA and BSCCo; FAA IDD: BSCCo, Parties and SAA; and FAA Service Description: all relevant Agents and Payment Parties.</p> <p>Inconsistency B - Settlement Calendar BSCP301 version 2 and Logica IDD Part 1 version 3_6 detail different recipients for the Settlement Calendar: BSCP301: SVAA, CDCA and Payment Parties; and Logica IDD: Parties, Party Agents, SVAA, BSCCo and the CDCA.</p>					
CP575	Party and Party Agent Authorisations	The authorisation process is unclear in the Logica URSs/Service Descriptions as to which flows need to be received from a registered authorised person. The authorisation process also needs to be clarified, are both signatures and passwords required. This Change Proposal has been raised to address inconsistencies initially identified by the NETA Programme and subsequently reviewed by ELEXON. (IRP CP 019)	----	Logica IDDs, Logica URS, Service Descriptions, BSCP38, BSCP398,	04/06/01	CPC00012	Withdrawn
CP576	Recording of Transmission Loss Factors by Settlement Period	Make Transmission Loss Factors (TLFs) effective on a Settlement Period basis, rather than a Settlement Day basis, in the NETA Central Services (SAA and BMRA) This CP has been raised to supersede NCR 395	SAA software and documentation , BMRA	----	04/06/01	N/A	Withdrawn

CP No.	Title	Description	Impacts		Submitted	CPC No.	Status
			Software	Documentation			
CP577	Update of Logica BMRA Service description	This CP has been raised to implement material changes to the BMRA Service Description (originally raised during the NETA Programme as Logica CR141)	----	BMRA Service Description	04/06/01	N/A	Withdrawn
CP578	Update of Logica CRA Service description	This CP has been raised to implement material changes to the CRA Service Description (originally raised during the NETA Programme as Logica CR140)	----	Logica CRA Service Description	04/06/01	N/A	Withdrawn
CP579	Update of Logica CDCA Service description	This CP has been raised to implement material changes to the CDCA Service Description (originally raised during the NETA Programme as Logica CR144)	----	Logica CDCA Service description	04/06/01	N/A	Withdrawn
CP580	Update of Logica ECVAA Service description	This CP has been raised to implement material changes to the ECVAA Service Description (originally raised during the NETA Programme as Logica CR143)	----	Logica ECVAA Service Description	04/06/01	N/A	Withdrawn
CP581	Update of Logica SAA Service description	This CP has been raised to implement material changes to the SAA Service Description (originally raised during the NETA Programme as Logica CR139)	----	Logica SAA Service Description	04/06/01	N/A	Withdrawn
CP582	Update of Logica TAA Service description	This CP has been raised to implement material changes to the TAA Service Description (originally raised during the NETA Programme as Logica CR142)	----	Logica TAA Service Description	04/06/01	N/A	Withdrawn
CP583	Clarification of methods for requesting reports under BSCP41	Changes to BSCP41 to clarify the process for requesting reports and publication of an updated list of available reports. This Change Proposal replaces NCR363	----	BSCP41	04/06/01	CPC00013	Superseded
CP584	BSCP26: Policing of Metering Systems for CVA	Section 1.11: last paragraph: replace 'to effectuate rectification'.	----	BSCP26	04/06/01	CPC00013	Implemented

CP No.	Title	Description	Impacts		Submitted	CPC No.	Status
			Software	Documentation			
		Section 1.11: re-word to "...configurable meter parameters (as detailed in the Meter Technical Details) are not...." Section 1.14 below the bullets: replace with 'Each month the TAA shall:' Table 3.1: All Methods to order manual methods as email / fax/ letter					
CP585	BMRA and SAA Data Corrections to Replace W018	The BM System Operation Agent cannot electronically resubmit all data provided to the BMRA and SAA via interface BMRA-I002 (BM Data), when it is found that the data originally submitted was incorrect or incomplete. Currently all data corrections are resubmitted through a manual process implemented as Workaround W018. This CP describes the options for replacement of Workaround W018 with an enduring solution.	SAA, URS, Design Documents and Software	----	04/06/01	CPC00006	Superseded
CP586	Notification of Files where decryption has failed	If a participant sends in a file that fails in decryption, then no error message is returned. The only way of detecting the problem is that the expected acknowledgement for the file does not arrive. In such cases it is not possible for the NETA Central Systems to generate an automatic NACK (Not Acknowledged) because the necessary information cannot be extracted from the file to trigger such a process.	PowerSec	----	04/06/01	N/A	Rejected by Relevant Body
CP587	Inconsistency for Data Retention Requirements	This CP supersedes NCR250 There is an inconsistency between Section W: Trading Queries and Trading Disputes and SVA Code Subsidiary Documents.	----	SVA CSDs	04/06/01	N/A	Withdrawn

CP No.	Title	Description	Impacts		Submitted	CPC No.	Status
			Software	Documentation			
		Section W of the Code extends the current timescales for raising a Dispute in respect of a Settlement Day from 2 years to 3 years. SVA Code Subsidiary Documents currently oblige the SVAA, Suppliers and their Agents to retain data to support Disputes for a period of 28 months.					
CP588	Data Receipt and Validation by the SAA	Section T 1.4 of the BSC Code v.1.1 describes the process to be followed by the SAA when data required for Settlement Runs is missing or invalid. It places an obligation on the SAA to decide whether the missing or invalid information makes up a significant proportion of the total Settlement data and sets out different options accordingly. Reference is made to BSCP01, and here each inbound data flow to the SAA is listed along with the procedure to be followed when the data is, in the Sea's opinion a significant or insignificant proportion of the Settlement Data. The procedure has two possible outcomes: BSCCo can send the SAA default data to be used in the Settlement Run in place of any invalid or missing information; or BSCCo can instruct the SAA to delay the Run until all the required data has been collected.	----	Logica IDD, SAA URS and Service Description	04/06/01	N/A	Withdrawn
CP589	BMRA BM Unit Identification	This Change Proposal supersedes NCR264. The BMRA screens currently do not display sufficient information to allow participants to ascertain the market position. This CP proposes changes to enable users to: view the BM Unit registration data, to enable users of the service to identify and search on BM	BMRA software and documentation	BSC Reporting Catalogue	04/06/01	CPC00006	Implemented

CP No.	Title	Description	Impacts		Submitted	CPC No.	Status
			Software	Documentation			
		Unit information in which they have specific interest. § enhance the single BM Unit selection facility in BMRS with a facility to select and sort displayed information by a variety of keys and selection criteria.					
CP590	Design enhancements to the standing data process	This CP proposes to: 1. Streamline the CVA and SVA standing data activities so that they are contained in one BSCP. As a result of the introduction of NETA, there are now standing data processes, which impact both CVA and SVA. 2. Remove the interfaces between BSCP07 and "Feeder BSCPs". Currently when certain CVA standing data are updated e.g. BM Unit Registration data, CRA notifies the affected parties electronically. Therefore there is little point in the CRA additionally informing the affected parties manually that the change has been applied, which is the obligation in BSCP07. 3. Incorporate the NETA process, for the provision of changes to BSC Agent contact details relating to CVA and SVA standing data, into the streamlined BSCP. The SVA aspects are currently documented in BSCP507.	----	BSCP507, BSCP07	04/06/01	CPC00010	Rejected by Relevant Body
CP591	Availability of Transmission Company SAA-I014 Reports	This CP proposes to improve the process for providing the following reports/data to Parties: 1) Settlements Reports for all Trading Parties (2) Balancing Mechanism Data (3) Historic Balancing Mechanism Data	SAA Software	BSCP41	04/06/01	N/A	Superseded

CP No.	Title	Description	Impacts		Submitted	CPC No.	Status
			Software	Documentation			
CP592	Inconsistencies between Central Services Software and the NDFC	All NETA Central Services software should be consistent with decimal formats in the NETA Data File Catalogue.	NETA Central Services Software, SAA, BMRA, ECVAA, CRA, CDCA software	NETA Data File Catalogue	04/06/01	CPC00012	Withdrawn
CP593	Interim Initial Settlement Run (CDCA URS)	The SVAA does not require GSP Group Take Information as provided by flow CDCA-I043 for Interim Initial Settlement runs. The SVAA requires this information from the first settlement Final (SF) run and for all subsequent settlement, reconciliation and dispute runs. The CDCA URS does not recognise this requirement and the Logica IDD does not allow flows to be switched on and off by reference to the Settlement Run Type. This Change Proposal has been raised to supersede NCR305, and will provide the enduring solution to Workaround W005.	CDCA software and documentation , SVAA software	----	04/06/01	CPC00006	Implemented
CP594	Incorporation of the manual disputes process in CSDs	The implementation of NCR129 will result in the FAA receiving, from BSCCo, the disputed amount to be recovered / paid and the revised payments / charges to be levied in order to distribute the sum over one or more Party. Consequently the FAA will be required to: 1. Calculate the VAT and interest. 2. Calculate the income tax to be deducted, if applicable. 3. Issue Advice Notes to each affected Party. 4. Collect and distribute payments in accordance	----	FAA, BSCP 11, BSCP301, NETA Data File Catalogue	05/06/01	CPC00014	Superseded

CP No.	Title	Description	Impacts		Submitted	CPC No.	Status
			Software	Documentation			
		with normal FAA processes. This CP proposing to incorporate the details into the relevant Code Subsidiary Documents.					
CP595	Suppression of ELEXON Exception Reports	ELEXON is receiving repeated SAA Data Exception Reports (SAA-I017) which are causing an overload on ELEXON processing, as ELEXON business procedures requires inspection of each such exception dataflow manually within the Formfill product. There is no obligation on ELEXON to receive or process these SAA Data Exception Reports (SAA-I017) therefore they are considered unnecessary at this time.	----	BSCP41	05/06/01	CPC00017	Implemented
CP596	Correction to the SAA URS	SAA URS Section F013 contains a minor error. In point 3 paragraph 2 it states that BSCC Ltd sets the FPN flag, when in fact the flag is set by the Lead Party as detailed in the CRA URS and BSCP15. This Change Proposal has been raised to address NCR365.	----	SAA URS	05/06/01	CPC00012	Implemented
CP597	Changes to SAA-I014 to meet NGC's Audit Requirements	The current NGC settlement report format does contain a CDCA Run Number field - however this is populated with the CDCA Run Number used by SVAA and thus reflects the Stage 2 meter volumes feeding into settlement, not the Stage 1 volumes).	----	NDFC, SAA	05/06/01	CPC00080	Implemented
CP598	Procedural problem with BSCP 04	Change section 3 in BSCP04, "BM Unit Metered Volumes for Interconnector Users", to reflect the requirement for the SAA to inform BSCCo of missing BM Unit volumes for Interconnector Users.	----	BSCP04	05/06/01	CPC00013	Implemented

CP No.	Title	Description	Impacts		Submitted	CPC No.	Status
			Software	Documentation			
		This CP has been raised to supersede NCR368					
CP599	Non Unique ECVN / MVRN Feedback Reports	Where a number of non unique volume notifications are submitted within day - i.e. where the ECVN Id and contract volumes are the same for a number of submissions, and there is a rejection at the business validation stage, insufficient information is contained within the rejection Feedback Report to identify the submission to which the rejection pertains. Therefore an amendment to the information contained within the ECVN Feedback Report (ECVAA-I009) and MVRN Feedback Report (ECVAA-I010) is required to enable Trading Parties (and Notification Agents) to determine the volume notification which caused the rejection. This CP supersedes NCR389.	----	NETA Data File Catalogue, Reporting Catalogue, ECVAA Specification Document	05/06/01	CPC00008	Rejected by Relevant Body
CP600	BSCCo Ltd as a Recipient of SAA-I014 Sub flow 2.	BSCCo Ltd currently receives the SAA-I014 Sub flow 3 but the information provided therein is not sufficient to meet the obligations on BSCCo Ltd with respect to reporting and monitoring requirements. BSCCo Ltd should become an 'official' recipient of the SAA-I014 Settlement Report, Sub Flow 2 for all Settlement Runs, thus providing an enduring solution for, and replacing, Workaround 014 (W014).	----	SAA Specification Document, SAA Service Description, Reporting Catalogue, NETA Data File Catalogue	05/06/01	CPC00017	Withdrawn
CP601	Utilisation of Interconnector Error Administrator BMUs	Currently the Central Services do not support the functionality described in the URS regarding the utilisation of Interconnector Error Administrator BMUs either as part of the registration process, or			05/06/01	N/A	Withdrawn

CP No.	Title	Description	Impacts		Submitted	CPC No.	Status
			Software	Documentation			
		as part of the settlements process. SAA, as implemented, allocates the Interconnector Error Amounts directly to the Energy Accounts of the Party registered in the role of IEA, therefore bypassing the requisite allocation of this amount to one of the relevant Interconnector BM Units of the Interconnector Error Administrator for that Interconnector, as a result of the functionality for these BM Units not having been implemented in the Logica Systems.					
CP602	Three Enhancements for PCSec	The following enhancements are proposed to PCSec 1) Start Up Messaging 2) PCSec as a callable routine 3) Auto Restart of PCSec	PCSec	----	06/06/01	N/A	Rejected by Relevant Body
CP603	PCSec as a Windows NT Service	Description of Change: PCSec was developed as a user program under Windows NT. This change is to enhance PCSec to run as a Service under Windows NT to enable standard NT System tools to be used in monitoring PCSec. Proposed Solution(s) : It is proposed to modify PCSec by introducing new functionality to meet the above requirement as a future release of PCSec. Justification for Change : The change described in this Change Proposal will provide participants with a more useable version of PCSec. This change was proposed by the NETA Programme. ELEXON undertook to take this	PCSec	----	06/06/01	N/A	Withdrawn

CP No.	Title	Description	Impacts		Submitted	CPC No.	Status
			Software	Documentation			
		forward after NETA Go Live.					
CP604	Removal of restriction on Polling Interval	<p>At Go Live it was recognised that PCSec seemed to have a 'memory leakage' problem. This defect caused significant problems when PCSec was used with a sub-second polling interval as originally specified. A work around was therefore agreed to increase the polling interval to 10 seconds in order to deliver a useable version of PCSec for Go Live.</p> <p>It is understood by ELEXON that a technical solution to this defect has been found by Logica. Consequently, it is proposed that the polling interval is set to the original sub-second interval to reduce the risk that files miss Gate Closure due to the slow polling of outbound files.</p>	PCSec	----	06/06/01	N/A	Withdrawn
CP605	UNIX Version of PCSec	<p>Description of Change: Develop a version of PCSec to run under UNIX. This was first documented as NCR261. An investigation by Logica is therefore required to determine costs and timescales involved in providing versions of the PCSec utility on UNIX platforms. Note: The investigation of this requirement should also consider the enhanced functionality that is described by other outstanding Change Proposals that relate to PCSec. Proposed Solution(s): A version(s) of PCSec to run under UNIX Justification for Change : This change was proposed by the NETA Programme. ELEXON undertook to take this</p>	PCSec	----	06/06/01	N/A	Rejected by Relevant Body

CP No.	Title	Description	Impacts		Submitted	CPC No.	Status
			Software	Documentation			
		forward after NETA Go Live.					
CP606	Support for PCSec under Windows 2000	Support for PCSec to run under Windows 2000. (Currently the Windows NT version is believed to work properly but it is not formally supported by Logica). It is understood that the Baltimore Toolkit that is used to build PCSec is only officially supported under Windows NT.	PCSec	----	06/06/01	N/A	Rejected by Relevant Body
CP607	Error Messaging	Description of Change: Enhance PCSec to include defined parseable error messages. Proposed Solution(s): An assessment from Logica is required detailing the options in addressing this requirement and associated costs. Justification for Change: The change described in this Change Proposal will provide a more useable version of PCSec. This change was proposed by the NETA Programme. ELEXON undertook to take this forward after NETA Go Live.	PCSec	----	06/06/01	N/A	Rejected by Relevant Body
CP608	Improvements to BSCP509	Section 1.5 List of Associated BSC Procedures is incomplete. Add "BCSP11, BSCP40, BSCP65, and BSCP508". Sections 1.3, 2.2, 3.6, 4.1.1, & 5.2c: The term "Effective Date" is misleading and change should be reversed. Replace with "Go Live Date".	----	BSCP509	06/06/01	CPC00010	Implemented
CP609	Visual Inspection of Metering Systems - Changes to BSCP05	1. a new form to be completed by the CDCA on a meter reading site visit and an associated new step in the Interface Timetable, 3.1.6. The new	----	BSCP05	06/06/01	CPC00013	Implemented

CP No.	Title	Description	Impacts		Submitted	CPC No.	Status
			Software	Documentation			
		<p>form includes an additional requirement for the CDCA to check for any de-energised circuits, this requirement will also need to be reflected in section 4.3 of the BSCP.</p> <p>2. Step 3.1.9 to be expanded: "Notify the Registrant and MOA of the MAR result(s) and request an explanation of discrepancies greater than +/- 0.1%" and Step 3.1.11 the recipient should be the MOA and not the Registrant.</p>					
CP610	IDD Documentation Errors and Inconsistencies	A small number of documentation errors and inconsistencies have been identified in the IDD document and spreadsheet - Part 2. See NCR325 for details of the inconsistencies.	----	IDD Document and Spreadsheet	06/06/01	CPC00012	Implemented
CP611	Inconsistencies between the CRA URS and BSCP65	<p>1. Currently, the CRA URS does not recognise the requirement stated in BSCP65, Section 3.18 to undertake Interface Tests;</p> <p>2. BSCP65 Version 2.0 currently does not stipulate the Central Data Collection Agent as a user of the BSCP in respect of Interface Tests. Raised from NCR 321</p>	----	CRA URS, BSCP65	06/06/01	CPC00012	Withdrawn
CP612	Changes to the CRA URS	<p>This CP has been raised to address inconsistencies:</p> <p>a) BSCP15 sections 3.5.8, 3.5.9 and 3.6.1 are somewhat misleading and require clarification.</p> <p>b) BSCP15 section 3.1.6 states that the CRA will inform the CDCA, TC and BSCCo when a new BM Unit is registered; IDD CRA-I015 states that the BMRA, FAA and ECVAA should be informed.</p> <p>c) BSCP15 section 3.1.7 states that if BM Unit is embedded, the CRA shall notify the relevant DSO.</p>	----	CRA URS, BSCP15	06/06/01	CPC00081	Withdrawn

CP No.	Title	Description	Impacts		Submitted	CPC No.	Status
			Software	Documentation			
		This requirement is not in the CRA URS. d) BSC section A 3.3.5(a) places an obligation on the BSCCo to send a copy of Party details to the CRA. The URS section 1 says that the CRA shall seek authorisation from BSCCo for changes to registration details.					
CP613	FAA Bad Debt Processing	This CP supersedes NCR154. The FAA needs to be able to support the processes for dealing with Bad Debts as described in clause 8.4 of Section N of the BSC. In summary this requires that the costs of any such losses are shared among Parties in proportion to their General Funding Share. This CP will also require a process by which BSCCo (ELEXON) provides the monthly General Funding Shares values for each Party to the FAA			06/06/01	N/A	Withdrawn
CP614	BSCP32: Metering Dispensations - Consultation comments	A number of changes are proposed to BSCP32	----	BSCP32	06/06/01	CPC00013	Implemented
CP615	Alignment of the CRA URS with the BSC	Raised from NCR360 BSC Section K 1.4.4 makes reference to the capture of information on both Boundary points and System Connection Points. The URS currently makes no reference to the capture of information on System Connection Points. The CRA systems as built and implemented allow capture of all relevant information. Hence this NCR is to align the URS with the Code and with the systems as implemented.	----	CRA URS	06/06/01	CPC00012	Implemented
CP616	Service Levels for the	Raised from NCRs 336 and 248	----	BSCP01	06/06/01	N/A	Withdrawn

CP No.	Title	Description	Impacts		Submitted	CPC No.	Status
			Software	Documentation			
	Reporting of data to NGC by Logica	NGC requires information from flow SAA-I014 to calculate the TSUoS charges for participants. In order to meet their commitments under BSCP01 NGC require the SF (Initial Settlement), RF (Reconciliation) and D (Disputes) versions of this flow by 06:00 on the relevant day (e.g. D+17 in the case of SF) to enable the appropriate billing reports to be generated and sent to FAA by 12:00. NGC also requires the II (Interim Initial) version of SAA-I014 by 12:00 on the relevant day to enable the draft bills to be processed and sent to participants by 17:00. The current settlement timetable only requires Logica to produce the report on a particular day and send it to NGC with no time constraint on arrival. This is not sufficiently stringent to ensure that NGC can meet their obligations					
CP617	Inconsistencies between the BSC & the Reporting Catalogue	Raised from NCR387 BSC v1.1 contained some changes to Section V. Specifically the requirements for NGC to report certain data items up to five days ahead was removed and replaced with the requirement to report these values up to one day ahead. The Reporting Catalogue was not updated to reflect the changes to the Code.	----	Reporting Catalogue	07/06/01	N/A	Withdrawn
CP618	Changes to the CDCA URS	This CP has been raised to address a number of inconsistencies in the Central Data Collection Agency User Requirements Specification document.	----	CDCA URS	07/06/01	CPC00012	Withdrawn
CP619	Amendments to TAA URS	This CP has been raised to address a number of	----	TAA URS	07/06/01	CPC00012	Implemented

CP No.	Title	Description	Impacts		Submitted	CPC No.	Status
			Software	Documentation			
		inconsistencies in the Technical Assurance Agent User Requirements Specification					
CP620	Receipt of CDCA-I050	This CP has been raised to address inconsistencies initially identified by the NETA Programme and subsequently reviewed by ELEXON. (IRP CP009) a) URS CDCA-I050 currently states that if the SAA finds an error when processing CDCA files, it should send an exception report to the CDCA. There is currently no reference to the CDCA receiving this report in the BSCPs.	----	NETA Programme	07/06/01	N/A	Withdrawn
CP621	Changes to BSCP20	This CP has been raised to address a number of inconsistencies in BSCP20	----	BSCP20	07/06/01	CPC00011	Withdrawn
CP622	Changes to the NETA Data File Catalogue	This CP has been raised to address a number of inconsistencies in the NETA Data File Catalogue		NETA Data File Catalogue	07/06/01	N/A	Withdrawn
CP623	Change to BSCP03	Description of Change (mandatory by originator) This Change Proposal has been raised to address inconsistencies initially identified by the NETA Programme and subsequently reviewed by ELEXON (IRP CP014). Inconsistency PWC 37 - BSCP03 v2.0 3.1.4 currently states that the CDCA shall send the raw Meter Data Report to the Registrant, DSO or TC and Non Owner Party. The CDCA URS currently has no requirement for the CDCA to send the report to these parties. Proposed Solution(s) (mandatory by originator) Inconsistency PWC 37. Amend the CDCA URS to include the issuing of the Meter Data Report to the Registrant, DSO or	----	BSCP03	07/06/01	N/A	Superseded

CP No.	Title	Description	Impacts		Submitted	CPC No.	Status
			Software	Documentation			
		TC and Non Owner Party. Justification for Change (mandatory by originator) To remove inconsistencies between BSCP03 v.2 and CDCA URS v.2.4					
CP624	Change to BSCP05	This CP has been raised to address inconsistencies initially identified by the NETA Programme and subsequently reviewed by ELEXON (IRP CP015). BSCP05 instructs the CDCA to notify the Registrant, MOA, DSO and BSCCo of MAR results, for BSCCo only where there is a discrepancy greater than +/- 0.1% and DSO as appropriate. R 6.2.1 (b) makes no reference to the DSO being notified.	----	BSCP05	07/06/01	CPC00013	Superseded
CP625	Inconsistencies between the BSC and the BMRA URS	This CP has been raised to address inconsistencies initially identified by the NETA Programme and subsequently reviewed and deemed to be valid by the Inconsistency Review Project (IRP CP010). a) BMRA URS refers to ETMO & ETLMO as opposed to TMO & TLMO detailed in the Code. b) The Code does not reference "(=SkCAOknij)" detailed in the BMRA URS Version 2.2 F003. c) The S in the BMRA URS F004_4 should be S.	----	NETA Programme	07/06/01	N/A	Withdrawn
CP626	Out of Sequence File Handling	BSC, Section P 2.3.5 and 3.3.5 relates to the ordering of Volume Notifications (ECVNs and MVRNs respectively), and requires only that it be established whether one Volume Notification is prior to another. Therefore, in order to ensure that Volume	----	ECVAA System functionality, ECVAA Specification Documentation, NETA Data File	08/06/01	CPC00016	Rejected by Relevant Body

CP No.	Title	Description	Impacts		Submitted	CPC No.	Status
			Software	Documentation			
		Notifications were processed in the order required by the Notification Agent, ECVAA implemented File Sequence Numbering. This requires that file headers of Volume Notifications contain a File Sequence Number and on receipt of each Volume Notification from a Notification Agent, ECVAA checks the File Sequence Number to determine whether the Volume Notification is the next expected file (i.e. the File Sequence Number of the last received file incremented by 1) from that Notification Agent.		Catalogue, Reporting Catalogue and ECVAA Service Description			
CP627	Changes to BSCP301	Interface tests undertaken by the FAA covers the both manual and electronic interfaces with Parties, however the interface with Clearing Banks is not tested until it comes to actually claiming the payment. The process detailed in BSCP301 needs to be clarified to explicitly exclude Interface Tests with Clearing Banks and the Communication Requirements Document should reference the tests undertaken between the FAA and Parties. This Change Proposal has been raised to address inconsistencies initially identified by the NETA Programme and subsequently reviewed by ELEXON (IRP CP021)	----	BSCP301	08/06/01	N/A	Withdrawn
CP628	Design Deficiency in Non Half Hourly Data Aggregator (NHHDA)	Design Deficiency in Non Half Hourly Data Aggregator (NHHDA) Instruction Supersede Logic	NHHDA software	----	11/06/01	N/A	Implemented
CP629	Inconsistencies between the BSC & the CDCA URS	This CP has been raised to address inconsistencies initially identified by the NETA Programme and subsequently reviewed by	----	BSC Code v.1.1 section R, CDCA URS, CDCA	13/06/01	CPC00074	Implemented

CP No.	Title	Description	Impacts		Submitted	CPC No.	Status
			Software	Documentation			
		<p>ELEXON. (IRP CP025) BSC Section R, 5.6.2 says that for each Volume Allocation Run the CDCA shall ensure that it makes use of any relevant data that has been adjusted or revised since the Initial Run. In section 5.6.3 the Code explains that the relevant information includes registration data, Meter Technical Details, Aggregation Rules, Line Loss Factors and metered data. The CDCA URS sections F026 and F027 say that adjusted metered data should be taken into account, and omits the other information types.</p>		Service Description			
CP630	Inconsistency in BSCP01	<p>This CP has been raised to address inconsistencies initially identified by the NETA Programme and subsequently reviewed by ELEXON. (IRP CP023) Change the diagram in BSCP01 section 3.1 to include a 'GSP Group Take' arrow flowing from the CDCA to the SAA.</p>	----	BSCP01	13/06/01	N/A	Implemented
CP631	Inconsistencies in the BMRA URS	<p>BSC Section Q 6.1 Submission of data to the BMRA and BMRA URS BMRA-I003 version 2.3 use different terminology to reference the same data item: Section Q 6.1.2 (b) uses "national Generating Plant Demand Margin" compared with the BMRA URS BMRA-I003 that uses "National Demand Forecast Week". Q 6.1.3 uses "peak National Demand forecast" compared with the BMRA URS BMRA-I003 that uses "National Demand Forecast Day". Q 6.1.4 uses "peak National Indicated Margin"</p>	----	BMRA URS	13/06/01	CPC00074	Implemented

CP No.	Title	Description	Impacts		Submitted	CPC No.	Status
			Software	Documentation			
		compared with the BMRA URS BMRA-I003 that uses "National Margin Forecast, 2-14". The times when data is sent from the Transmission Company to BRMA are stated in Section Q 6.1.7. These times should be replicated in Appendix C of the BMRA; however the BMRA URS makes no reference to the 1600 transmission.					
CP632	Inconsistencies in SAA URS	<p>This CP has been raised to address inconsistencies identified by the NETA Programme and subsequently reviewed by ELEXON. (IRP CP026).</p> <p>a) Inconsistency 375 URS_SAA_4 BSC uses 'BM Unit metered volumes for suppliers'. The URS has 'Allocated supplier volumes'. Meaning is the same but the different terminology could be confusing.</p> <p>b) Inconsistency 385 URS_SAA_14 When establishing bid offer ranges, Section T 3.5.2(b) states that where the bid offer pair number is less than zero ($n < 0$) then $BOLR_{nij}(t)$ has two possible values, depending on $FPN_{ij}(t)$. The URS SAA-F005 part 3 has the same values for BOLR but the condition is for when $n < 1$.</p> <p>c) Inconsistency 387 URS_SAA_16 T 3.6.1 lists the two equations for determination of Accepted Bid-Offer Volume, $q_{ABOknij}(t)$. In the Code, the second q_{Aij} term has a superscript of $k-1$ for both equations (i.e. q_{Ak-1ij}). The URS section SAA-F005 part 5 just has q_{Ak-i}</p>	----	SAA URS, NETA Programme	13/06/01	CPC00074	Implemented

CP No.	Title	Description	Impacts		Submitted	CPC No.	Status
			Software	Documentation			
CP633	Bid-Offer records within Settlement Report	Add a note to the description of Flow SAA-I014 sub-flows 2 and 3 in the IDD stating that only accepted bid-offer pairs are reported in settlement runs after the Interim Initial Settlement Run. This CP has been raised to supersede NCR338.	----	IDD, NDFC	13/06/01	CPC00074	Superseded
CP634	Inconsistency between IDD, NDFC & Reporting Catalogue	The term 'Code of Practice Requirement' is used incorrectly in the IDD (CDCA-I018), the NETA Data File Catalogue and the Reporting catalogue This CP has been raised to replace NCR309	----	IDD, NDFC, Reporting Catalogue	13/06/01	N/A	Implemented
CP635	Inconsistencies between the BSC & CRA URS	There are several procedures described in the BSCPs which do not currently have a match in the CRA URS v.2.4: a) 19 & 20 (Log Ref. CRA_09 & 10): BSCP15 v.2 section 3.5: De-registration of specific BM Units. b) 56 (Log Ref. CRA-I031): BSCP20 v. 3 form F20/4.7: De-registration of Metering Systems. c) PWC2: BSCP31 v.2 section 3.2.4: De-registration of a Trading Party. d) 57 (Log Ref. CRA-I003): BSCP20 v.3 form F20/4.8 is used to register a new MOA. The CRA URS does not allow for new MOA registrations. e) 145, 146, 147 & 148 (Log Refs. CRA_4, 5, 6 & 7) f) BSCP 20 v.3 sections 3.3.3, 3.3.4, 3.3.5 and describe the process whereby an old registrant can object to a change of registrant of a metering system. If an objection is raised, the CRA has to inform the CDCA and then refer the matter to BSCCo. Section 3.4.3 goes on to say that an MOA	----	BSC, CRA URS	13/06/01	N/A	Superseded

CP No.	Title	Description	Impacts		Submitted	CPC No.	Status
			Software	Documentation			
		can also raise objections about changes of meter registration. T					
CP636	Inconsistencies in BSCP28	This CP has been raised to address inconsistencies initially identified by the NETA Programme and subsequently reviewed by ELEXON (IRP CP016) Inconsistency 4 (Log Ref: CDCA_4) and 5 (LogRef: CDCA_5) - IDD2 v3.6 CDCA-I022 actually has 'Electronic DataFile Transfer' as the mechanism. BSCP28 v2.0 3.1.8 states that media is Fax and/or Electronic.	----	BSCP28, NETA Programme	13/06/01	CPC00074	Rejected by Relevant Body
CP637	Meter Serial Number Field Length (CDCA)	The field length of Meter Serial Numbers (for HH and NHH meters) permitted by NETA was originally set at 10 characters long, but the increase in the number of new meter owners has required an extension of up to 12 characters. As a result, the CDCA's systems, which were designed in accordance with the NETA requirements, cannot accept some of the newer serial numbers that use more than 10 characters. This causes problems for the CDCA when collecting and registering meter technical details and needs to be resolved. This change proposal addresses Workaround 013 and NETA Issue 106.	----	CDCA Service Description, URS	14/06/01	CPC00075	Implemented
CP638	HH Estimation Using Physical Meter Readings	Where a site that cannot be dialled has no previous HH history, BSCP502 requires the use of EAC/Profile Class to estimate the HH data to be used in Settlements. There is no option listed that allows the use of actual meter advances with PC	----	BSCP502	19/06/01	CPC00030	Withdrawn

CP No.	Title	Description	Impacts		Submitted	CPC No.	Status
			Software	Documentation			
		<p>Profile even though this is closer to reality than use of the EAC. If the default EAC is used this could be many times higher (or lower) than the actual consumption.</p> <p>Although the BSCP does not list this combination where there is no previous data, it does allow the use of actual meter advances in conjunction with previous data (presumably even estimated/profile data). It therefore follows that once use has been made of the EAC and Profile data for at least one week, the way is then clear to commence using actual advance information in conjunction with the week's profile in accordance with BSCP502 4.2.1 (c) 3.</p>					
CP639	Handling of Missing or Invalid Data (SAA)	<p>The SAA system functionality and the SAA specification documentation do not accord with the requirements of BSCP 01 and the BS C (v1.1 Section T) with respect to the handling of missing or invalid data.</p> <p>Currently a workaround (W022) is in place for the identification and handling of such invalid / missing data. This change proposes to replace the workaround (W022) with an enduring solution. It also addresses NETA CR397 and NETA Issues 143,155 and 156.</p>	----	BSCP01	19/06/01	CPC00076	Implemented
CP640	Change to CDCA URS	<p>This CP has been raised to address inconsistencies initially identified by the NETA Programme and subsequently reviewed by ELEXON.</p> <p>BSCP03 v2.0 3.1.4 currently states that the CDCA shall send the raw Meter Data Report to the</p>	----	CDCA URS	19/06/01	N/A	Withdrawn

CP No.	Title	Description	Impacts		Submitted	CPC No.	Status
			Software	Documentation			
		Registrant, DSO or TC and Non Owner Party. The CDCA URS currently has no requirement for the CDCA to send the report to these parties.					
CP641	Enduring Process to replace WA021	<p>CRA-I020 (R0201) is sent from the CRA to ELEXON and the SO but its IDD description has been interpreted differently by the two participants. ELEXON require substantially different information and formatting to that carried by CRA-I020.</p> <p>CRA-I020 should provide details of changes to the association of BMUs to Trading Units, by specifying the 'Trading Unit Name' for each BMU in group 'BR3'. However, the 'Trading Unit Name' is the Trading Unit that the 'BM Unit' was associated with as at the 'effective from date' of the BMU (and associated parameters), the penultimate item in the group. The 'Trading Unit Name' could therefore be null if the BMU was established before it was associated with a Trading Unit. This means that even if the BMU association has changed, it would not be reported in this flow, unless a BMU parameter, such as GC or DC, has also changed.</p>	----	NETA Data File Catalogue, Interface Design Document, CRA User Requirements Specification, CRA System Specification	19/06/01	N/A	Withdrawn
CP642	Enduring Process to Replace W016	<p>CRA-I020 is sent from the CRA to ELEXON and the SO but its IDD description has been interpreted differently by the two participants. ELEXON are unable to use the interface in its current format.</p> <p>To address this, Workaround 16 was developed in which a spreadsheet is e-mailed on a weekly basis from the Logica Consortium to ELEXON. This</p>	----	NETA Data File Catalogue, Interface Design Document, CRA User Requirements Specification, CRA System Specification	19/06/01	N/A	Implemented

CP No.	Title	Description	Impacts		Submitted	CPC No.	Status
			Software	Documentation			
		contains all currently valid BMUs and the information relating to each BMU and its associated attributes. It is intended that the enduring solution to this workaround is for the data held in this spreadsheet be sent to ELEXON in the form of a data flow. This would be loaded into ELEXON databases to enable registration data validation and reporting.					
CP643	Modification P10 - Removing De Minimis Acceptances	Modification P10 - Removing De Minimis Acceptances from the Calculation of SBP/SSP Amend the Imbalance Price (SBP/SSP) Calculations to exclude all Bid/Offer Acceptances with a volume less than a De-Minimis Acceptance Threshold (DMAT). The threshold to be set by the Panel, initially at 1 MWh.	SAA software, BMRA software	SAA and BMRA User Requirement Specification, SAA and BMRA System Specification, SAA and BMRA Design Specification and related documents, NETA Data File Catalogue, BSC section T, SAA Service Description, BMRA Service Description	20/06/01	N/A	Implemented
CP644	Extension To Selection Criteria for MP18	This Change Proposal seeks to deliver a Workaround to support Urgent Modification Proposal P18	----	BMRA SS, SAA DS, CRA URS, IDD, BMRA/SAA	21/06/01	N/A	Withdrawn
CP645	Incorrect Default Rules for	When SIR R2717 was implemented and the			22/06/01	CPC00152	Implemented

CP No.	Title	Description	Impacts		Submitted	CPC No.	Status
			Software	Documentation			
	missing DA Data	<p>defaulting rules for missing Data Aggregator files for Initial Settlement were amended in SL300) incorrect text was included in section 1.7.6.1 for defaulting arrangements.</p> <p>These defaulting rules are valid for NHHDA only. Defaulting rules for HHDAs are different and should be:</p> <p>"Missing Half Hour Data Aggregator data - for Weekday, Saturday and Sunday Day Types substitute data from the previous Settlement Day of the same Day Type and for all other Day Types substitute data from the previous Sunday Day Type Settlement Day, with sufficient number of Settlement Periods in respect of each Supplier / Data Aggregator combinations."</p>					
CP646	Accreditation of ECVNA and MVRNA Registrations	<p>The CRA system functionality for registration of the ECVNA and MVRNA, mandates setting the Accreditation and Certification Status on registration of these Party Agents. However, under the provisions of the BSC, neither the ECVNA nor the MVRNA are required to be Accredited or Certified and therefore this information is not provided to CRA on such registration.</p> <p>This Change Proposal replaces (NCR 357.</p>	----	CRA, CRA Service Description	26/06/01	N/A	Withdrawn
CP647	Removing/Mitigating Effect of Sys Balancing Actions (MP18)	<p>This CP contains a number of independent, but related changes. Initially there are two possible interim system architectures, that have been included as the anticipated timescales of an enduring solution are expected to be significant:</p> <ul style="list-style-type: none"> · Interim System Architecture 2 	Interim System Architecture, Enduring System Architecture	BMRA	04/07/01	N/A	Withdrawn

CP No.	Title	Description	Impacts		Submitted	CPC No.	Status
			Software	Documentation			
		<ul style="list-style-type: none"> · Interim System Architecture 1a Next there are the two potential architectures for the enduring solution: <ul style="list-style-type: none"> · Enduring System Architecture 2 · Enduring System Architecture 3 Lastly there are two options which are to be considered in association with the enduring solutions: <ul style="list-style-type: none"> · BMRA Changes · Enduring System Architecture 2 (Alternative CID Options) (This CP will be superseded on completion of the HLIA by Logica when it will be possible to clarify the exact requirements.)					
CP648	OR3106 - The Special Case DAA is not Validating Correctly	(OR 3106) The special case DAA is not validating correctly			09/07/01	N/A	Implemented
CP649	Changes to NHHDA Instruction Processing Specification	Changes required to the NHHDA Instruction Processing Specification as part of the changes to upgrade NHHDA to V7.2.0	----	NHHDA	09/07/01	N/A	Implemented
CP650	Changes to the Acceptance Test Pack for NHHDA V7.2.0	Changes required to the Acceptance Test Pack as part of the changes to upgrade NHHDA to V7.2.0	----	NHHDA	09/07/01	N/A	Withdrawn
CP651	Amendments to ISRA/SVAA software	Amendments to ISRA/SVAA software for ISRA/SVAA Archiving Project Amend the ISRA/SVAA software for the ISRA/SVAA Archiving Project. The Archive and Restore software	ISRA/SVAA software, ISRA/SVAA archiving software	----	20/07/01	N/A	Superseded
CP652	Amendments to ISRA/SVAA URS	Amendments to ISRA/SVAA URS for ISRA/SVAA Archiving Project	----	ISRA/SVAA URS	20/07/01	N/A	Superseded

CP No.	Title	Description	Impacts		Submitted	CPC No.	Status
			Software	Documentation			
		<p>Amend Sections 4.5.16 and 9.1.1 of the ISRA/SVAA URS to describe the new Archiving functionality introduced by the ISRA/SVAA Archiving Project.</p> <p>Sections 4.5.16 and 9.1.1 of the ISRA/SVAA URS deal with the implementation of the archiving s/w by the SVAA Agent and contain details of when data can be deleted.</p> <p>If it is agreed by the Project Board, a further section may be included that is specifically dedicated to the process of archiving.</p> <p>SVG has approved the development and implementation of the ISRA/SVAA Archiving Project. This change will ensure consistency between the ISRA/SVAA s/w and the ISRA/SVAA URS.</p>					
CP653	Amendments to SSL320 for ISRA/SVAA Archiving Project	<p>Amend Sections 1.3.12 and 1.3.13 of SSL320 to describe the new Archiving functionality introduced by the ISRA/SVAA Archiving Project. Sections 1.3.12 and 1.3.13 of SSL320 deal with the implementation of the archiving s/w by the ISR/SVA Agent. It is proposed that the changes incorporated do not specify the detail of when data should be archived, rather that the client or its nominated agent sets the rules and notifies Cap. This is an approach already used in other documentation.</p> <p>SVG has approved the development and implementation of the ISRA/SVAA Archiving Project. This change will ensure consistency between the ISRA/SVAA s/w and the ISRA/SVAA</p>	----	SSL320	20/07/01	N/A	Superseded

CP No.	Title	Description	Impacts		Submitted	CPC No.	Status
			Software	Documentation			
		Service Lines.					
CP654	Amendments to ISRA/SVAA Logical Design	Amendments to ISRA/SVAA Logical Design for ISRA/SVAA Archiving Project Amend the ISRA/SVAA Logical Design for the ISRA/SVAA Archiving Project. These changes will be made by Logica - exact details unknown SVG has approved the development and implementation of the ISRA/SVAA Archiving Project. This change will ensure consistency between the ISRA/SVAA s/w and the ISRA/SVAA Logical Design.	----	ISRA/SVAA Logical Design	20/07/01	N/A	Superseded
CP655	Amendments to ISRA/SVAA Physical Design	Amendments to ISRA/SVAA Physical Design for ISRA/SVAA Archiving Project Amend the ISRA/SVAA Physical Design for the ISRA/SVAA Archiving Project. These changes will be made by Logica - exact details unknown SVG has approved the development and implementation of the ISRA/SVAA Archiving Project. This change will ensure consistency between the ISRA/SVAA s/w and the ISRA/SVAA Physical Design.	----	ISRA/SVAA Physical Design	20/07/01	N/A	Superseded
CP656	Amendments to ISRA/SVAA Operations Guide	Amend the ISRA/SVAA Operations Guide for the Amendments to ISRA/SVAA Operations Guide for ISRA/SVAA Archiving Project ISRA/SVAA Archiving Project. These changes will be made by Logica - exact details unknown. SVG has approved the development and	----	ISRA/SVAA Operations Guide	20/07/01	N/A	Superseded

CP No.	Title	Description	Impacts		Submitted	CPC No.	Status
			Software	Documentation			
		implementation of the ISRA/SVAA Archiving Project. This change will ensure consistency between the ISRA/SVAA s/w and the ISRA/SVAA Operations Guide.					
CP657	Amendments to ISRA/SVAA System Management Guide	Amendments to ISRA/SVAA System Management Guide for ISRA/SVAA Archiving Project Amend the ISRA/SVAA System Management Guide for the ISRA/SVAA Archiving Project. These changes will be made by Logica - exact details unknown SVG has approved the development and implementation of the ISRA/SVAA Archiving Project. This change will ensure consistency between the ISRA/SVAA s/w and the ISRA/SVAA System Management Guide.	----	ISRA/SVAA System Management Guide	20/07/01	N/A	Superseded
CP659	Issues with ISRA Archiving	The ISRA Archive and Restore (IAR) facility is designed to remove redundant files and database records from the Live ISR system. It is essentially a deletion tool, and removes data relating to a Settlement Date which is at least two years old and has had a Final Reconciliation run successfully performed. To date, however, the facility has not been used to remove data from the Live system.	----	IAR, ISRA	20/07/01	N/A	Implemented
CP660	Amendment to SSL330 Relating to Response Times	Table 2 "Call Progress Response Times" of SVAA SSL330 requires the SVAA to respond to incidents within given timescales. Part a of Contract Change Notice 079a provides a derogation for the SVAA against the timescales specified in the "Follow-up Calls to Caller" column	----	SSL330	24/07/01	CPC00158	Implemented

CP No.	Title	Description	Impacts		Submitted	CPC No.	Status
			Software	Documentation			
		within Table 2. The derogation requires that the SVAA agrees the follow-up time with the caller. It is proposed that the SSL is modified to reflect the derogation and that the derogation is consequently withdrawn.					
CP661	BSCP65 - MDD Updates: Supplier Stops Trading	As a result of the "Supplier Stops Trading" walkthrough on 23 February 01, it was agreed that a new step 3.2.7 should be incorporated into BSCP65, to ensure that when a Party changes their participation capacity from that of a Supplier they should be required to update Market Domain Data, via BSCP509.	----	BSCP65, BSCP509	24/07/01	CPC00074	Implemented
CP662	Revise timescales for Annual/Ad-hoc LLF Loads	Step 3.2.9 "Update, Annually or as Required, of SVA LLFs for an Existing LLFC Id" within BSCP528 requires the SVAA to load the LLFs within 5 Working Days of receiving the schedule from the PDSO. The timescale specified in BSCP528 is too tight for both the annual and the ad-hoc update of LLFs. This activity normally takes around 10 Working Days to complete.	----	BSCP528	24/07/01	CPC00112 & CPC00150	Implemented
CP663	NHHDA Archiving Software Defect OR 3139	A Severity Two defect has been identified within the Instruction Processing Function of NHHDA Release 7.1.0 and NHHDA Release 7.2.0. This defect incorrectly allows certain instructions which should have failed, to be applied and impact settlement, dependent on the Archive Date. Once these instructions are applied there is no method of rolling back the database for that metering system. Should instructions be	----	NHHDA	26/07/01	N/A	Implemented

CP No.	Title	Description	Impacts		Submitted	CPC No.	Status
			Software	Documentation			
		incorrectly applied then the only fix is to request an individual refresh (NH01, NH09) from the appropriate source for the metering systems affected.					
CP664	Addition of field "GSP Group ID" in form "AP507/01	Add the field "GSP Group Id" to form BSCP 507/01 "Stage 2 Settlement Supplier / Supplier Agent Standing Data Change Form": Supplier in a GSP Group - P0030 Yes / No Effective Date of Change at GSP Group _____ GSP Group Identifier _____ Data Aggregator in a GSP Group - P0031 Yes/ No Effective Date of Change at GSP Group _____ GSP Group Identifier _____ Data Collector in a GSP Group - P0032 Yes/ No Effective Date of Change at GSP Group _____ GSP Group Identifier	----	BSCP507/01	10/08/01	N/A	Superseded
CP665	Removal of Obligation for MDD Manual Data flows	Raised from R2806 in Pool Database Remove obligation on ISRA to re-send MDD if no acknowledgement received for those MDD dataflows which are manual.	----	SL360, BSCP508	13/08/01	CPC00152	Implemented
CP666	Amendments to AP508	Description of change: Raised from R2805 in pool system. Remove obligation on ISRA to re-send MDD if no acknowledgement received for those MDD	----	ISRA, MDD	13/08/01	N/A	Withdrawn

CP No.	Title	Description	Impacts		Submitted	CPC No.	Status
			Software	Documentation			
		dataflows which are manual.					
CP667	Change to section 3.7.7 (item c) of BSCP508	The D0227 flow referenced in section 3.7.7 (item c) of AP508 does not go to ISRA from MDD anymore, rather the D0269 flow is used (which is referenced in this section (item a)). Therefore the reference to D0227 needs to be removed from item c. This CP supersedes R2783 in Pool system	----	BSCP508	13/08/01	CPC00158	Implemented
CP668	"When" box needs clarifying	Raised from R2508 in Pool system. "When" box needs clarifying to explicitly allow for de-appointments at GSP Group in BSCP507	----	BSCP207	13/08/01	CPC00152	Implemented
CP669	HHTAG Recommendations for COP7	Raised from R2738 in Pool System Incorporate agreed guidance in the next issue of the Metering Code of Practices when the opportunity arises.	----	CoP 7	13/08/01	CPC00332	Implemented as part of BETTA Go-Live on 1st April
CP670	Changes to CoP 6 for HHTAG Recommendations	Incorporate agreed guidance in the next issue of the Metering Code of Practice 6 when the opportunity arises.	----	CoP 6	13/08/01	N/A	Withdrawn
CP671	Changes to CoP 5 for HHTAG Recommendations	Incorporate agreed guidance in the next issue of the Metering Code of Practice 5 when the opportunity arises. Proposed Solution(s) (mandatory by originator)	----	CoP 5	13/08/01	N/A	Withdrawn
CP672	Changes to CoP 4 for HHTAG Recommendations.	Raised from R2735 in Pool System. Incorporate agreed guidance in the next issue of the Metering Code of Practice 4 when the opportunity arises.	----	CoP 4	13/08/01	N/A	Withdrawn
CP673	Amend NHHDA Physical Design for CP628	At present all Data Aggregator Appointments (DAAs) supersede instructions for the same metering system that have failed prior to the DAA's significant date. However with the special	----	NHHDA Physical Design	14/08/01	N/A	Implemented

CP No.	Title	Description	Impacts		Submitted	CPC No.	Status
			Software	Documentation			
		case DAA no metering system information is included and therefore the instruction should not supersede any instructions.					
CP674	Amend NHHDA Logical Design for CP628	At present all Data Aggregator Appointments (DAAs) supersede instructions for the same metering system that have failed prior to the DAA's significant date. However with the special case DAA no metering system information is included and therefore the instruction should not supersede any instructions.	----	NHHDA Logical Design	14/08/01	N/A	Implemented
CP675	Errors in install.log upon installation.	Errors in install.log upon installation. OR3137			14/08/01	N/A	Implemented
CP676	Changes to CoP 3 for HHTAG Recommendations	Incorporate agreed guidance in the next issue of the Metering Code of Practice 3 when the opportunity arises.	----	CoP 3	14/08/01	N/A	Withdrawn
CP677	Capitalizing of term "meter period value" in SL130	The term "meter period value" is used throughout and needs initial capitalizing otherwise it's meaningless. This term is defined in the DTC.	----	SL130	14/08/01	N/A	Withdrawn
CP678	Inconsistency between BSC & the Reporting Catalogue	There is an inconsistency between BSC Section V and the Reporting Catalogue. The inconsistency has arisen because a change made to Section V has not been reflected in the Reporting Catalogue. Since Go-live, the Transmission Company have confirmed that they are unable to forecast certain data sets as far into the future as they initially thought possible. These data sets are issued in the BMRS, and the relevant changes have already been made to Section V. However, the Reporting catalogue does not reflect these changes.	----	BSC, BSC Reporting Catalogue	20/08/01	CPC00078	Implemented

CP No.	Title	Description	Impacts		Submitted	CPC No.	Status
			Software	Documentation			
CP679	Removal of Inconsistency from BSCP07	BSCP07 Section 2.2 defines "Effective Date" as 'The date and time from which the request for a SDC will become effective'. In addition, the Standing Data Change Form (Section 4.2) asks for the Effective Date and Time of the proposed change. By default, all standing data changes take effect from midnight (local time) on the date nominated as the Effective Date. Therefore a change is required to the definition of Effective Date in BSCP07.	----	BSCP07	20/08/01	CPC00074	Implemented
CP680	Enhancements to Standing Data Change Form	A number of changes are required to the 'Supplier Volume Allocation Supplier / Supplier Agent Standing Data Change Form' contained in Appendix 4.2 of BSCP507. This CP replaces SIR R2894, which was raised under the Pool governance. It attempts to make the form more operationally workable whereas SIR R2894 addressed one requirement only i.e. The addition of GSP Group Identifier after each of the dataflows referenced in Part A of the form.	----	SVAS/SASDC form	21/08/01	CPC00131	Implemented
CP681	New Measure for NHH BMU Allocation Process	The NHH BMU allocation process has been introduced into a number of Code Subsidiary Documents but no performance standard has been included for this particular process.	----	SVAA SSL300	23/08/01	CPC00158	Implemented
CP682	Upgrade to the ISRA/SVAA software to Oracle 9i	The ISRA software currently uses Oracle 7.3.4. Support for Oracle 7.3.4 expired on 31 December 2000. The ISR/SVA Agent has taken out an extended support contract for 01 and will obtain a further extension into 2002 in order to retain	ISRA/SVAA software	----	23/08/01	N/A	Implemented

CP No.	Title	Description	Impacts		Submitted	CPC No.	Status
			Software	Documentation			
		<p>support for their current system. However the ISRA/SVAA software must be upgraded to run on Oracle 9, as support for Oracle 7 cannot be renewed indefinitely. The ISRA/SVAA software will be running on an unsupported Oracle platform at some point in the future if this change is not progressed.</p>					
CP683	Provision of EACs to PDSO	<p>Following separation of Supply and Distribution businesses, the PDSO no longer has access to EACs. The PDSO requires an accurate forecast of consumption to enable it to calculate planned load on its network and EACs previously provided this. This change adds an obligation on Non Half-Hourly Data Collectors, when sending EACs to the Supplier and Non Half-Hourly Data Aggregator, to also send them to the relevant PDSO. The alternative would be for the PDSO to develop systems to process meter readings and calculate the EAC itself. This would be wasteful given that data in the required form already exists elsewhere.</p> <p>This change will assist the PDSO in the efficient operation of the distribution system. The receipt of EACs will be of benefit when planning at feeder and substation level and will assist in ensuring security of supply.</p>	----	BSCP504, PSL120	23/08/01	N/A	Withdrawn
CP684	Changes to Categories of Market Organisations	<p>The current version of BSCP42 outlines four different Categories of Market Organisation. These appear to be defined by the criticality of each type of Market Organisation in relation to the Settlement System. For example, Category 1</p>	----	BSCP42	24/08/01	CPC00069	Superseded

CP No.	Title	Description	Impacts		Submitted	CPC No.	Status
			Software	Documentation			
		includes CVA Systems, while 2, 3 and 4 include such Organisations as BSC Parties and Party Agents.					
CP685	Changes to SAA Service Description for ECVAA Interim Release	Changes to SAA service description for the ECVAA interim Release and P10 Sub Project	----	SAA Service Description	24/08/01	N/A	Implemented
CP686	Changes to NDFC for ECVAA Interim Release	Changes to NDFC documents for the ECVAA interim Release P10 Sub Project.	----	NDFC documents	24/08/01	N/A	Implemented
CP687	Changes to BMRA for ECVAA Interim Release	Changes to DCR BMRA for the ECVAA Interim Release and P10 Sub Project	----	BMRA documents	24/08/01	N/A	Implemented
CP688	Changes to SAA URS	Changes to SAA URS for the ECVAA Interim Release and P10 Project	----	SAA URS	24/08/01	N/A	Implemented
CP689	Increase Array Size within Logging Application	Software maintenance to increase array size within code with no change to business functionality. Version number: 1.33. Reason for change: Code has exceeded array size. Proposed implementation date: 03 September 01 (next PARMS run date). This change will have no impact on other Agents or Parties.	Logging Application	----	30/08/01	N/A	Implemented
CP690	Clarifications/Improvements to Unmetered Supplies	BSCP520 defines the processes associated with Unmetered Supplies registered in the Supplier Meter Registration Systems. SL170 documents the Meter Administration responsibilities relating to Unmetered Supplies. There are a number of areas where the BSCP and the SL are unclear or incorrect and where process	----	BSCP520	03/09/01	CPC00051 & CPC00100	Implemented

CP No.	Title	Description	Impacts		Submitted	CPC No.	Status
			Software	Documentation			
		descriptions can be improved. This CP proposes to address these areas by adding clarifications, streamlining duplicated areas and removing errors.					
CP691	Revised Proving & Validation Rules	Modify the HH CSDs to incorporate a revised set of proving and validation rules (see attachments to CP for details)	----	BSCP502, PSL110, PSL130	03/09/01	CPC00043 & CPC00060	Implemented
CP692	Increase Array Size within Logging Application	Raised from Emergency Fix CP689. Software maintenance to increase array size within code with no change to business functionality.	Logging Application	----	04/09/01	N/A	Superseded
CP693	Allow (HHDA) to apply default where no data provided by HHDC.	Modify a number of Code Subsidiary documents (BSCP503, BSCP508, PSL150 and the SVA Data Catalogue) so that the HHDA uses a default EAC, provided by the Market Domain Data Agent where no consumption is provided by the HHDC, in the aggregation process.	----	BSCP503, BSCP508, PSL150 and the SVA Data Catalogue	06/09/01	N/A	Withdrawn
CP694	Inconsistency relating to Transferred Data	Modify SL130 so that it is self consistent and is also consistent with BSCP502 in relation to how much data is transferred. The HHDC should transfer up to 3 months of the most recent metering data in accordance with clause 1.3.2.3 and also in accordance with step 3.2.4.7 of BSCP502.	----	SL130, BSCP502	07/09/01	CPC00057	Implemented
CP695	Additional Authorisations with BSCP38 for SVA Processes	Modify BSCP38 so that it incorporates authorisations for the following two SVA processes: 1) Provision of the (NHH BMU data. A Supplier will use this process if they choose to allocate NHH consumption to an Additional BMU(s); and	----	BSCP38	07/09/01	CPC00144	Implemented

CP No.	Title	Description	Impacts		Submitted	CPC No.	Status
			Software	Documentation			
		2) Provision of SVA LLF data. The PDSO will use this process when they create LLFs and require the LLF to be approved.					
CP696	Application of Default if no Consumption Data Available	Modify the Code Subsidiary documents so that the HHDA uses a default EAC, provided by the Market Domain Data Agent where no consumption is provided by the HHDC, in the aggregation process.	----	BSCP503, BSCP508, PSL150, SVA Data Catalogue	07/09/01	CPC00058	Implemented
CP697	Removal of Inconsistency in BSCP75	Section 4.1.1 of BSCP75 states that although the CDCA has prime responsibility for determining the Aggregation Rules for GSP Group Takes, he will fulfil this obligation by requesting PDSOs to submit Aggregation Rules for GSP Group Take for their Authorised Area and the PDSOs shall comply with any such request. Form BSCP75 / 4.2 is the form which Parties have to use to submit Aggregation Rules to the CDCA However, there are no boxes to allow the identification of the GSP Group to which the Aggregation Rules apply.	----	BSCP75	07/09/01	N/A	Withdrawn
CP698	Enhancements to Instruction Processing Rules	A set of instruction processing changes were implemented in the NHH Code Subsidiary Documents under the Pool governance via SIR R2700. This CP proposes to include equivalent requirements in the HH Code Subsidiary Documents. Clarify what type of file (i.e. a revised or an exact copy) should be sent by the DC or SMRA to the DA. Streamline the references to the handling of instruction processing within	----	BSCP501, BSCP503, BSCP504, BSCP505, SVAA Data Catalogue	07/09/01	CPC00059	Implemented

CP No.	Title	Description	Impacts		Submitted	CPC No.	Status
			Software	Documentation			
		the impacted BSCPs.					
CP699	Inconsistencies in Provision of Monitoring Reports	SVAA SSL300 and SSL310 outline the obligations on the SVAA relating to the processing of SVA and DPP. Section 4 'Service Levels' requires that the SVAA provides the BSSCo with routine performance monitoring reports'. The timescale by which this information should be provided is inconsistent The SVAA are actually providing the routine performance monitoring data to BSSCo within 5WD of the end of the month. This is acceptable to ELEXON and therefore needs to be reflected in the two Service Lines.	----	SSL300, SSL310	07/09/01	CPC00158	Implemented
CP700	Calculation of Negative EAC by the EAC/AA System	The ELEXON-developed EAC/AA calculator allows a negative Estimate of Annual Consumption (EAC) to be calculated. A negative Annualised Advance (AA) may arise as a result of an erroneously large previous AA value or as a result of failure to detect ameter-rollover. In the former case, the erroneously large AA and negative AA will cancel out, inasmuch as the overall metered volume over the two meter advance periods will be correct, albeit that the profiled demand values will be inaccurate. In the latter case, no such compensation will take place. In either case, the negative AA may (depending on the magnitude of the negative AA, the meter advance period and the value of the Previous Estimated Annual Consumption (PEAC)) result in a negative EAC.	EACAA Software and Documentation	----	13/09/01	N/A	Withdrawn

CP No.	Title	Description	Impacts		Submitted	CPC No.	Status
			Software	Documentation			
CP701	Missing SVA Metering System Details	BSCP 505 section 3.3.2.5 requires the NHHDA to notify Suppliers, and the BSC Panel, of MSIDs which have been excluded from the Supplier Purchase Matrix because of missing SVA Metering Specific details, within 5 WD of aggregation for the Final Reconciliation Volume Allocation run. Currently, this information is obtained by running a report against the Aggregation Exception log file for the Final Reconciliation run concerned. Unfortunately, a separate Aggregation Exception log file is produced for each database partition that supports the NHHDA application which means that NHHDA users have to trigger this report an equivalent number of times to obtain the complete report for the Final Reconciliation run. Some NHHDA systems may have up to 24 partitions.	----	NHHDA Documentation	17/09/01	N/A	Withdrawn
CP702	Operability Changes to Data Marshalling Software	Changes to improve the operability of the Data Marshalling application: <ul style="list-style-type: none"> * Validation added to the Environments Maintenance screen to ensure that polled environments have a specified Bad Data Directory. * Correction to a defect in the order of precedence of the Outgoing Routing Instructions. * Amendment to the start-up and stop scripts to reset database flags after a crash to enable successful restart. * Enhancement to enable incoming files with invalid test flags to be handled without halting Data Marshalling. 	Data Marshalling Software	----	18/09/01	N/A	Implemented

CP No.	Title	Description	Impacts		Submitted	CPC No.	Status
			Software	Documentation			
		* Amendment for Data Marshalling to record the Run Type Code of the P0182 file, enabling the run that created it to be identified, and bringing it in line with other file types					
CP703	Inconsistencies in the Credit Default Process	BSC Section M3 relates to the process followed when a Trading Party goes into Level 1 or Level 2 Credit Default. The process for notifying Parties has been carried out by ELEXON since NETA Go-live because the ECVAA were not obliged to do this within the ECVAA Service Description. The Communications Requirements Document was updated to allow ELEXON to carry out this notification on behalf of the ECVAA. Updates are also required to the ECVAA Service Description, Communications Requirements Document to include an obligation on the ECVAA relating to the issue of Credit Default notices and the posting of Credit Default statements on the BMRS.	----	Interface Definition and Design Documents, ECVAA Service Description, ECVAA URS, ECVAA System, ECVAA System, NETA Data File Catalogue, Communications Requirements Document ECVAA OSMs	24/09/01	CPC00061	Implemented
CP704	Re-badging of the SVA Data Catalogue	There are inconsistencies between the SVA Data Catalogue and the terms and acronyms used in the BSC and its subsidiary documents and between the format of the SVA Data Catalogue and current organisation of the Electricity Trading Arrangements.	----	SVA Data Catalogue	25/09/01	CPC00070	Implemented
CP705	Provision of SVA Meter Advance Register data by Suppliers	When situations occur where the HHDC is unable to collect Half Hourly consumption/export data from SVA Metering Systems, but other sources are able to provide Meter Advance Register information, BSCP502 requires a mechanism to	----	BSCP502	27/09/01	CPC00071	Rejected by Relevant Body

CP No.	Title	Description	Impacts		Submitted	CPC No.	Status
			Software	Documentation			
		allow this data to be used to improve the accuracy of settlements.					
CP706	Provision of SVA HH Data by accredited sources	When situations occur where the HHDC is unable to collect Half Hourly consumption/export data from SVA Metering Systems but other sources are able to do so, BSCP502 requires a mechanism to allow this data to be used to improve the accuracy of settlements.	----	BSCP502	27/09/01	CPC00072	Rejected by Relevant Body
CP707	Inconsistency Between the BMRA and NGC Interface	<p>The BMRA Software displays incorrect Peak Settlement Period numbers on the Forecast 2-14 Day Ahead Screen.</p> <p>This screen displays the peak values for both the Demand and Margin for each Settlement Day and associated Settlement Period, 2 - 14 Days ahead. The NGC Interface provides the associated date and time in the format YYYY-MM-DD HH:MM but the criterion associated to this format is for the 'Day of Forecast' only. NGC do not provide the time of the peak Settlement Period to the BMRA which results in the value for HH:MM always being 00:00.</p> <p>The BMRA interprets the data provided as Settlement Period 1 GMT or Settlement Period 3 BST for the Settlement Day. The implication of this is that the peaks for Demand and Margin always show as Settlement Period 1 or Settlement Period 3 rather than the correct peak Settlement Period in question.</p>	NGC Interface	BMRA, BMRA Documentation, BMRA and SAA Interface Specification	27/09/01	CPC00255	Rejected by Relevant Body
CP708	Inconsistency R014A in NDFC with Logica IDD	The NETA Data File Catalogue is inconsistent with the information provided in the IDD.	----	NETA Data File Catalogue	27/09/01	CPC00123	Implemented

CP No.	Title	Description	Impacts		Submitted	CPC No.	Status
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		Affected Section: Annex A Data File Specification. R014A -- According to the data file catalogue this should be a group identifier RRH for registration report header, in the flow and the IDD the group header is RR2 not RRH.					
CP709	Alignment of the use of Participation Capacity in BSCP65	(This CP has been raised from NCR323 v2) The use of terminology relating to Participation Capacity in BSCP65 4.1 is inconsistent with the Code A1.3.1.	----	BSCP65	01/10/01	N/A	Withdrawn
CP710	Updating PCSec Keys & FTP Account Passwords	The current procedure for changing PCSec keys and FTP account passwords was specified in ELEXON Circular No. EL00137, issued on 17 July 01. It has been suggested that this procedure be formalised and included in the 'Communication Requirements Document' which is a Code Subsidiary Document.	----	Communication Requirements Document, Business Process Model, NETA Data File Catalogue, Service Description	01/10/01	CPC00062	Implemented
CP711	Exception error if EAC/AA receives NULL Meter Advance	When the EAC/AA software receives an EAC/AA Request File (PERQ_001), with an SRD record containing a "Meter Advance" of NULL, the load process aborts giving the appearance that the run has completed. Totals are produced, but only for the number of records processed up to the time of the abort. Although an "Output File" is referenced in the Run Report, no such file is actually produced.	EAC/AA Systems and Documentation	----	08/10/01	CPC00073	Implemented
CP712	Making Transmission Company Reports Available	The BSC states that the Settlement Reports (SAA-I014), including the sub-flow sent to the Transmission Company (S0142), and should be	----	CRA Service Description, SAA Service	15/10/01	CPC00056	Implemented

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		available to any Party on request through BSCP 41 flexible reporting requirements. The Central Service Agent cannot send S0142 automatically to Parties due to the size of the sub-flow. The size of the file, on average 8MB, is such that sending it out automatically would compromise operation of the High Grade Service. The file could disrupt, slow down or inhibit receipt of other more critical reports - such as contract notification acknowledgements and rejections. To comply with the BSC, S0142 needs to be made available through other means		Description			
CP713	Correction to ECVAA Service Description	As part of the ECVAA Interim Release, CP519 implemented a methodology by which the ECVAA calculates a Trading Party's 'minimum eligible amount' prior to Credit Cover reduction. Although the CP has been implemented successfully within the ECVAA System, an error was made in the drafting of the Service Description that has left an inconsistency in the definition of a Trading Party's minimum eligible amount of Credit Cover. In section 11.1a of the ECVAA SD, the minimum eligible amount is described as "...the amount of Credit Cover for which the Credit Cover Percentage, as calculated for the current Settlement Period, would be no greater than 75%." This change proposes to bring the ECVAA SD into line with the BSC and Operating Procedures.	----	ECVAA Service Description	16/10/01	CPC00123	Implemented
CP714	Clarifications to Meter Read Audit Trail	PSL120 defines requirements for Non Half Hourly Data Collectors (NHHDCs) regarding audit trails	----	PSL120	24/10/01	CPC00065	Implemented

CP No.	Title	Description	Impacts		Submitted	CPC No.	Status
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		<p>that must be maintained for meter readings processed. An audit trail allows NHHDCs to trace the source of a reading to verify its accuracy for use in settlements.</p> <p>Non-compliance with current obligations has been identified by the Auditor, and the issue has been pursued using ELEXON's Performance Issue Management Process. However, compliance across the industry has not been achieved because some NHHDCs feel the requirements place unnecessarily onerous data storage burdens on them.</p> <p>This CP proposes amendments to the wording of PSL120 to clarify workable data storage levels, and to establish specifications for minimum requirements.</p>					
CP715	Clarification of HHDA data anomaly check	<p>The specification for the HHDA data anomaly check, 'Measurement Quantity by LLF Class does not match Measurement Quantity defined by HHDC (specified in BSCP 503 'Half Hourly Data Aggregation for SVA Metering Systems Registered in SMRS' Appendix 4.3, subsection 1.F), needs to be clarified since the Measurement Quantity ID cannot be derived from the LLFC ID supplied by SMRS. The MDD does not provide any linkage between LLFC ID and Measurement Quantity ID. This change proposes that the HHDA data anomaly check should be redefined to check that the 'Direction of Energy Flow' attribute of the Measurement Quantity ID, as supplied by the HHDC, matches that derived from the LLFC ID, as</p>	----	BSCP503	24/10/01	CPC00101	Implemented

CP No.	Title	Description	Impacts		Submitted	CPC No.	Status
			Software	Documentation			
		supplied by SMRS.					
CP716	Change of tenancy and annual calculation of Load Factors	<p>BSCP516 Appendix 4.4 provides for instances where there is less than the 12 months of metering data necessary for NHHDCs to complete their obligation in AP516 3.2 to recalculate the Load Factor of NHH Maximum Demand meters every February.</p> <p>However, this provision does not specify for instances where the lack of 12 months data is due to change of tenancy and therefore possibly a change of use and consequently a change of Load Factor.</p> <p>Also, it is proposed to amend the wording in Period description i and ii from 'valid metering periods' to 'valid meter readings' for clarity.</p>	----	BSCP516	24/10/01	CPC00091	Implemented
CP717	Automated Meter Reading	<p>The emergence of NHH New Technologies has provided the opportunity for market participants, particularly Suppliers, to be able to automatically retrieve meter readings remotely and at a frequency in some cases, greater than that recorded by HH systems.</p> <p>It is proposed that BSCP504 and PSL120 are amended to accommodate AMR technology.</p>	----	BSCP504, PSL120	02/11/01	CPC00131	Withdrawn
CP718	SVAA SL310 - Defaulting Temperature Data Rules	<p>Presently when no Temperature data is received from the Met Office for a GSP Group then the SVAA defaults under ELEXON's authorisation to the previous Settlement Day's data as per Section 1.2.6 of SVAA SL310. This will continue indefinitely if no data is ever received and has led to poor defaults when the data has been repeated</p>	----	SVAA Service Line	06/11/01	CPC00152	Implemented

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			Software	Documentation			
		due to the weather station not reporting for a number of consecutive days.					
CP719	Formalisation of Manual Interactions for Credit Cover	<p>Informal arrangements exist between BSCCo and the FAA relating to the provision of Credit Cover when:</p> <p>1) The FAA currently notifies the ECVAA of changes to Credit Cover via dataflow ECVAA-I006 / FAA-I019 "Credit Limit Data". However there is no requirement for this notification to be sent to the BSCCo. BSCCo requires this data so that they can ensure that the ECVAA system has been updated with the changes to the Credit Cover. BSCCo have implemented an informal process whereby the FAA notifies BSCCo of Credit Cover changes via e-mail. If the ECVAA rejects the file submitted by the FAA, then the FAA will be required to notify BSCCo of a revised file.</p>	----	BSCP301, FAA, NETA Data File Catalogue, BSCCo Local Working Instructions,	07/11/01	N/A	Withdrawn
CP720	FAA's Involvement in Market Entry Process	<p>BSCP65 "Registration of Parties and Exit Procedures" documents the processes for BSC Parties who accede/de-accede from the Balancing and Settlement Code (the Code). There are a number of areas where interactions with the Funds Administration Agent (FAA) are not specified or are specified incorrectly. There is currently an operational activity whereby the FAA is notified by ELEXON that a party has acceded. This CP proposes to implement this activity formally within BSCP65.</p>	----	BSCP65	07/11/01	N/A	Superseded
CP721	Enhancements to BSCP509 "Changes to Market Domain	As a result of a walkthrough held on 23rd February 01 for "Supplier Stops Trading" (Logica	----	BSCP509	07/11/01	CPC00101	Implemented

CP No.	Title	Description	Impacts		Submitted	CPC No.	Status
			Software	Documentation			
	Data"	document reference 30-030312, version 1_3) organised by Logica, a number of changes are proposed to BSCP509 "Changes to Market Domain Data". These changes are opportune and should therefore be implemented when other higher priority changes are being incorporated within BSCP509.					
CP722	Special Case' DAA Termination	The, 'NHH Instruction Processing Specification', which is an appendix to the SVA Data Catalogue, contains the following statement in section 3.2.1 (d), referring to a 'special case' Data Aggregator Appointment termination instruction:- "In order to cater for SMRS developments which, because of timescale pressures, cannot support creation of a Data Aggregator Appointment Details instruction as specified when a previously open ended Data Aggregator Appointment has its Effective To Settlement Date set, the following dedicated processing is included. It should be noted that this processing is not considered part of the instruction processing specification and its longer term support will be an issue for the ensuing Design Authority." The use of this 'special case' instruction is now firmly established in practice, such that it could now be considered part of this specification.	----	NHH Instruction Processing Specification	07/11/01	N/A	Implemented
CP723	Automated Meter Reading	The emergence of NHH New Technologies has provided the opportunity for market participants, particularly Suppliers, to be able to automatically retrieve meter readings remotely and at a	----	PSL120, BSCP504	09/11/01	N/A	Withdrawn

CP No.	Title	Description	Impacts		Submitted	CPC No.	Status
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		frequency in some cases, greater than that recorded by HH systems. There are no current provisions in BSCP 504 or Party Service Line 120 to indicate how meter readings from such new meter technology should be treated. The requirements stipulated within BSCP 504 and PSL120 do not accommodate the use of this emerging Automatic Meter Reading (AMR) technology. It is proposed that the requirements within these documents are amended to accommodate AMR technology.					
CP724	Amendment to BSCP508 "Supplier Volume Allocation Agent"	Section 3.8 of BSCP508 currently states that the MDDM should update the MDD Matrix with new distribution details within 1 WD of being notified of the change and send confirmation that the change has been made within 1 further working day. However, new distribution details are added to the MDD Matrix as part of the Update process which is scheduled in accordance with timescales published in MDD Circulars. These obligations cannot therefore be met. The inability to meet the current requirements of BSCP508 has been identified as a control weakness by the recent PwC audit.	----	BSCP508	13/11/01	CPC00158	Implemented
CP725	Enduring Solution for Historical Overwrite in ECVAA	CP539 implemented an interim solution to the Historical Overwrite issue within ECVAA. For an enduring solution, it is proposed that ECVAA be amended to ensure that all data within any submitted Notification, ECVN and MVRN, for Settlement Periods for which Gate Closure has already passed, at the deemed time of receipt,	ECVAA software	----	26/11/01	CPC00123	Implemented

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		should be disregarded, whether the notification applies within day, or to a range of dates. The associated counterparties to the notification and the submitting Notification Agent would receive a feedback report from ECVAA indicating which data, if any, has been disregarded. This will contain the Settlement Date and Settlement Period from which the Notification became effective, thus enabling a Party and Notification Agent to determine which portion of data has, if any, been disregarded.					
CP726	Improvements to the Registration BSCP Forms	A number of changes are proposed to the area of Registration, which impact a total of 8 BSCPs	----	BSCP15, BSCP20, BSCP31, BSCP38, BSCP41, BSCP65, BSCP71, BSCP75	07/12/01	CPC00097	Implemented
CP727	Enhancements to the SVA BM Unit registration process	During NETA testing a number of problems were experienced during the SVA Balancing Mechanism (BM) Unit registration process and these relate to: 1. The provision of the BM Unit from the CRA to BSCCo (via the P0193 / CRA-I020 Operations Registration Report) and the SVA Agent for use in Market Domain Data (MDD) (via the P181 / CRA-I015 BM Unit Registration Data File). 2. The validation undertaken by BSCCo to compare the data provided by the SVA Agent (via the P0181 / CRA-I015) against the relevant MDD Change Proposal(s).	----	BSCP508, BSCP509, SVAA SSL360, CRA, SVA Agent	18/12/01	CPC00123	Implemented

CP No.	Title	Description	Impacts		Submitted	CPC No.	Status
			Software	Documentation			
		<p>3. The information that the BSCCo provides to the SVA Agent instructing them to load the BM Unit data (via the P0181 / CRA-I015).</p> <p>4. The wording associated with the timescales for proposing changes to BM Unit data.</p> <p>This CP therefore proposes to resolve the above issues by modifying the appropriate Code Subsidiary Documents (CSDs).</p>					
CP728	Estimation of Reactive Metering Data	<p>The CDCA Service description and URS state that the CDCA shall collect and validate active and reactive metering data. Both documents then go on to detail the estimation process if data is shown to be invalid or if no data was collected. However, this only applies to data associated with active meter - it specifically excludes data from reactive meters.</p> <p>BSCP03 - the NETA baseline document which describes the data validation and estimation process - mirrors the CDCA SD and URS. However, it does not specifically remove reactive data from the estimation process, although it is inferred since the process is not suitable for reactive data.</p> <p>It should be noted that there was no estimating process for reactive energy under the P&SA.</p>	----	BSCP03	18/12/01	N/A	Superseded
CP729	Inconsistent Terminology between BSC, CSD & BSC Agents	<p>Four items of terminology relating to Indebtedness Data in CSDs and BSC Agent Specifications do not match those in the BSC. The items within the CSDs and BSC Agent Specifications are:</p> <ul style="list-style-type: none"> · Credited Energy Volume 	----	CSDs, BSC Agent Specification	19/12/01	CPC00144	Rejected by Relevant Body

CP No.	Title	Description	Impacts		Submitted	CPC No.	Status
			Software	Documentation			
		<ul style="list-style-type: none"> · Aggregated Energy Contract Volume · Indebtedness (%) · Credit Limit The corresponding items within the BSC are: <ul style="list-style-type: none"> · Credit Assessment Credited Energy Volume · Account Bilateral Contract Volume · Credit Cover Percentage · Energy Credit Cover 					
CP730	Upgrade to UNIX 5 for NHHDA and EAC/AA software	<p>The ELEXON-owned NHHDA and EAC/AA software products are currently configured to run on UNIX 4.0.f.</p> <p>However, support for UNIX 4.0.f by Compaq will expire on 30 September 2002.</p> <p>As a result, it will be necessary to reconfigure and recompile the NHHDA and EAC/AA software to run on UNIX 5.1.A (or higher) to ensure that these products will be fully supported after 30 September 2002.</p>	NHHDA software	----	21/12/01	N/A	Implemented
CP731	Rewrite of BSCP 528 and consolidation of BSCP 528	<p>BSCP528 "SVA Line Loss Factors for Half Hourly and Non Half Hourly Metering Systems registered in SMRS", and BSCP 528 Addendum "Approval of SVA Line Loss Factors for initial market opening", should be completely revised to reflect current working practice. Opportunity should be taken to consolidate the BSCP 528 Addendum into BSCP 528 at the same time.</p> <p>Rewrite of BSCP 528 and consolidation of BSCP 528 Addendum</p>	----	BSCP528	02/01/2002	CPC00112	Implemented
CP732	Rewrite of BSCP 528 and consolidation of BSCP 528	<p>BSCP528 "SVA Line Loss Factors for Half Hourly and Non Half Hourly Metering Systems registered</p>	----	BSCP528	02/01/2002	N/A	Withdrawn

CP No.	Title	Description	Impacts		Submitted	CPC No.	Status
			Software	Documentation			
	Addendum	in SMRS", and BSCP 528 Addendum "Approval of SVA Line Loss Factors for initial market opening", should be completely revised to reflect current working practice. Opportunity should be taken to consolidate the BSCP 528 Addendum into BSCP 528 at the same time.					
CP733	Reference to Interim Information and Panel approved delays	1. Interim Initial to be replaced by Interim Information in the SAA URS. 2. SAA URS to reference the obligation to delay Timetable Reconciliation Volume Allocation or Timetable Reconciliation Settlement Runs as approved by the Panel.	----	SAA URS	03/01/2002	CPC00123	Withdrawn
CP734	Requests for High Grade Service	Update the BMRA URS to state that the BMRA should notify BSCCo of the number of Parties that have requested the High Grade Service in each month.	----	BMRA URS, BMRA Service Description, IDD Part 2	03/01/2002	CPC00184	Withdrawn
CP735	Formalisation of Manifest Error process	The current process for resolving Manifest Errors is very informal and responses are required from Participants within strict timescales to resolve the claim where appropriate, for the respective SF Run. The process that is being used currently is very ad hoc and needs to be formalised in a similar manner to the existing Disputes process. There needs to be formal timescales placed upon Participants to ensure the process is run and managed within the strict timescales of the scheduled SF Run.	----	Service Descriptions	04/01/2002	CPC00108	Implemented
CP736	Timing of BMRS Reporting of Indicative Imbalance Prices	The parameter that defines the maximum amount of time the Central Service Provider has to publish indicative imbalance prices on the BMRS will be	----	BMRS Service Description, BMRS User	07/01/2002	CPC00184	Implemented

CP No.	Title	Description	Impacts		Submitted	CPC No.	Status
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		<p>increased from 15 to 45 minutes (when Modification P18A is implemented by the BSC Systems Release 2 Project in March 2002). This will be documented in the BMRA Service Description.</p> <p>This change proposal has been raised to ensure that this new information is reflected in the significant documentation for BSC Systems Release 2, either within the original BMRS Service Descriptions or the BMRS User Requirement Specification.</p>		Requirement Specification, Reporting Catalogue			
CP737	Volume restriction on use of 1kW advance	Removal of the current restriction in PSL120 that the nil-advance erroneous transfer procedure can only be applied when less than 100 metering points have been erroneously registered on a single day.	----	PSL120	07/01/2002	CPC00113	Withdrawn
CP738	Update to Contact Numbers in BSCP42	The numbers for contacting an ELEXON Representative on a Business Continuity matter are out of date in the present BSCP.	----	BSCP42	09/01/2002	N/A	Superseded
CP739	Services Description Updates to reflect Code changes v1.0 to v1.1.	<p>BSC Agent Service Descriptions need to be updated to reflect the changes between version 1.0 of the Code and the Go-Live designated version (1.1). The following areas should be included in the CDCA and ECVAA Service Descriptions:</p> <p>§ Notification Clock Changes;</p> <p>§ Resubmission of Energy Contract Volume and Metered Volume Reallocation Notifications;</p> <p>§ Failures of the ECVAA System;</p> <p>§ ECVAA System Withdrawal; and</p>	----	ECVAA Service Description, ECVAA System and Description, Logica IDD, NETA Data File Catalogue, Reporting Catalogue	09/01/2002	N/A	Implemented

CP No.	Title	Description	Impacts		Submitted	CPC No.	Status
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		§ Default Line Loss Factors.					
CP740	Notification of a Party's expulsion or withdrawal.	BSCCo should notify all Parties, BSC Agents, Panel Members and the Authority when a Party either withdraws or is expelled from the Code. Expansion is required of steps 3.3.4 and 3.4.8 in the BSCP65 Interface Timetable to state that the BSCCo will advise the Authority, Panel Members, Parties and BSC Agents whenever a Party withdraws or is expelled from the Code.	----	BSCP65	16/01/2002	CPC00166	Superseded
CP741	Removal of NHH Instruction Processing Specification from SVA DC	Appendix G of the current master version of the SVA Data Catalogue: Volume 1 - Data Interfaces references the Non Half Hourly Instruction Processing Specification which is not a standalone ELEXON Configuration Item in its own right. On 4 December 01, SVG authorised version 5.0 of the Non Half Hourly Instruction Processing Specification and agreed that it should become a standalone ELEXON Configuration Item (SVG/09/113).	----	SVA Data Catalogue	16/01/2002	N/A	Rejected by Relevant Body
CP742	Removal of HH Instruction Processing Specification from SVA DC	Appendix H of the current master version of the SVA Data Catalogue: Volume 1 - Data Interfaces references the Half Hourly Instruction Processing Specification which is not a standalone ELEXON Configuration Item in its own right. Remove Appendix H of the SVA Data Catalogue: Volume 1 - Data Interfaces and any other references to the Half Hourly Instruction Processing Specification.	----	SVA Data Catalogue	16/01/2002	N/A	Withdrawn
CP743	Changes to BSCP526 and BSCP26.	Part A Update BSCP 526 (Technical Assurance of Half	----	BSCP526, BSCP26	22/01/2002	CPC00144	Implemented

CP No.	Title	Description	Impacts		Submitted	CPC No.	Status
			Software	Documentation			
		<p>Hourly Metering Systems for Supplier Volume Allocation) to add Meter Operators to Suppliers and Distribution Business as parties to be notified when scheduling a site visit with the provision that the Supplier retains overall responsibility for arranging the visit.</p> <p>Update BSCP 26 (Technical Assurance of Half Hourly Metering Systems for Central Volume Allocation) to add Meter Operators to Registrants as parties to be notified when scheduling a site visit with the provision that the Registrant retains overall responsibility for arranging the visit.</p>					
CP744	Notice Period for Category 1 non-compliance reminders	<p>Section 3.5.4 of BSCP26 states that Category 1 non-compliance reminder notices from the TAA to the applicable Registrant should be sent within 11 WD but the TAA URS F008 2 states 10 WD. However, the TAA Service Description Section 3.4.3 states that the TAA should comply with the timescales set out in BSCP26.</p> <p>Notice Period for when Category 1 non-compliance reminder notices are to be sent by TAA</p>	----	TAA URS	25/01/2002	CPC00123	Implemented
CP745	Assignment of CALF values to new BMU Units	<p>This Change Proposal has been raised to address the problem that BM Units are being registered without Credit Assessment Load Factor (CALF) values in certain circumstances. This issue arose primarily as a result of instances where new Suppliers register with the CRA, who then automatically generate 12 Base BM Unit. The registration of these BM Units is being completed before the CALF values are provided by ELEXON.</p>	----	CRA URS, CRA Service Description	06/02/2002	CPC00144	Superseded

CP No.	Title	Description	Impacts		Submitted	CPC No.	Status
			Software	Documentation			
CP746	Introduction of a more efficient D0265 data flow format.	The D0265 version 001 data flow is not a very efficient design for the publication of Distribution Business's Line (LLF data. It is very difficult to use for validation checking, and due to its large size incurs very large DTN costs to distribute. Various papers in the past have been written suggesting improvements to the design of LLF information in the data flow in order to reduce its repetition. This CP proposes the introduction of a new, more efficient, design for the D0265 (version 002). It is thought that the introduction of this new revised format D0265 data flow would reduce a typical 50MB D0265 version 001 data flow file to about 150KB, i.e. a DTN saving of £299 per 50MB file. In a typical year, 12.5GB of D0265 data is sent across the DTN in 386 data flows at a cost in the region of £75K. Almost all of this cost would be saved as a result of the introduction of this CP.	----	BSC SVA Data Catalogue, D0265, SVAA System, DTC	06/02/2002	N/A	Superseded
CP747	Estimation of Reactive Metering Data	Both the CDCA Service description and URS state that the CDCA shall collect and validate active and reactive metering data. Both documents then go on to detail the estimation process if data is subsequently shown to be invalid or if no data was collected in the first place. However, this estimation process only applies to data associated with active meters, it specifically excludes data from reactive meters. BSCP03 which is the NETA baseline document which describes the data validation and estimation process mirrors the CDCA SD and URS, however, it does not specifically remove reactive	----	BSCP03	07/02/2002	CPC00144	Implemented

CP No.	Title	Description	Impacts		Submitted	CPC No.	Status
			Software	Documentation			
		data from the estimation process although it is inferred since the estimation process is not suitable for reactive data. It should be noted that there was no estimating process for reactive energy under the P&SA.					
CP748	Change to BSCP11 to enable use of email to raise disputes	As part of the Disputes Process Review possible areas for improvement have been assessed. One of these is the proposal to use email when raising disputes, rather than fax. This will significantly reduce the effort in producing the briefing packs for TDC members (which currently takes over a day per meeting and could be more than halved) and improves other more general administration (for example, maintaining the Disputes filing system). It will also improve speed of communications when additional copies of documents are requested, for example. In order to implement this change BSCP11 would need minor changes.	----	BSCP11	08/02/2002	CPC00115	Withdrawn
CP749	Formalising confirmation of Exempt Export BM Unit Status	Paragraph K1.5 of the BSC creates a process where any Party which is responsible for a Generating Plant (other than that whose exports are measured by SVA metering systems) must provide details to BSCCo stating why the Plant should be treated as Exemptible (as defined in K1.2.2(c)) before taking any steps under Section K which follow from Exemptible status - BSCCo then taking the appropriate steps to verify such status and informing the Party of its conclusions. However, there is presently no formal procedure for a Party to apply to have its Generating Plant	----	BSCP15	11/02/2002	CPC00166	Implemented

CP No.	Title	Description	Impacts		Submitted	CPC No.	Status
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		seen as Exemptible for the purposes of the Code, or for BSSCo to verify whether a Plant should be considered as such and to confirm its decision to the Party concerned.					
CP750	Amendments to BSCP301	BSCP301 (Clearing, Invoicing and Payment) contains an initial registration form (BSCP301/4) for Funds Accession Details. However, there is no procedure in place to allow Parties to make changes at a later date to the Funds Accession Details. Proposed solution: Amend the existing form and re-number it as BSCP301/4(a) and create a new form, BSCP301/4(b) entitled "Amendments to Funds Accession Details" as detailed in the attached Appendix.	----	BSCP301	12/02/2002	CPC00144	Implemented
CP751	Amendments and Clarifications to BSCP03 for CDCA	This CP seeks to align BSCP03 with the changing and improved processes enabled by the CDCA Improvement Project. The CDCA Improvement Project is a LOGICA project to rectify shortcomings in the existing CDCA service. This CP is intended to complement the improvements agreed to the CDCA service and reflect agreed custom and practice of the BSC Agent in BSCP03.	----	BSCP03	12/02/2002	CPC00123	Implemented
CP752	Clarify the NHH Deemed Reading Rules at Final Reconciliation	Change PSL120 'Non Half Hourly Data Collection' and BSCP504 'Non Half Hourly Data Collection for SVA Metering Systems Registered in SMRS' to clarify the rules which apply when an Estimated Annual Consumption (EAC) has been provided for the Final Reconciliation Run (RF).	----	PSL120, BSCP504	12/02/2002	CPC00152	Implemented

CP No.	Title	Description	Impacts		Submitted	CPC No.	Status
			Software	Documentation			
CP753	Improvements to the Metering Registration Process	Amend BSCP68, forms and related documents.	----	BSCP68	13/02/2002	CPC00145	Implemented
CP754	Correction of Defect in SAA-I014 Flow 2 Report	Section 5.17 of the current IDD Part 2 document (version 3_6) states that certain information is only included in runs subsequent to the 'II' if it has been changed. The list of groups covered by this is MEL, MIL, FP2, BO2, and BO3. It is understood that the current system does not adhere to these rules. In particular, it does not report changes to zero. This should be investigated and the necessary changes to the system made to match the IDD. CP610 extends the list of groups referred to above to include Bid-Offer data (BO4). Whilst this is a related matter CP610 does not resolve the above issue which needs to be addressed independently of progress on CP610.	----	IDD	13/02/2002	CPC00144	Implemented
CP755	Enhanced ECVAA Reporting	During the recent collapse of some Enron companies, ELEXON arranged for a number of temporary changes to the production of the Forward Contract Report :- <ul style="list-style-type: none"> · increasing the frequency of production from two to five times per day; · including data for the current day together with the next seven days; and · Provision of an extended Forward Contract Report providing long term information beyond the usual seven day horizon. These were provided to assist Parties in confirming their notified contract position with the	ECVAA System and related Documentation	----	19/02/2002	CPC00124	Implemented

CP No.	Title	Description	Impacts		Submitted	CPC No.	Status
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		ECVAA during the exceptional circumstances. In light of the increased information these reports provided, it would seem helpful, subject to costs, to consider making enhancements to reports generated by the ECVAA. This would increase the routine reporting to Parties, and help in the management of any future market problems.					
CP756	Use of email as an alternative to Authorised Signatures	Many of the BSCPs involve procedures where BSC Agents are required to check Parties' authorised signatures before any further action requested by the Party is taken by the BSC Agent. In practice however, Parties have been sending requests via email and so their requests do not contain all the proper authorisation information. The Central Service Agents have coped with these by accepting requests if the sender's email address is the same as that of the authorised person. It is proposed to change the BSCPs to recognise the use of email.	----	BSCP15, BSCP20, BSCP75	19/02/2002	CPC00166	Implemented
CP757	Missing Timescale in PSL110 Section 5.3.2	The Service Level for Serial 1 in Section 5.3.2 of PSL110, "SVA Meter Operation", currently states: i) 95% rectified within 5 WD of notification; i) 99% rectified within WD of notification. There is no timescale defined in ii) above.	----	PSL110	19/02/2002	CPC00152	Implemented
CP758	Improvements to estimation and validation techniques in BSCP502	Appendix 4.2: there is no reference to the technique, or guidance on estimating metered data during extended public holidays, such as Christmas and New Year, when consumption patterns are abnormal compared with other	----	BSCP502	19/02/2002	CPC00131	Superseded

CP No.	Title	Description	Impacts		Submitted	CPC No.	Status
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		similar week days. A reminder is proposed to be included.					
CP759	Inconsistencies with estimates based on actual HH data.	The estimation methods specified in section BSCP502 4.2.1 (c) and (d) require that estimations should be based on data limited to one month prior, or one month after, the period requiring estimation - utilising data for the same day of week and time periods. These sections do not specify that actual data should be used on which to base estimates. This has led to inconsistencies in how HHDCs interpret the methods specified. Although previously allowed for calculating estimations in the 100kW (ERS) market, the use of actual data greater than one month old in constructing estimated data is not permitted in BSCP502.	----	BSCP502	19/02/2002	CPC00131	Superseded
CP760	Identification of Prepayment Meters within D0150	The D0150 dataflow does not contain any information relating to the Meter Type. Suppliers are therefore unable to determine whether the meter is a prepayment meter or not. Provision of this information would improve the Change of Supplier process and ensure appropriate Agents are appointed to interface with a particular meter type. Modify the SVA Data Catalogue so that the data item "Meter Type" (J0483) is added with the values proposed and included within the D0150 'NHH Meter technical Details' dataflow.	----	BSC SVA Data Catalogue, Data Transfer catalogue	22/02/2002	CPC00117	Implemented
CP761	BSCP15 Housekeeping change	Housekeeping change to BSCP15 Footnote 13 in Appendix 4 refers to "Exempt BM	----	BSCP15	04/03/2002	N/A	Implemented

CP No.	Title	Description	Impacts		Submitted	CPC No.	Status
			Software	Documentation			
		Units" when this should read "Exempt Export BM Units".					
CP762	Meter Advance Reconciliation Results to PDSOs	<p>BSCP05 v2.0 step 3.1.8 states that, if appropriate, the CDCA will notify the relevant DSOs of MAR reports, along with Registrants and MOAs. Similarly, step 3.4.1.2 of BSCP502 v3.0 states that HHDCs will send MAR reports to PDSOs in addition to Suppliers and MOAs if appropriate. The BSC does not explicitly require Distributors to be informed of MAR results by the CDCA and indeed, DSOs/PDSOs may not always want to receive such information.</p> <p>However, it is reasonable that the option should exist whereby DSOs/PDSOs can request MAR results from the CDCA/HHDCs if and when they want them. This CP therefore proposes to make the relevant changes to BSCP05 and BSCP502. This CP supersedes CP624, which initially identified the inconsistency between the Code (section R6.2.1) and BSCP05.</p>	----	BSCP05, BSCP502, CDCA Service Description, URS	08/03/2002	N/A	Rejected by Relevant Body
CP763	Identify Prepayment Meters and Remove Erroneous Data Items	<p>Modify the D0150 'Non Half Hourly Meter Technical Details' dataflow as follows:</p> <ol style="list-style-type: none"> 1. Add 2 new data items ('MTC Meter Type Id' and 'MTC Payment Type Id') to the D0150 to identify prepayment meters. 2. Remove the 'Meter Channels' Group on the basis that the data items contained within the group relate to half hourly meters which is inappropriate for the P0150 dataflow. <p>It is intended that CP763 supersedes CP760 'Identification of Prepayment Meters within the</p>	----	BSC SVA Data Catalogue, Data Transfer Catalogue	11/03/2002	CPC00133	Rejected by Relevant Body

CP No.	Title	Description	Impacts		Submitted	CPC No.	Status
			Software	Documentation			
		D0150 'Non Half Hourly Meter Technical Details' dataflow'.					
CP764	Publication of updated Appendices from BSCP601 on website.	Currently, it is difficult to keep appendices 3.2 and 3.3 of BSCP 601 as up to date as necessary due to the length of time that it takes to make a change to a BSCP document following BSCP 40. This CP proposes the same approach as adopted for BSCP 520. Namely, that following approval by the relevant Panel Sub Committee, the revised Appendices are made available on the ELEXON website.	----	BSCP601	12/03/2002	CPC00188	Implemented
CP765	Introduce two new MTC's to uniquely identify actual MSIDs	P67 introduces the concept of multiple Suppliers who will be able to share Active Energy (Export and/or Import) into predictable and unpredictable elements. A flexible limit of 8 Suppliers for either the Export or the Import (7 Fixed and 1 Variable) can share this Active Energy (resulting in 9 MSIDs, one actual and eight pseudos) or greater if agreed by all the affected parties without compromising the timescales and processes described in BSCP550. Therefore to allow the identification of these MSIDs (both actual and pseudo) in the Supplier Meter Registration Service (SMRS) it is proposed that two new MTC's are specifically created for this purpose.	----	BSCP550, MDD	12/03/2002	CPC00134	Implemented
CP766	Minor documentation change to BSCP501.	Amend section 1.5 of BSCP501 to include reference to BSCP550 as an associated BSC Procedure.	----	BSCP501	14/03/2002	N/A	Withdrawn
CP767	Modification to timesteps in	The addition of extra steps and different	----	BSCP28	18/03/2002	CPC00167	Superseded

CP No.	Title	Description	Impacts		Submitted	CPC No.	Status
			Software	Documentation			
	BSCP28 to align with BSCP 68.	timescales in BSCP28, 'Approval and Notification of CVA Line Loss Factors'. These should be applicable only in the case of the approval of CVA Line Loss Factors for a Transfer of Registration from SMRS to CMRS, in order to bring the timing of BSCP28 in line with BSCP68, 'Transfer of Registration of Metering Systems between CMRS and SMRS'.					
CP768	D0086 Meter Readings	<p>The wording in BSCP504 3.2.6.10 is ambiguous and it should be specified where this requirement is Applicable.</p> <p>In addition, 3.2.6.11 further complicated by the fact that many DCs who have not received a meter reading on a D0086 dataflow by SSD+8 are using their own historical data related to when they previously owned the supply. Whilst we accept that the DC is displaying a good intent to help customers receive timely accounts there is a significant risk that poor data will be used resulting in disputed reads.</p> <p>In addition, there may have been several months or longer between each customer transfer in which a number of meter readings may have been processed. Without this more recent data, the new DC is running the risk of entering poor data into settlements.</p>	----	BSCP504	21/03/2002	CPC00168	Implemented
CP769	Improved NHHDA Screens	The current 'Manage Instruction Files' NHHDA screen is not very informative when dealing with received Instruction File problems such as duplicated Files, i.e. files with the same File Sequence Number but with different contents.	NHHDA	NHHDA Operation Guide	21/03/2002	CPC00138	Implemented

CP No.	Title	Description	Impacts		Submitted	CPC No.	Status
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		<p>This situation recently arose at a NHHDA site, and the ensuing debate at STAG revealed that the 'Manage Instruction Files' screen did not supply sufficient information for the users to understand, resolve and manage the problems in this area. It was agreed that this screen should be improved with additional information to make it more useful.</p> <p>During the investigation and analysis of the requested improvements, it was also identified that the 'Browse File Loading Statuses' screen could be improved with the same information to make it more productive to the NHHDA users.</p>					
CP770	Corrections to SVA PSLs 110, 120, 130 and 140.	To correct sections of the current versions of the above Party Service Lines, in order to make reference to the BSC SVA Data Catalogue rather than an unspecified 'Data Catalogue'	----	SVA PSL110, PSL120, PSL130, PSL140	26/03/2002	CPC00168	Implemented
CP771	Modify timescale associated with provision of the SMRS	<p>PSL160 'Supplier Meter Registration Service' requires the Supplier Meter Registration Agent (SMRA) to provide an SMRS between the hours of 09:00 and 18:00.</p> <p>BSCP501 'Supplier Meter Registration Service' is not explicit on when the SMRS should be provided however it defines a Working Day as "means the period from 09:00 to 18:00 (both inclusive on any Business Day'.</p> <p>MRA CP105 'Provision of access to Metering Point Information' (attached) has been raised by British Gas Trading. One of the proposed changes impacts Priority Provision paragraph 13.1. The proposed change to paragraph 13.1 would result</p>	----	BSCP501, PSL160	05/04/2002	CPC00148	Rejected by Relevant Body

CP No.	Title	Description	Impacts		Submitted	CPC No.	Status
			Software	Documentation			
		in the SMRS being available between 09:00 and 17:00 rather than 09:00 and 18:00. This CP therefore proposes that the intent of the change proposed to paragraph 13.1 of the Priority Provisions of the MRA is reflected within PSL160 and hence that the SMRS is provided between 09:00 and 17:00.					
CP772	Enhance D0268 'Half Hourly Meter Technical Details'	Apply a number of improvements to the D0268 'Half Hourly Meter Technical Details' dataflow within the Code Subsidiary Documents to reflect existing manual processes being operated in the half hourly market. The improvements relate to the following: 1. Identify whether the half hourly site is a 'complex site' and therefore an information sheet should be provided. 2. Enhance the valid types of communication methods that can be used (for both hand held and Local Area Network (LAN) communications). 3. Identify the date when a half hourly meter has been removed.	----	BSC SVA Data Catalogue, BSCP502, PSL110, Data Transfer Catalogue	05/04/2002	CPC00149	Implemented
CP773	Change to return address in forms F601/03 & F601/05 of BSCP601	It has been noticed that the return address for Forms F601/03 and F601/05 of BSCP 601 'Metering Protocol Approval and Compliance Testing' are addresses to the Panel. Steps 2.1.1 and 2.1.4 of BSCP 601 specify that these forms should be returned to BSCCo, and so a change is required to the forms to ensure that they are delivered to the correct department.	----	BSCP601	05/04/2002	N/A	Withdrawn
CP774	Definition of new SVA	CP691 has incorporated a series of revised	----	BSC SVA Data	05/04/2002	CPC00168	Implemented

CP No.	Title	Description	Impacts		Submitted	CPC No.	Status
			Software	Documentation			
	Manual Data Flow	<p>proving and validation rules in the Half Hourly Code Subsidiary Documents. One of the changes to BSCP502 relates to the situation where an HHDC detects a recorded energy in excess of the maximum permissible. If after sending a Metering System Investigation Request (D0001) to the Supplier there is no response, the HHDC applies the rules stated in section 4.1 of BSCP502. As a result of CP691, HHDCs will now also notify BSCCo when such a problem has been detected and the Supplier has not given any advice on the matter. Although this new flow has been given a manual status, the flow itself has not been defined.</p>		Catalogue, BSCP502			
CP775	Enhanced validation within CRA.	<p>Enhance Central Registration Agent (CRA) validation to reduce the number of registration errors. The Following Validation Rules could be added to reduce the number of registration errors of the forms set out in the Justification for change:</p> <ol style="list-style-type: none"> 1. Do not allow a null value in the CALF value field for Open BM Units; 2. When opening a record for a BM Unit, check that this BM Unit does not already have a record open; 3. Do not allow an end date to be added to a Base BM Unit for an active Supplier; 4. Within a BSC Season, do not allow increase in the DC field; <p>Within a BSC Season, do not allow decrease in the GC field;</p>	----	CRA, CRA URS, CRA Service Description	05/04/2002	CPC00184	Implemented

CP No.	Title	Description	Impacts		Submitted	CPC No.	Status
			Software	Documentation			
		5. Check that the Lead Party Name and ID for a particular BM Unit is a valid Market Participant.					
CP776	Inconsistencies between uses of D0139 in BSCP 502 & MRA DTC.	BSCP 502 steps 3.3.3.4 and 3.3.4.7 both state that flow D0139 'Confirmation or Rejection of Energisation Status Change' is sent from the Supplier to the HHDC by electronic or other method, as agreed. However, the electronic method is not readily available as MRA DTC (version 4.1 onwards) does not include an instance of the D0139 data flow from Supplier to HHDC.	----	BSCP502, MRA DTC, SVA Data Catalogue	05/04/2002	N/A	Superseded
CP777	Alterations to FAA Doc. to meet four BSC requirements.	Alterations to FAA Documentation to meet four BSC requirements. 1. Amend the NETA Data File Catalogue and FAA IDD Part 1 to state that Bank Reports/Payment Instructions are sent to Collection Banks and the BSC Clearer. 2. Modify FAA-R011 to reference Postponed Payments as detailed in the Code N 6.6.1 b and section 7.5 of the FAA Service Description. 3. Update FAA-R012 and FAA Service Description section 8.1.2 to reflect requirements in Code N 7.1.2 (a) & (b) that describe the details which should be contained in Advice Notes. 4. FAA-R046 should state that the Confirmation Notice for Payment Day "A" will be sent on day "A+2 WDs".	----	NETA Data File Catalogue, FAA-R011, FAA-R012, FAA-R046, FAA	09/04/2002	N/A	Implemented
CP778	Inclusion of approved CRs in BSCP504 v4.0	Before NETA go-live, the Agreed Procedures (APs), which formed part of the Pool Documentation, were reformatted and re-badged	----	BSCP504	09/04/2002	N/A	Implemented

CP No.	Title	Description	Impacts		Submitted	CPC No.	Status
			Software	Documentation			
		as the BSC Procedures (BSCPs). ELEXON has identified a situation regarding BSCP504 in which the latest set of approved amendments made to the corresponding AP, initially driven by SIR R2803, have not been reflected in the BSCP. Therefore a whole batch of approved changes is required to be included in BSCP504.					
CP779	Clarification to the proving of Half Hourly Metering Systems	In section 4.6.1 of Appendix 4.6 BSCP502, which explains when proving tests should be carried out on Half Hourly Metering Systems, the fourth bullet should be amended to read: § 'Following a concurrent Change of Supplier and change of HHDC and where there has been manual intervention of the MTD;' The bold text highlights the new text to be included.	----	BSCP502	09/04/2002	N/A	Implemented
CP780	Amendments and Clarifications to BSCP20 and BSCP06	Amendments and Clarifications to BSCP20 and BSCP06 for the CDCA Improvement Project. This CP seeks to align BSCP20 with the changing and improved processes enabled by the CDCA Improvement Project; it will also remove specified procedures from BSCP20 and move them to BSCP06 to enable greater clarity. The CDCA Improvement Project is a LOGICA project to rectify shortcomings in the existing CDCA service. This CP is intended to complement the improvements agreed to the CDCA service and reflect agreed custom and practice of the BSC Agent in BSCP20. The opportunity has also been taken to undertake general housekeeping on BSCP20 to ensure that	----	BSCP20, BSCP06	16/04/2002	CPC00165	Implemented

CP No.	Title	Description	Impacts		Submitted	CPC No.	Status
			Software	Documentation			
		the wording, expressions and timescales used within the document are clear and consistent with related documentation.					
CP781	Amendments and Clarifications to BSCP75	This CP seeks to align BSCP75 with the changing and improved processes enabled by the CDCA Improvement Project. The CDCA Improvement Project is a LOGICA project to rectify shortcomings in the existing CDCA service. This CP is intended to complement the improvements agreed to the CDCA service and reflect agreed custom and practice of the BSC Agent in BSCP75. The opportunity has also been taken to undertake general housekeeping on BSCP75 to ensure that the wording, expressions and timescales used within the document are clear and consistent with related documentation.	----	BSCO75	16/04/2002	CPC00165	Implemented
CP782	Amendments and Clarifications to BSCP15	This CP seeks to align BSCP15 with the changing and improved processes enabled by the CDCA Improvement Project. The CDCA Improvement Project is a LOGICA project to rectify shortcomings in the existing CDCA service. This CP is intended to complement the improvements agreed to the CDCA service and reflect agreed custom and practice of the BSC Agent in BSCP15. The opportunity has also been taken to undertake general housekeeping on BSCP15 to ensure that the wording, expressions and timescales used within the document are clear and consistent with related documentation.	----	BSCP15	16/04/2002	CPC00165	Implemented
CP783	Minor Enhancements to	This CP outlines two changes:	----	BSCP501	18/04/2002	CPC00168	Withdrawn

CP No.	Title	Description	Impacts		Submitted	CPC No.	Status
			Software	Documentation			
	BSCP501	<p>1. Remove the reference to dataflow D0171 'Notification of Distributor Changes to Metering Point Details' from step 3.4.4 of process 3.4 'Change of Supplier for Half Hourly SVA Metering System' of BSCP501.</p> <p>This CP has been raised from CR R3016 'Removal from AP501 of dataflow D0171 from 3.4.4'.</p> <p>2. Add BSCP550 'Shared SVA Meter Arrangement of Half Hourly Import and Export Active Energy' as a related BSCP to Section 1.5 of BSCP501.</p>					
CP784	Improvement to Metering System Proving Tests	<p>When a proving test is carried out on a Metering System, the Meter Operator Agent (MOA) informs the Half Hourly Data Collector (HHDC), the Supplier and the Public Distribution System Operator (PDSO) of the outcome (in the case of a failure, only HHDCs are informed). However, there are no procedures in place to cover the case where no notification is received from the MOA on the outcome of the proving test. At present, HHDCs assume that the proving test was successful and use the data in Settlements.</p> <p>This CP has been raised from SIR R1736 'Inconsistency in Pool Documentation in respect of Metering System Proving Test'.</p>	----	BSCP502, PSL130	18/04/2002	CPC00168	Withdrawn
CP785	Minor clarification to SSL330 'National Support Services'.	<p>Clause 1.2.6 of SSL330 explains that the National Help Desk Service (which is one of the many National Support Services provided by the Supplier Volume Allocation Agent) shall maintain a list of Market Participants and their preferred method of communication with the National Help Desk Service (i.e. fax, email or voice mail). In</p>	----	SSL330	18/04/2002	N/A	Implemented

CP No.	Title	Description	Impacts		Submitted	CPC No.	Status
			Software	Documentation			
		cases where the preferred method is unavailable, fax must be used. However, SSL330 does not reference this requirement. This CP has been raised from CR R2686 'Amendment to clause 1.2.6 of SL330'.					
CP786	Minor Clarifications to BSCP507.	When processing standing data change requests from Suppliers or Supplier Agents, the Supplier Volume Allocation Agent (SVAA) has adopted the practice of contacting the originator to resolve any queries before proceeding with the standing data change request. This additional process is not documented in BSCP507. This CP has been raised from CR R2910 'Update to Stage 2 Settlement Standing Data Changes Process (AP507)'. In addition the identifier of the form referenced in Appendix 4.2 needs standardising.	----	BSCP507	18/04/2002	N/A	Implemented
CP787	Enhancements to Instruction File Processing	PSL120 'Non Half Hourly Data Collection' describes the actions to be taken by the NHHDC when there are problems encountered with an instruction file. The corresponding BSCP504 'Non Half Hourly Data Collection for SVA Metering Systems Registered in SMRS' explains that once the problem is resolved, a final D0019 (Metering System EAC/AA Data) instruction file is sent to the NHHDA and the Supplier. PSL120 does not make any reference to Suppliers being sent instruction files (original or corrections). In cases where an NHHDC sends an instruction file shortly before a change of NHHDC and the	----	PSL120, BSCP504, SIR R1385	18/04/2002	CPC00168	Implemented

CP No.	Title	Description	Impacts		Submitted	CPC No.	Status
			Software	Documentation			
		instruction file fails, there is no requirement for the outgoing NHHDC to resolve the problem and send another instruction file. Once a new NHHDC has taken responsibility there is no way to clear existing instruction failures.					
CP788	Definition of new SVA Manual Data Flow	CP691 'Incorporate revised proving and validation rules in the Half Hourly (HH) Code Subsidiary Documents (CSDs)' has incorporated a series of revised proving and validation rules in the HH Code Subsidiary Documents. One of the changes incorporated within BSCP502 for CP691 relates to the situation where a Half Hourly Data Collector (HHDC) detects recorded energy in excess of the maximum permissible. If after sending a Metering System Investigation Request (D0001) to the Supplier there is no response, the HHDC applies the rules stated in Appendix 4.1 of BSCP502. As a result of CP691, HHDCs will notify BSCCo (via step 3.4.1.7) when such a problem has been detected and the Supplier has not given any advice on the action to be taken by the HHDC. Although this new flow has been given a manual status, the flow itself has not been defined.	----	BSC SVA Data Catalogue, BSCP502	18/04/2002	N/A	Withdrawn
CP789	Enhancements to the Validation of NHH Meter Data	The current validation checks specified in BSCP504 and in PSL120 are lacking in certain areas: 1. The rules relating to the Maximum Demand Register Resets do not recognise a range of circumstances that may occur between meter readings.	----	BSCP504, PSL120	18/04/2002	N/A	Implemented

CP No.	Title	Description	Impacts		Submitted	CPC No.	Status
			Software	Documentation			
		<p>2. The 'zero consumption' and 'twice the expected consumption' checks do not take account of Seasonal Tariffs, which may result in no consumption being recorded for several months each year.</p> <p>3. The 'twice the expected consumption' check may fail due to the non-availability of Profile Coefficients, rather than any metering problems.</p> <p>4. The 'negative consumption' checking does not clearly explain that negative consumption is valid in the circumstance where the last reading was deemed prior to an actual reading, providing the current reading is higher than the previous actual reading.</p>					
CP790	Distribution of Supplier Purchase Matrix (D0041) files	<p>Footnote 6 of step 3.3.2.3 of BSCP505 'Non Half Hourly Data Aggregation for SVA Metering Systems Registered in SMRS' explains that the D0041 'Supplier Purchase Matrix Data File' are sent by Non Half Hourly Data Aggregators (NHHDA) to Suppliers in accordance with the Settlement Calendar, but also '...as required, by arrangement between the NHHDA and the Supplier.' This suggests that Suppliers can opt not to receive this dataflow.</p> <p>This optionality is not supported by the NHHDA software developed for go-live and so NHHDA attempting to meet the BSCP requirements are incurring extra costs.</p> <p>This CP has been raised from SIR R2253 'Distribution of Supplier Purchase Matrix Data (D0041) files to Suppliers'.</p>	----	BSCP505	18/04/2002	CPC00168	Implemented

CP No.	Title	Description	Impacts		Submitted	CPC No.	Status
			Software	Documentation			
CP791	Notification of SMRS Refreshes.	<p>BSCP503 'Half Hourly Data Aggregation for SVA Metering Systems Registered in SMRS' and BSCP505 'Non-Half Hourly Data Aggregation for SVA Metering Systems Registered in SMRS' imply that the SMRA must issue scheduled date notifications for all information refreshes (either Full or Selective Refreshes) to the Data Aggregator. The scheduled date is only to be provided for Full Refreshes and this is not reflected in either BSCP503 or BSCP505. This is inconsistent with BSCP501 'Supplier Meter Registration Service' as well as the Master Registration Agreement (MRA), which states that such notifications are only required for Full Refreshes.</p> <p>This CP has been raised from SIR R2328 'Clarify Agreed Procedures to indicate that scheduled date notifications are not required for selective refreshes'.</p>	----	BSCP503, BSCP505	18/04/2002	CPC00168	Implemented
CP792	Add the MOA as a recipient of D0148	<p>PLS110 section 5.2.11 explains that the D0148 'Notification of Change to Other Parties' dataflow is sent from Suppliers to MOAs when there is a change of Data Collector. However, this dataflow is also required to be sent when there is change of MOA (both Half Hourly and Non Half Hourly) but this is not reflected in PSL110 nor is it accurately reflected in the BSC SVA Data Catalogue.</p> <p>This CP is raised from SIR R2658 'NHHMO added as a recipient of D0148 "Notification of Change to Other Parties" '.</p>	----	PSL110	18/04/2002	CPC00168	Implemented

CP No.	Title	Description	Impacts		Submitted	CPC No.	Status
			Software	Documentation			
		The Data Transfer Catalogue already supports this interface.					
CP793	Meter Readings failing NHHDC Validation.	<p>The validation checks performed by Non Half Hourly Data Collectors (NHHDCs) are used to highlight suspect meter readings that may require further investigation and possibly rejection. However, in some instances, the unusual readings are correct and should be entered into Settlement. This is often the case when Suppliers have been informed by their customers of specific circumstances and are expecting to see some unusual meter readings, which would be required for billing purposes.</p> <p>Any meter readings that fail validation are passed on to the Supplier. At present there is no mechanism that allows Suppliers to inform their NHHDCs that they should accept such rejected readings.</p> <p>This CP has been raised from SIR R2799 'Readings Failing Pool Validation'.</p>	----	BSCP504, BSC SVA Data Catalogue	18/04/2002	CPC00184	Withdrawn
CP794	Removal of requirement for CT certificates for LV CTs	<p>The present requirement (contained in BSCPs and CoPs) for CTs requires MOAs to procure test certificates for all CTs from Distribution Businesses and pass copies to the TAA as requested. This requirement has proved difficult and expensive to administer. There are many outstanding non compliances resulting from the failure of Distribution Businesses to supply the certificates.</p> <p>LV CTs have been manufactured to Class 0.5 or better for some years now. ELEXON have</p>	----	BSCP26, BSCP526, CoP3, CoP5,	18/04/2002	CPC00184	Implemented as part of BETTA Go-Live on 1 st April

CP No.	Title	Description	Impacts		Submitted	CPC No.	Status
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		recently examined sample test certificates from all Distribution Businesses, in order to consider generic certificates. This work has indicated that all CTs manufactured to Class 0.5, or better, have the accuracy required for CoPs 3 and 5. It is therefore proposed that the requirement for CT test certificates for LV is no longer necessary and should be removed provided the CTs can be identified as Class 0.5 or better.					
CP795	Meter Readings failing NHHDC Validation.	<p>The validation checks performed by Non Half Hourly Data Collectors (NHHDCs) are used to highlight suspect meter readings that may require further investigation and possibly rejection. However, in some instances, the unusual readings are correct and should be entered into Settlement. This is often the case when Suppliers have been informed by their customers of specific circumstances and are expecting to see some unusual meter readings, which would be required for billing purposes.</p> <p>Any meter readings that fail validation are passed on to the Supplier. At present there is no mechanism that allows Suppliers to inform their NHHDCs that they should accept such rejected readings.</p> <p>This CP has been raised from SIR R2799 'Readings Failing Pool Validation'.</p> <p>This CP supersedes CP793.</p>	----	BSCP504, BSC SVA Data Catalogue	23/04/2002	CPC00275	Withdrawn
CP796	BSCP 68 and CRA and CDCA Service Descriptions.	<p>Currently, the Service Description v1.0 (paragraph 6.4.3) contains the following obligation: "Where relevant, comply with the rules and</p>	----	CRA Service Description, CDCA Service	25/04/2002	N/A	Withdrawn

CP No.	Title	Description	Impacts		Submitted	CPC No.	Status
			Software	Documentation			
		procedures detailed in BSCP 68 with respect to the transfer of the registration of Metering Systems from SMRA to CMRA and vice versa". Currently Logica are not contractually bound to BSCPs. There is therefore some ambiguity over the extent of the Service Provider's commitment to the BSCP Procedures.		Description			
CP797	Provide a full flow for the RF (Final Reconciliation) run	Currently the only full flow of the SAA I014 SO flow is the II (Interim Initial) run. For subsequent runs certain information is only included if it has changed. There have been many settlement re-runs for various settlement dates but at present there is no flow that gives the final position taking into account any or all of the amendments in the previous runs.	----	SAA	29/04/2002	CPC00206	Implemented
CP798	Changes to the SVA Data Catalogue	SIR R2928 and CR R3070 require minor documentation changes to the SVA Data Catalogue to clarify or correct the use of certain data items. SIR R2928 The 'Profile Coefficients Requested' data item is not referenced in Part 2 of the SVA Data Catalogue, so it is unclear how this field is populated. Further investigation has shown that the field is not necessary and therefore it can be removed from the flow. CR R3070 The usage of the 'Date Action Required By' data item differs depending on the circumstances and needs to be explained clearly. The change has been successfully implemented in the MRA DTA	----	SVA Data Catalogue	03/05/2002	N/A	Superseded

CP No.	Title	Description	Impacts		Submitted	CPC No.	Status
			Software	Documentation			
		and so the SVA Data Catalogue should be altered to ensure consistency.					
CP799	Amendments to BSCP504	A number of SIRs relating to BSCP504 are outstanding and require progression. They consist of minor clarifications and updates to bring this BSCP into line with other documents and/or current procedure. SIRs: R3096; R2509; R1498; R3017; R1503.	----	BSCP504	03/05/2002	CPC00194	Implemented
CP800	Mandatory Full Refreshes	Modify the NHH and HH Data Aggregation rules such that full database refreshes are requested and applied periodically. This CP has been raised from SIR R2807. Past experience has shown that inconsistencies between SMRS and Data Aggregator databases are not always resolved by selective refreshes. Although selective refreshes should still be available at any time, periodic full refreshes should be made mandatory to ensure consistency of data.	----	PSL140, PSL150, BSCP503, BSCP505	03/05/2002	CPC00194	Implemented
CP801	Inappropriate date conversion during data estimation	BSCP502 appendix 4.2 outlines the estimation methods to be applied by HHDCs. The method described in 4.2.1 (e) requires that where the Supplier provides an EAC and a Profile Class Identifier, the Default Period Profile Class Coefficients (DPPCCs) contained in Market Domain Data will be applied to the EAC in order to estimate consumption values. The BSCP wording is unclear on the time units of the DPPCCs and as a result some HHDCs have mistakenly attempted to convert the consumption	----	BSCP502	03/05/2002	CPC00194	Implemented

CP No.	Title	Description	Impacts		Submitted	CPC No.	Status
			Software	Documentation			
		into another time format. This CP has been raised from SIR R3004					
CP802	Amendment to BSCP502 - inclusion of the D0275 dataflow	There are a number of Suppliers and Distribution Businesses who require to be informed of their Half Hourly consumption values by UTC (Co-ordinated Universal Time), whereas BSCP502 stipulates that data from the HHDC should be by local time. This CP proposes that the decision on which time protocol to use should be a Supplier responsibility. The data from the HHDC to the HHDA would continue to be in local time. This CP has been raised from SIR R3008.	----	BSCP502	03/05/2002	N/A	Superseded
CP803	Missing Requirement to Address Failing Instructions	A process is required to cover the situation in which an instruction failure occurs between an SMRA and a Data Aggregator and, although the SMRA may be informed of the fact, it is not able to resolve the failure. In these situations, issues may be left outstanding for long periods of time and the SMRAs do not have any procedures in place to deal with them. This CP has been raised from SIR R2673.	----	PSL140, PSL150, BSCP503, BSCP505, Business Process Model, SVA Data Catalogue, MRASCo Data Transfer Catalogue	03/05/2002	N/A	Rejected by Relevant Body
CP804	Enhance D0268 'HH Meter Technical Details' within the SVA DC	Apply a further improvement to the D0268 'Half Hourly Meter Technical Details' dataflow within the BSC SVA Data Catalogue to better reflect an existing manual process which is being operated in the half hourly market relating to removed meters.	----	BSC SVA Data Catalogue	14/05/2002	CPC00173	Superseded
CP805	Amendment to BSCP502 - inclusion of the D0275	There are a number of Suppliers and Distribution Businesses who require to be informed of their	----	BSCP502	15/05/2002	CPC00194	Implemented

CP No.	Title	Description	Impacts		Submitted	CPC No.	Status
			Software	Documentation			
	dataflow	Half Hourly consumption values by UTC (Co-ordinated Universal Time), whereas BSCP502 stipulates that data from the HHDC should be by local time. This CP proposes that the decision on which time protocol to use should be a Supplier responsibility. The data from the HHDC to the HHDA would continue to be in local time. This CP has been raised from SIR R3008. This CP supersedes CP802.					
CP806	Changes to the SVA Data Catalogue	SIR R2928 and CR R3070 require minor documentation changes to the SVA Data Catalogue to clarify or correct the use of certain data items. This CP supersedes CP798.	----	SVA Data Catalogue	15/05/2002	CPC00212	Implemented
CP807	Additional Multiplier Field in the D0268 flow	Currently a HH Meter will keep in its memory a value for every half hour read, plus it will show a cumulative total on a display. These reads are subject to conversion to show actual volumes by the use of multipliers. The DC will periodically take a visual read from the meter, alongside the HH reads that are electronically sent to it from the meter's memory. For the period between 2 visual reads, the MAR is calculated from the sum of half hourly reads after suitable adjustments using the multipliers and should equal to within 0.1%. There are 3 multipliers that apply to some meters; however, the D0268 'HH Meter Technical Details' only has 2 fields for the indication of multipliers. The addition of another multiplier field to the D0268 would mean that the MO could pass information concerning all of the multipliers to the	----	D0268	19/05/2002	N/A	Withdrawn

CP No.	Title	Description	Impacts		Submitted	CPC No.	Status
			Software	Documentation			
		relevant parties.					
CP808	Changes to the Software Maintenance Service (SSL370)	Clause 1.11 of SSL370, 'Software Maintenance Service' should be modified to reference Mutual Application and Developed Application Software Materials (MASM and DASM, respectively). MASM is software that is developed for mutual use but may be changed by the SVAA at its own cost, subject to notification to BSCCo. DASM consists of software developed by the SVAA specifically upon the request of BSCCo. This CP is raised from CR3028.	----	SSL370	20/05/2002	CPC00194	Implemented
CP809	PDSO's obligation to issue D0265 flows to Suppliers	Currently BSCP 528 'SVA Line Loss Factors for Half Hourly and Non-Half Hourly Metering Systems Registered in SMRS' places an obligation on PDSOs to issue their SVA Line Loss Factor (LLF) data to affected Suppliers and Half Hourly Data Aggregators (HHDA) using a 'Line Loss Factor Data File' D0265 dataflow via the Data Transfer Network (DTN). However, since the implementation of Modification Proposal P30 'Provision of BSC data to BSC and non-BSC Parties', the Balancing and Settlement Code Company (BSCCo) is now obligated to display LLF data (in both full D0265 form and summarised format) additionally on the BSC Website. Therefore this CP proposes removal of the PDSO's obligation to issue their D0265 to Suppliers and HHDA.	----	BSCP528, MRA Data Transfer Catalogue, SVA Data Catalogue Volume 1	20/05/2002	N/A	Withdrawn
CP810	Clarification to BSCP502 - Energy Recorded Exceeds	Amend the text within Appendix 4.1 of BSCP502 'Half Hourly Data Collection for SVA Metering	----	BSCP502	30/05/2002	CPC00194	Implemented

CP No.	Title	Description	Impacts		Submitted	CPC No.	Status
			Software	Documentation			
	Limit	Systems Registered in SMRS', so that it is clear what action the Half Hourly Data Collector (HHDC) takes in the event that the energy recorded exceeds that permissible and no instructions have been provided by the Supplier to the HHDC. This is an opportune change.					
CP811	Clarification of Timescales in BSCP550	Process 3.2.5 'Removal of a Secondary Supplier(s) to a Shared SVA Metering System with a Multiple Fixed Block Allocation Schedule' of BSCP550 'Shared SVA Meter Arrangement' has two timescales within it referring to 'contract SSD'. The references to 'contract SSD' are incorrect in the context of this process which has nothing to do with the change of supplier process. This is covered elsewhere in BSCP550.	----	BSCP550	31/05/2002	N/A	Implemented
CP812	Improvements to SVAA LLFC Closure Performance	MDD files are processing slowly due to there being no index to speed up the query that is run when closing LLFCs.	----	ISRA	05/06/2002	N/A	Implemented
CP813	Amend the SVAA Load Data Files screen	The Load Data Files screen displays, for each input file type, the number of files that are waiting to be loaded, and the number that have failed to load (see attachment). When a file fails to load it is placed in the Corrupt directory and an entry is made in the cdb-file-reference table giving the file a status of 102 to indicate that it has failed. The failure count for that file type on the Load Data Files screen is then incremented by 1. The only legitimate way to alter the status of the file in the cdb-file-reference table, and thus	----	SVAA Load Data Files	05/06/2002	N/A	Implemented

CP No.	Title	Description	Impacts		Submitted	CPC No.	Status
			Software	Documentation			
		decrease the failure count on the Load Data Files screen, is to correct the data and reload the file successfully. However, this will never happen. The business process for dealing with failed input files is for the ISR Agent to contact the data provider, who then corrects the problem at source, regenerates and resubmits the data.					
CP814	Allow Amendments to ISRA Calendar	The ISRA application does not allow Settlement Calendar data to be amended once the Initial Settlement run has been processed for the date in question, even with Standing Data Manager access. Logica have stated that the application is working to specification. The 1999-2000 Calendar required over 4000 dates to be entered manually, of which approximately 30% were dates for which Initial Settlement runs had already been processed. This number may increase in future Calendars as the full reconciliation cycle has been reached. These dates are also used by the Logging Application to calculate performance against deadlines.	----	ISRA Calendar	05/06/2002	N/A	Implemented
CP815	Restructuring of ISRA Flat Files	The weekly backup of ISRA takes about 36 hours to complete. However, the amount of ISRA data is continuing to increase so that the backup time is continuing to increase. Potentially, even with full archiving, the backup time could increase to about 45hours. This severely constrains the ability of the SVA Agent to perform major upgrades out of normal business hours, particularly in view of increasing data volumes.	----	ISRA Flat Files, SVAA Flat Files	05/06/2002	N/A	Implemented

CP No.	Title	Description	Impacts		Submitted	CPC No.	Status
			Software	Documentation			
CP816	Provide HH / NHH SVA data split by BM Unit to NGC	National Grid currently receives the D83 data flow from the SVAA in order to calculate TNUoS charges for Suppliers. The file provides information about the split between half-hourly and non half-hourly energy consumption for each Supplier for each GSP Group. National Grid needs to receive this information split down to the level of individual BM Unit. This level of detail is required for data from 1 April 2002. National Grid will not be reconciling Supplier charges for this year until data is available for the whole financial year (i.e. in May 2003).	----	SVAA	07/06/2002	N/A	Withdrawn
CP817	Reconciliation of Supplier Meter Operator Agent Appointment	This Change Proposal is raised to address the issue of mismatches in appointment details held by Suppliers and Half Hourly Meter Operator Agents (HHMOA), and that held in SMRS. In the Half Hourly market, the HHMOA appointed by the customer might be different from that appointed by the Supplier. Resolution would allow Suppliers and HHMOAs to reconcile appointment details on a regular basis.	----	PSL110, HHMOA, SMRS	12/06/2002	N/A	Superseded
CP818	Provision of Metering System Energisation Status (ES)	The proposal is for changes to be administered that will ensure that HHDCs are notified of the Energisation Status of a Metering System (MS) for a new appointment.	----	PSL110, MRA Data Transfer Catalogue, BSCP502	12/06/2002	N/A	Superseded
CP819	Amend the SVAA software to improve performance	The "Specify SSA Run/Data Aggregation Files for SSR Run" screen displays a large list of all files for the user to select a file to be used default data. Since this list is very large in the live environment a significant amount of time is spent by the user	SVAA software	----	12/06/2002	N/A	Implemented

CP No.	Title	Description	Impacts		Submitted	CPC No.	Status
			Software	Documentation			
		in selecting the file. It is proposed that the screen will be amended to simplify the selection criteria and consequently reduce the time spent in using this screen.					
CP820	Enhancements to a number of Unmetered Supplies Processes	<p>Following a walkthrough of BSCP520 'Unmetered Supplies Registered in SMRS' between ELEXON and a sub-set of the Unmetered Supplies User Group (UMSUG) members on 4 April 2002 a number of enhancements are required to BSCP520 and its associated Appendices document to reflect working practices.</p> <p>The majority of the processes included within BSCP520 are affected to a greater or lesser extent. This CP addresses the action raised by SVG members at their meeting on 6 November 01 (SVG/008/101) 'Detailed Level Impact Assessment: CP690 'Clarifications and improvements to the Unmetered Supplies processes in the Code Subsidiary Documents'.</p> <p>This CP has been raised following review by the Unmetered Supplies User Group (UMSUG), which has ELEXON and a number of BSC Parties represented on it.</p>	----	BSCP520	12/06/2002	CPC00236	Implemented
CP821	Improvements to CVA Allocation Proving Test Requirements	<p>It is proposed that a new BSCP should be developed titled "Proving Test requirements for Central Volume Allocation Metering Systems" and amend/remove the existing requirements in BSCP20.</p> <p>This change will improve the processes for Proving Tests in CVA and ensure that Proving Tests are carried out whenever appropriate. It</p>	----	BSCP20	12/06/2002	CPC00199	Implemented

CP No.	Title	Description	Impacts		Submitted	CPC No.	Status
			Software	Documentation			
		will identify and clarify the responsibilities of all parties to the Proving Test process					
CP822	Housekeeping change to BSCP533	BSCP533 In the first paragraph of section 4.2 there is a cross-reference to the definition of serials and standards in the MIRT as "ref. BSCP533 Section 4.12". It is thought that this should be "Appendix" not "Section". Also, in the main part of this BSCP, right at the end it refers to Appendix 4.12 and Appendix 4.13 being separate documents, respectively the MIRT and the Supplier Data File Formats. However, the MIRT document itself calls itself BSCP 533 Appendix 4.13 and the Supplier Data File Formats document calls itself BSCP 533 Appendix 4.14.	----	BSCP533	13/06/2002	N/A	Withdrawn
CP823	Housekeeping change to BSCP534	Description of Change Where "Section X" is mentioned in section 4.2 of BSCP534 (Supplier Standards heading), this should read "Section S1"	----	BSCP534	18/06/2002	N/A	Withdrawn
CP824	Housekeeping Change to BSCP536	BSCP536 The end of section 4.3.1 seems to be missing and section 4.3.2 has been merged in with it, rather than being a separate paragraph.	----	BSCP536	18/06/2002	N/A	Withdrawn
CP825	Provision of Metering System Energisation Status to HHDC	BSCP 502 'Half Hour Data Collection for SVA Metering Systems Registered in SMRS' Process 3.2.1 New Connection or Registration Transfers from CMRS to SMRS - Metered Supply' does not take into account a delay in meter installation. Consequently the Half-Hour Data Collector (HHDC) has no instruction on what to assume as	-----	BSCP502, HDDC, MRA Data Transfer Catalogue, HHMOA	20/06/2002	N/A	Withdrawn

CP No.	Title	Description	Impacts		Submitted	CPC No.	Status
			Software	Documentation			
		the default Energisation Status of a new meter. Changes to documents are required to ensure that HHDCs are notified of the Energisation Status of a metering System for a new appointment.					
CP826	Reconciliation of Supplier MOA Mismatches.	This Change Proposal is raised to address the issue of mismatches in appointment details held by Suppliers and Half Hourly Meter Operator Agents (HHMOA). In the Half Hourly market, the HHMOA appointed by the customer might be different from that appointed by the Supplier. The proposed solution provides Suppliers with a list of Metering Systems which HHMOAs believe that they have been appointed for. Suppliers will then be able to identify those that are correct appointments and those that are incorrect appointments. Resolution would allow Suppliers and HHMOAs to reconcile appointment details on a regular basis.	----	PSL110, BSC SVA Data Catalogue	20/06/2002	N/A	Withdrawn
CP827	Clarifications to the CoS and CoMC from NHH to HH.	A Pilot exercise carried out by SWEB between April and September 1999 for the Change of Supplier (CoS) coincident with Change of Measurement Class (CoMC) has highlighted a number of issues with the current process. This CP proposes clarifications to this process and affects BSCP 502, BSCP 504, PLS 120, PLS130 and the SVA Data Catalogue. This CP has been raised from SIR 2639, SIR 2667, SIR 2668 and SIR 2669	----	HHDC, BSCP502, BSCP504, P0169	26/06/2002	CPC00246	Withdrawn
CP828	New Metering Code of Practice	There is currently no Code of Practice (CoP) relating to Metering Equipment in the Non-Half	----	CoP4	02/07/2002	CPC00269 &	Implemented

CP No.	Title	Description	Impacts		Submitted	CPC No.	Status
			Software	Documentation			
		Hourly Market as until the present, all Metering Equipment used in this area has been of an Approved Type (by Ofgem) and conforms to British Standard EN 61036. The possibility of New Metering Technology entering the Market in the near future requires the need for a Code of Practice for the Non-Half Hourly Market.				CPC00393	
CP829	Match Effective Date of CVA LLF to ISG Approval Date.	Currently, BSCP28 Section 3.1.1 States that CVA LLF's must be submitted at least annually, or by ED-40 WD. This exists to ensure that all tasks set out in the BSCP can be carried out. Very often it is the case that these tasks can be performed in a timescale far less than 40 WD. Where this is the case, allowing ED to be that of the date of approval will increase the accuracy of data in settlement.	----	BSCP28	03/07/2002	CPC00221	Implemented
CP830	Services Description Updates to reflect Code changes	BSC Agent Service Descriptions need to be updated to reflect the changes made to between v1.0 and v1.1 of the Code that relate to Contingency Provisions. These include the following: § Failing Supplier Process § Suspension of Balancing Mechanism § Manifest Errors § Suspension of Contract Volume Notifications § Black Start - Contingency § Civil Emergencies and Fuel Security Periods § Generator Compensation Instructions § Single Imbalance Cashout Price	----	BMRA Service Description, CRA Service Description, ECVAA Service Description, FAA Service Description, SAA Service Description	04/07/2002	N/A	Implemented
CP831	Amend 'Meter Type'	CP760 (Identification of Prepayment Meters within	----	BSC SVA Data	04/07/2002	CPC00200	Rejected by Relevant

CP No.	Title	Description	Impacts		Submitted	CPC No.	Status
			Software	Documentation			
	definition for pre-payment meter	the D0150 'Non Half Hourly Meter Technical Details' dataflow) was raised to modify the BSC SVA Data Catalogue to describe how the 'Meter Type' data item (J0483) should be populated. The changes proposed via CP760 do not explicitly cover the instance where a pre-payment meter is being used as a credit meter, so a further amendment to the BSC SVA Data Catalogue is required to indicate how 'Meter Type' should be populated in this circumstance. This CP does not replace CP760, but is an enhancement to it.		Catalogue			Body
CP832	Resolution of Defects in the IDD	A number of documentation only defects have been identified in the IDD. The defects fall into the following two categories: 1. Defects associated with Observation Reports (ORs). These defects have been identified by Logica and ORs have been raised against each of the defects. 2. Defects raised from PMRs PMR31739 was raised by Formfill to highlight the following defect in the IDD.	----	IDD	05/07/2002	CPC00215	Implemented
CP833	Revise three of the Serials in PSL110 'SVA Meter Operation'.	Clarify the use of the following three Serials within PSL110: 1. 5.3.1, Half Hourly Meter Operator Agent: · Serial 8 "Compare collected data with expected data and send report of unsuccessful test". · Serial 9 "Compare collected data with expected data and send report of successful test". 2. 5.3.2, Non-Half Hourly Meter Operator Agent: · Serial 1 "Fault Repairs".	----	PSL110	05/07/2002	N/A	Withdrawn

CP No.	Title	Description	Impacts		Submitted	CPC No.	Status
			Software	Documentation			
CP834	Dependency of Inter-Agent Transfers on D0151	There are inconsistent views among Non Half Hourly agents with regard to whether inter-agent transfers should be initiated on request (via a D0170 Request for Metering System Related Details) only or should be dependent on both a D0170 and a D0151 (Termination of Appointment). The inter-agent flows in question are the D0150 (Non Half-Hourly Meter Technical Details) and D0149 (Notification of Mapping Details) between Meter Operators and the D0010 (Meter Readings) and D0152 (Metering System EAC/AA Historical Data) between Data Collectors.	----	PASL110, BSCP504	09/07/2002	CPC00308	Implemented
CP835	Upgrade to UNIX 5 for ISRA/ SVAA software	The ELEXON-owned ISRA/SVAA software products are currently configured to run on UNIX 4.0.f. However, support for UNIX 4.0.f by Compaq will expire on 30 September 2002. As a result, it will be necessary to reconfigure and recompile the ISRA/SVAA software to run on UNIX 5.1.A (or higher) to ensure that these products will be fully supported after 30 September 2002.	SVAA software	SVAA technical documentation, PMR8382	11/07/2002	N/A	Implemented
CP836	Update of Supplier Meter Registration System (SMRS) database	The Master Registration Agreement (MRA) has been amended to include a tighter description of the timescale that the PDSO and the Supplier are required to adhere to in updating the SMRS database. BSCP501 "Supplier Meter Registration Service", which details the procedure for updating the SMRS database, needs updating to reflect this change.	----	BSCP501	15/07/2002	N/A	Implemented
CP837	Introduction of the use of electronic signatures in	To change BSCP509 to allow electronic signatures to be used on the Change Request forms.	----	BSCP509	19/07/2002	N/A	Withdrawn

CP No.	Title	Description	Impacts		Submitted	CPC No.	Status
			Software	Documentation			
	BSCP509						
CP838	Inconsistencies between the use of D0139 in BSCP 502	BSCP502 'Half Hourly Data Collection for SVA Metering Systems Registered in SMRS', Processes 3.3.3 'Energise a SVA Metering System and 3.3.4' De-energise a SVA Metering System', steps 3.3.3.4 and 3.3.4.7 both state that flow D0139 'Confirmation or Rejection of Energisation Status Change' is sent from the Supplier to the HHDC by electronic or other method, as agreed. However, the electronic method is not readily available as MRA DTC (version 4.1 onwards) does not include an instance of the D0139 data flow from Supplier to the HHDC as this instance was removed from the DTC in version 4.1 to bring the DTC in line with PSL110. Consequently, BSCP 502 and the BSC SVA Data Catalogue require a change to bring them in line with PSL110. This CP supersedes CP776 and is supported by Scottish and Southern Energy.	----	BSCP502, SVA Data Catalogue	26/07/2002	CPC00223	Implemented
CP839	Amendment to ECVNA Authorisation Termination Request Form	At present an ECVNA Authorisation Termination request can be completed by one counterparty and sent to CRA for termination and the pairings are therefore terminated. An ECVNA Authorisation Request form requires the signature and therefore the authorisation of both parties. It would be prudent if any Termination request required the signature and therefore the approval of both parties concerned in line with all Authorisation requests. This would reduce the risk of any relationship being terminated in error and without	----	BSCP71/03	31/07/2002	N/A	Withdrawn

CP No.	Title	Description	Impacts		Submitted	CPC No.	Status
			Software	Documentation			
		the knowledge of the other counterparty.					
CP840	Amendments to the IDD-Part 1. (Version 4.7)	This CP seeks to insert a new section 7.20.1, Sign Convention, and a new sub-heading 7.20.2, Notes on Functionality, to the existing text to the IDD - Part 1. CP raised as a result of PMR31113. This change is for clarification and no software changes are required.	----	IDD Part 1	01/08/2002	N/A	Implemented
CP841	Substituted metered data in the CDCA I012.	The CDCA I012 'Raw Metered Data Report' is intended to provide each Metering System Registrant with a record of the metered data uploaded from each Metering System on a daily basis. As the name of the report implies it is intended to provide the data in its raw format and will indicate its status: A - 'Valid Metered Data', B - 'Invalid Metered Data' and C - 'Unavailable Metered Data' Currently CDCA I014 report also includes substituted metered data. As the substituted data appears in the Primary Outstation channel as 'valid meter data' it is interpreted as though the metered data had been uploaded directly from the Metering System.	CDCA software	----	07/08/2002	CPC00221 & CPC00229	Implemented
CP842	Revision to Non-Half Historical Data Transfer Requirements	Revise the current flexibility relating to the transfer of non-half hourly historical data (i.e. meter readings and Annualised Advance / Estimated Annual Consumption) between old and new Non-Half Hourly Data Collectors (NHHDCs). The non-half hourly historical data requirements are described in Appendix 4.8 'Historical Data	----	NHHDC	08/08/2002	CPC00211 & CPC00222	Withdrawn

CP No.	Title	Description	Impacts		Submitted	CPC No.	Status
			Software	Documentation			
		Requirements' of BSCP504 'Non-Half Hourly Data Collection for SVA Metering Systems Registered in SMRS'. Appendix 4.8 specifies the minimum historical data transfer requirement which will be triggered in one of the following business events: <ul style="list-style-type: none"> · A change of NHHDC; and · A coincident change of NHHDC and Supplier. Therefore the old NHHDC can choose to send more than the minimum specified in Appendix 4.8 of BSCP504.					
CP843	Modification to BMRA Web Site to Support Windows XP	The BMRA web site needs to be modified to provide Parties / Non Parties who are unable to access the web pages with instructions on how to rectify the problem	BMRA website	----	13/08/2002	CPC00231	Rejected by Relevant Body
CP844	Correcting Swapped Registers on SVA Multi-Rate Meters	There is no method defined within the BSC or subsidiary documentation that prescribes how NHHDCs should correct incorrectly mapped meter registers, once an NHHDC has identified that incorrect mapping details have been used in Settlement. This CP proposes a robust method that has been agreed by SVG that all NHHDCs should employ.	----	BSCP504, PSL120	13/08/2002	CPC00236	Implemented
CP845	PARMS - Correction To LD Reports	Since the introduction of NETA, it is possible for a Supplier to have a negative Deemed Take in the Stage 2 market. There is a defect in the PARMS application that prevents the LD reports being produced if this situation occurs. In addition, functionality to electronically distribute the reports to Suppliers and Parties that was	PARMS Application	----	14/08/2002	N/A	Implemented

CP No.	Title	Description	Impacts		Submitted	CPC No.	Status
			Software	Documentation			
		introduced and tested in an earlier version of the system was not kept up to date when changes were made to the software to produce the paper based reports. This should be corrected to allow electronic distribution of the reports.					
CP846	Clarifications to Flexible Reporting in BSCP41	<p>Changes are required to BSCP41 'Report Requests and Authorisation' in order to clarify processes and terminology that are causing confusion to participants.</p> <p>Release 2 of the BSC Systems Delivery Programme, implemented in August 2002 has introduced new concepts in flexible reporting such as flow versioning. However, some areas of confusion still remain, particularly in the use of the forms by participants and in the terminology contained in BSCP41.</p>	----	BSCP41	20/08/2002	CPC00231	Implemented
CP847	MDD Release 5.2	MDD Release 5.2. The purpose of this change is to improve error handling by a) increasing the size of error messages, thus eliminating truncated and potentially confusing messages and b) reducing the number of compilation warning messages, which could result in significant messages being overlooked.	----	MDD	27/08/2002	N/A	Implemented
CP848	Logging and Performance Monitoring release 2.2.1	Logging and Performance Monitoring release 2.2.1. This change will enable the Logging and Performance Monitoring application to produce comparison reports on the data held within the MDD and ISRA databases.	----	MDD Database, ISRA Database	27/08/2002	N/A	Implemented

CP No.	Title	Description	Impacts		Submitted	CPC No.	Status
			Software	Documentation			
CP849	SVAA National Service Desk Severity Levels	Reduction in the number of SVAA National Service Desk Severity Levels from five to four.	----	SVAA NSDSLs	29/08/2002	N/A	Implemented
CP850	Creation of exception log in SVAA s/w for timestamp errors	There has been an instance of the DPP run failing because of a problem with the D0277 TCI Data File. This problem occurred as the times inputted by the Teleswitch Agent are rounded to the nearest minute at EASL. In this instance the rounding of these times resulted in the on/off times being the same, causing the loading of the data by the SVAA to fail. As this is recognised as a format error, rather than a validation error, an error log and not an exception report was generated, which failed to identify the source of the problem. It is proposed that the SVAA software is modified to include a check for duplicated TCI Effective Times as an extra validation check, so that such duplications would cause a validation error, resulting in an exception report being generated.	SVAA software	SVAA URS, SVAA/ISRA Documentation	30/08/2002	CPC00237	Implemented
CP851	Update to forms in BSCP536	The forms in BSCP536 provide less detail to BSC Parties and ELEXON than the forms generated by the PARMS system. The forms generated by PARMS give additional detail to the BSC Parties in indicating where charges have been applied.	----	BSCP536	10/09/2002	CPC00248	Implemented
CP852	Amendments to BSCPs to use terminology used in Annex S-1	Replacement of the term Liquidated Damages and the acronym LDs with the term Supplier Charges and SCs to reflect the term used in Annex S-1 of the Code. Replacement of the term 'Funding Shares' in 4.5.2 with , 'that Supplier's share of the total	----	PARMS System Documentation, LWIs	10/09/2002	CPC00248	Implemented

CP No.	Title	Description	Impacts		Submitted	CPC No.	Status
			Software	Documentation			
		quantity of energy attributable to Non Half Hourly Metering Systems taken by all Suppliers in the GSP Group during the relevant month', to reflect the terms used in the BSC, Annex S-1.					
CP853	Inclusion of Credit Assessment QCE in ECVAA I-014	Change contents of ECVAA I-014 Report. Introduce new CRA Report to contain details of GC, DC and CALF for each BM Unit and Effective from dates	----	ECVAA I-014 Report	12/09/2002	N/A	Superseded
CP854	Provision of a new BSCP (SVA MOA Processes)	This new BSCP is required to formalise SVA MOA processes and procedures and will cover the following areas: <ul style="list-style-type: none"> · Appointment changes · Market data activities · Connections and disconnections · Metering system (MS) Energisation status · Change of Measurement Class · MS Replacement or reconfiguration · Proving and Validation · MS investigations and meter reading amendments · Receipt and Processing of Market Domain Data · SVA Meter System standing data 	----	PSL110, BSCP502, BSCP504, BSCP508	13/09/2002	CPC00247	The majority of the changes were made in the SVA August Release, there are some housekeeping changes required to some CVA docs and the Code, both of which will be picked up in the June 04 Release.
CP855	Processing of MIL/MEL Messages in Sequence	Currently the BMRS processes messages received from NGC as soon as they are received in accordance with their Service Level Agreement and the BMRA User Requirement Specification. A problem has been identified with processing files in this manner which from time to time affects the processing of Gate Closure Files and Re-Declarations of MIL and MEL.	----	BMRS	13/09/2002	N/A	Superseded

CP No.	Title	Description	Impacts		Submitted	CPC No.	Status
			Software	Documentation			
CP856	Resolution of internal BMRA discrepancies	<p>This CP proposes to resolve internal discrepancies within the BMRA by updating all references to forecast National Demand Surplus ("Surplus"), to be consistent with the BSC Annex X-2. The BMRA software, IDD Parts 1 and 2 and NGC BMRA SAA Interface Specification incorrectly use the acronyms OCNMFW and OCNMFD to describe weekly and daily Surplus.</p> <p>This CP proposes the BMRA is updated to use the correct acronyms SPLW and SPLD, since OCNMFW and OCNMFD are BSC terms in their own right referring to data displayed on the BSC website</p>	BMRA software,	BMRA URS, IDD Pats 1 and 2, NETA Data File Catalogue, NGC BMRA and SAA Interface Specification	13/09/2002	N/A	Superseded
CP857	Changes required to BSCP28	The suggested changes will allow for the approval of CVA LLFs by the panel in timescales shorter than 40WD. This will allow the processes in BSCP15 'BM Unit Registration' and BSCP68 'Transfer of Registration of Metering Systems between CMRS and SMRS' which require the approval of CVA LLFs to be completed in the timescales set out by those processes.	----	BSCP28	13/09/2002	CPC00243	Implemented
CP858	Inclusion of Energy Indebtedness data within ECVA-A-I014	<p>The ECVA-A-I014 (E0141) report (as sent to BSC Parties) is intended to provide information on their Credit Cover position. At the moment the format of the report does not provide sufficient information for all Parties to adequately monitor and manage their Credit Cover position.</p> <p>This proposal requests additional data to be included in the report so that BSC Parties are in receipt of the necessary information to adequately manage their credit position.</p>	----	ECVA-A-I04 report, Data Catalogue	18/09/2002	CPC00258	Implemented

CP No.	Title	Description	Impacts		Submitted	CPC No.	Status
			Software	Documentation			
CP859	Incorrect reference in BSCP531	BSCP531 reference BSCP43. This does not exist. BSCP531 needs to be changed to remove the reference to BSCP43.	----	BSCP531	20/09/2002	N/A	Scheduled
CP860	Clarification of the use of D0150	An inconsistency exists in PSL110 'SVA Meter Operation' as the frequency details in Sections 5.2.12 and 5.2.13 are different for the D0149 'Notification of Mapping Details' and D0150 'NHH Meter Technical Details' dataflows, despite the fact that they are almost always sent concurrently. The text in the 'Frequency' field for the D0150 dataflow details the triggers which cause this dataflow to be sent, but is not conclusive and is therefore unclear. This CP therefore proposes to remove this inconsistency in PSL110.	----	PSL110, D0150	23/09/2002	N/A	Withdrawn
CP861	SVA Data Catalogue Volume 2	The P0186001 - half hourly default EAC form specifies the data item "HH default EAC" as being in MWh. The SVA Data Catalogue Volume 2 Data Items defines the data item "HH default EAC" as being in kWh This proposal requests that the SVA Data Catalogue be corrected to define the data item as MWh	----	SVA Data Catalogue	25/09/2002	CPC00267	Implemented
CP862	Error in BSCP501	Minor error in BSCP501: Points 3.3.6 and 3.3.8 in the interface and timetable section say D0029 instead of D0209.	----	BSCP501	25/09/2002	N/A	Withdrawn
CP863	Inconsistency between the ECVAAs SD, URS and Code	These two amendments are small documentation changes that will remove the risk of confusion	----	ECVAAs Service Description	26/09/2002	N/A	Implemented

CP No.	Title	Description	Impacts		Submitted	CPC No.	Status
			Software	Documentation			
		<p>between the ECVAA Service Description, the URS and the BSC.</p> <p>A The ECVAA Service Description, sections 8.1d and 9.1d state that a check will be carried out to make sure that ECVNs and MVRNs from the notification agents have been transmitted at or before Gate Closure for each Settlement Period. This is inconsistent with Code section P and the ECVAA URS, which demands that notifications have to be received by the ECVAA at or before Gate Closure.</p> <p>B Section 1.3 of the ECVAA Service Description suggests that ECVNAs and MVRNAs are BSC Agents, like the CRA and FAA. This is incorrect - notification agents are classed as Party Agents.</p>					
CP864	Indication of Status of BM Units within S0142 Report	<p>The S0142 report (SAA-I014, flow 2, sent to NGC, ELEXON and requesting BSC Parties) provides information on all BSC Parties' settlement information. At the moment the format of the report does not provide sufficient information in order to fully understand BSC Parties' imbalance positions, as it does not indicate the Production / Consumption Status of each BM Unit.</p> <p>This proposal requests that a slight change to the S0142 format be made so that this information is included.</p>	----	S0142 report, IDD, Data Catalogue	27/09/2002	CPC00243	Rejected by Relevant Body
CP865	BSCP68 Clarification	<p>The following minor documentation change is required to BSCP68 'Transfer of Registration of Metering Systems between SMRS and CMRS'. Section 3.1.1.16 states within the Action box that</p>	----	BSCP68	01/10/2002	N/A	Implemented

CP No.	Title	Description	Impacts		Submitted	CPC No.	Status
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		<p>the: 'CVA MOA registers the Meter Technical Details with the CDCA in accordance with BSCP20 ref 3.1.7 & 3.1.8 and submits form BSCP20/4.3a, b, c Registration of Meter Technical Details with proposed REFD) to the CDCA and Transfer Co-ordinator for information'. This should be altered to: 'CVA MOA registers the Meter Technical Details with the CDCA in accordance with BSCP20 ref 3.1.7 & 3.1.8 and submits form BSCP20/4.3a, b, c Registration of Meter Technical Details with proposed REFD) to the CDCA PDSO and Transfer Co-ordinator for information'. It should be noted that the CVA MOA sends these forms to the CDCA/PDSO and Transfer Co-ordinator as indicated within the 'From' and 'To' columns.</p>					
CP866	Pool Application version 1.80	Pool Application version 1.80: Obtain the root location of flat files output from ISRA by reference to a database table, according to settlement date. This change corresponds to Logica's Change 199 provided within ISRA release 6.4.3. Shell script development to remove environment hard coding.	----	ISRA	02/10/2002	N/A	Implemented
CP867	Logging and Performance Monitoring version 2.30	<p>Logging and Performance Monitoring version 2.30 * Obtain the root location of flat files output from ISRA by reference to a database table, according to settlement date. This change corresponds to Logica's Change 199 provided within ISRA release 6.4.3. * Shell script development to remove</p>	----	ISRA	02/10/2002	N/A	Implemented

CP No.	Title	Description	Impacts		Submitted	CPC No.	Status
			Software	Documentation			
		environment hard coding. * A fix to prevent sequence number jumping in the run number of the Market Indicator report.					
CP868	NHHDC to provide latest EAC to new NHHDA	NHH Data Collector (NHHDC) should send the latest Estimated Annual Consumption (EAC) to the new NHHDA. Failure to do so by the Initial Settlement Data Aggregation Run for the effective date of the new NHHDA's appointment will result in a Default EAC being used in settlement. BSCP504 section 3.2.5 describes the requirements for sending AA and EAC data to the new and old NHHDA's in terms of meter advance periods ending before, on or after the appointment date. There is no explicit requirement to send the latest EAC in the event that no reading has been taken on or around the appointment date of the new NHHDA.	----	BSCP504	07/10/2002	CPC00246	Implemented
CP869	Inclusion of Credit Assessment QCE in ECVAA I-014	It is proposed that the ECVAA I-014 report, should contain the value of CAQCE for each Energy Account belonging to the Party. Consideration should also be given to reporting to the cumulative CAQCEaj value over the calculation period together with the cumulative value of Contract Notifications over the period.	----	ECVAA I-014 report	07/10/2002	CPC00244	Implemented
CP870	Reporting of GC & DC Values for BMUs in CRA Reports	Introduce new CRA Report to contain details of GC, DC and CALF for each BM Unit and Effective from dates.	----	CRA	08/10/2002	CPC00244	Withdrawn
CP871	Operational Review of BSCP40 (Change	BSCP40 was written before NETA Go Live and was therefore based on how it was thought the change process would work. In light of	----	BSCP40	10/10/2002	CPC00261	Implemented

CP No.	Title	Description	Impacts		Submitted	CPC No.	Status
			Software	Documentation			
	Management)	operational experience, it is now thought an appropriate time to carry out a wholesale review of the change management procedures to identify, where appropriate, more efficient and effective ways of working. The review will also look to bring some areas in line with working practice. This review has also been requested by the Imbalance Settlement Group (ISG).					
CP872	Comprehensive changes to D0268	To apply a number of improvements to the D0268 'Half Hourly Meter Technical Details' dataflow within the BSC SVA Data Catalogue to reflect changes proposed in the MRA Data Transfer Catalogue under DTC CP3154. The improvements relate to a range of areas, including the following: 1. Feeder status; 2. Meter Asset Provider; 3. Outstation Multiplier; 4. Event Indicator; 5. Dialling Indicator; 6. Passwords; and 7. Main/Check indicators. Complex Sites changes proposed via DTC CP3154 are already being progressed by CP772.	----	BSC SVA Data Catalogue, MRA DTC	10/10/2002	CPC00238	Superseded
CP873	Changes to the Half Hourly Data Estimation Requirements	1. Rewrite appendix 4.2 'Data of BSCP502 'Half Hourly Data Collection for SVA Metering Systems registered in SMRS' to add clarity to the processes of data estimation. 2. Make a number of additional changes to BSCP502 to add clarity and to enhance requirements relating to data estimation. This CP	----	BSCP502	10/10/2002	CPC00239	Implemented

CP No.	Title	Description	Impacts		Submitted	CPC No.	Status
			Software	Documentation			
		supersedes CP758 'Improvements to estimation and validation techniques defined in BSCP502', CP759 'Inconsistencies with estimates based on actual HH data more than one month before or after the period of required estimation' and SIR3100 'Check Meter Readings used as actual data'. This CP presents the conclusions of the data estimation group which was initiated by SVG following presentation of paper SVG/18/221.					
CP874	Include the 'Meter Type' data item within the BSC SVA DC	Include the 'Meter Type' data item within the BSC SVA Data Catalogue to reflect that contained within the Data Transfer Catalogue (DTC) (Version 7.3) and that proposed for inclusion within the DTC via DTC CP3157 (Amend both the Meter Type (J0483) Valid Set and the entry in Annex C for the population of the D0150)). This CP supersedes CP760 (Identification of Prepayment Meters within the D0150 'Non-Half Hourly Meter Technical Details' dataflow) which was approved by SVG on 9 July 2002 (SVG/18/222) for implementation on 28 November 2002.	----	BSC SVA Data Catalogue	10/10/2002	CPC00239	Withdrawn
CP875	SVA Data Catalogue P0206 Data Item Omission	The P0206 required change of profile class flow includes the Meter Register ID data items. These are only of value if supplied with the relevant Meter ID from which they were extracted. Where a number of meters exist on a metering system, each with one or more MD registers, the existing P0206 flow will only indicate the register id and not the meter from which it was extracted. This proposal requests that the SVA Data	----	SVA Data Catalogue	15/10/2002	CPC00238	Implemented

CP No.	Title	Description	Impacts		Submitted	CPC No.	Status
			Software	Documentation			
		Catalogue be amended to include the data item Meter ID.					
CP876	Resolution of internal BMRA discrepancies	<p>This CP proposes to resolve internal documentation and IDD discrepancies within the BMRA by updating all incorrect references to forecast National Demand Surplus ("Surplus"), to be consistent with the BSC Annex X-2. Currently the correct values are used in all cases but some documentation uses the incorrect acronym names.</p> <p>(a) the flow from the System Operator to the BMRA uses the incorrect acronyms OCNMFD2 and OCNMFW2 (but the correct values)</p> <p>(b) the BMRA screens use the correct acronyms - SPLW and SPLD (and the correct values)</p> <p>(c) The BMRA Tibco messages use the incorrect acronyms OCNMFD and OCNMFW (but the correct values).</p> <p>This CP proposes the BMRA, the IDD parts 1 and 2 and the BMRA SAA Interface Specification are updated to use the correct acronyms SPLD [Surplus (daily value)] and SPLW [Surplus (weekly value)].</p>	BMRA software	BMRA URS, IDD Parts 1 and 2, NETA Data File Catalogue, NGC BMRA and SAA Interface Specification	18/10/2002	CPC00255	Implemented
CP877	Notification Agent Forward Contract Report Sub flow	<p>Prior to the rejection by the Authority of Modification Proposals P17 'ECVNAs to receive 7 day report' and P66 'ECVNAs and MVRNAs to receive ECVAAs Forward Contract Report' some initial development work had been done which provided the functionality in the Energy Contract Volume Aggregation Agent's (ECVAAs) software and documentation for these Notification Agent</p>	ECVAA software	ECVAA URS,	21/10/2002	N/A	Implemented

CP No.	Title	Description	Impacts		Submitted	CPC No.	Status
			Software	Documentation			
		Forward Contract Reports to be produced. The automatic production of these reports is already 'switched off' at source with notes in the documentation stating that these reports are 'not currently available'. An enduring solution is required to ensure that ECVAA will not be required to produce these reports whilst the issue of cost allocation relating to the production of these reports is unresolved. This issue of cost allocation is the reason why P17 was rejected by the Authority.					
CP878	Notification of Superseded ECVNA/MVRNA Authorisations	BSCP71 3.1.5 & 3.2.5 states that, where an ECVNA or MVRNA Authorisation request is received by the ECVAA that supersedes an Authorisation already contained within the system, the ECVAA shall, in its acceptance of the request to the relevant Parties and Party Agents, confirm that the old Authorisation has been superseded. At present, the ECVAA system does not produce this confirmation and so there is no match for the process in the Service Description or the URS. However, the ECVAA does comply with the higher-level requirements of the BSC in ensuring that the relevant Parties are notified of any Authorisations that have ceased to be effective, regardless of whether they have been superseded or terminated outright.	----	BSCP71	28/10/2002	N/A	Implemented
CP879	Increase size of the Meter Id in the SVA Data Catalogue	Increase the field size for the Meter Id (Serial Number) from 10 characters to 16 characters in the SVA Data Catalogue Volume 2. Make changes to the Associated Meter Id and the	----	SVA Data Transfer Catalogue	30/10/2002	CPC00251	Withdrawn

CP No.	Title	Description	Impacts		Submitted	CPC No.	Status
			Software	Documentation			
		Associated Meter Register Id in the SVA Data Catalogue Volume 2 to refer the reader to the Meter Id (Serial Number) or the Meter Register Id respectively for the description of these items.					
CP880	Transfer of Reading History after Change of Profile Class	On change of Non Half Hourly Data Collector (NHHDC), the old NHHDC is required to send the meter reading and associated AA/EAC history. The minimum historical data requirements are defined in Appendix 4.8 of BSCP Procedure BSCP504. As a minimum, data should be sent "back to and including the latest of" a number of events including change of Profile Class. On change of Profile Class, it is not mandatory to obtain a reading, as an Annualised Advance can be calculated for a meter advance period that spans the change. As some NHHDCs are able to effect a change of Profile Class without the need for a reading, this can result in no readings being transferred on change of NHHDC. This can result in periods without an Annualised Advance, or a less accurate Annualised Advance, if the new NHHDC deems a reading for the Profile Class change.	----	BSCP504	04/11/2002	N/A	Withdrawn
CP881	Provision of SAA-I014 Variant 2 (S0142) to BSC Parties	This CP proposes that a new flow is created that has the same content and structure as the S0142, is under the "ownership" of BSC Parties, is not linked into NGC's version changes and is available to 'Any Party (on request)'.	----	NETA Data File Catalogue, Reporting Catalogue, IDD parts 1 and 2, SAA URS	07/11/2002	CPC00401	Rejected by Relevant Body
CP882	Populating the Energisation	Align the SVA Data Catalogue with the Data	----	SVA Data	08/11/2002	CPC00251	Withdrawn

CP No.	Title	Description	Impacts		Submitted	CPC No.	Status
			Software	Documentation			
	Status in the D0055 where the in	Transfer Catalogue to ensure that the Supplier provides the SMRS with the energisation status for the change of supplier.		Catalogue, MRA DTC			
CP883	Revise staff availability hours for SMRS operational enquiry	Reduce the hours that the SMRS enquiry service is available by one hour. This will affect the Supplier's ability to raise operational queries with the SMRS after 17:00 hours.	----	PSL160, BSCP501	08/11/2002	CPC00251	Withdrawn
CP884	ECVNA Authorisation Terminations Effective on Receipt	Section P of the Code requires that any Authorisation Termination Request submitted to the Energy Contract Volume Aggregation Agent (ECVAA) be effective on receipt by the ECVAA. This is inconsistent with the lower level documentation such as the ECVAA User Requirements Specification (URS) and the relevant BSCP (BSCP 71 'ECVNA and MVRNA Registration, Authorisation and Termination'), which require 1 calendar days notice of the Authorisation Termination. In addition to this, the Code Subsidiary documents require amending to reflect the requirement contained within the Code for a notification agent as well as one of the two relevant counter Parties to be able to terminate an Energy Contract Volume Notification Agent Authorisation (ECVNAA).	----	BSCP71, ECVAA Service Description, NETA Data File Catalogue, ECVAA system, ECVAA URS,	12/11/2002	N/A	Superseded
CP885	ECVNA Authorisation Terminations Effective on Receipt	Section P of the Code requires that any Authorisation Termination Request submitted to the Energy Contract Volume Aggregation Agent (ECVAA) be effective on receipt by the ECVAA. This is inconsistent with the lower level	----	BSCP71, ECVAA Service Description, ECVAA System, ECVAA URS	12/11/2002	N/A	Superseded

CP No.	Title	Description	Impacts		Submitted	CPC No.	Status
			Software	Documentation			
		documentation such as the ECVAA User Requirements Specification (URS) and the relevant BSCP (BSCP 71 'ECVNA and MVRNA Registration, Authorisation and Termination'), which require 1 calendar days notice of the Authorisation Termination.					
CP886	ECVNA and MVRNA Authorisation and Key Change	It is intended to change the procedure for undertaking notification agent Authorisation Requests and Key Change Requests from being a manual process to being an automatic process. This would include the associated feedback.	----	BSCP71, ECVAA Service Description, ECVAA System, ECVAA URS	12/11/2002	N/A	Superseded
CP887	Update to BSCP508 - File Re-send Requests	There are no processes defined to describe how a Participant should request file re-sends from the SVA Agent for either Daily Profile Production Files or Volume Allocation Files. File re-send requests are currently handled on an ad-hoc basis through the PMS and EARS systems at ELEXON and Cap Gemini respectively. It is proposed that the current procedure be formally documented in BSCP 508 to handle the processing of file re-send requests. The proposal deals with both Daily Profile Production File requests and Volume Allocation File requests in the same way.	----	BSCP508	13/11/2002	CPC00296	Implemented
CP888	ECVNA Authorisation Terminations Effective on Receipt	Section P of the Code requires that any Authorisation Termination Request submitted to the Energy Contract Volume Aggregation Agent (ECVAA) be effective on receipt by the ECVAA. This is inconsistent with the lower level documentation such as the ECVAA User Requirements Specification (URS) and the	----	BSCP71, ECVAA Service Description, NETA Data File Catalogue, ECVAA system, ECVAA URS	15/11/2002	CPC00256	Implemented

CP No.	Title	Description	Impacts		Submitted	CPC No.	Status
			Software	Documentation			
		relevant BSCP (BSCP 71 'ECVNA and MVRNA Registration, Authorisation and Termination'), which require 1 calendar days notice of the Authorisation Termination. In addition to this, the Code Subsidiary documents require amending to reflect the requirement contained within the Code for a notification agent as well as one of the two relevant counter Parties to be able to terminate an Energy Contract Volume Notification Agent Authorisation (ECVNAA).					
CP889	'TA2000' and 'NHH Agent Competition' text	<p>BSCP511: Section 1.1.6 refers to the use of the SMRS Entry Process to support the introduction of NHH Agent Competition. This text is no longer relevant and should be removed.</p> <p>Section 3.1.10 again refers to NHH Agent Competition and the setting of the date when a hub can commence Change of Agent activities. This text is no longer relevant and should be removed.</p> <p>Appendix 4.4, Section 4.4.2 'SMRS Functional Tests for Non-Half Hour' refers to 'Agents wishing to undertake competitive change of NHH agent'. This text is no longer relevant and should be removed.</p> <p>As a consequence of the above changes, it is proposed that a generic statement is added to Section 1 'Introduction' to reflect actual market operation.</p> <p>BSCP512: Section 1.1.6 refers to the use of the Supplier</p>	----	BSCP511, BSCP512	19/11/2002	CPC00257	Implemented

CP No.	Title	Description	Impacts		Submitted	CPC No.	Status
			Software	Documentation			
		Entry Process to support the introduction of NHH Agent Competition. This text is no longer relevant and should be removed. Section					
CP890	Data Clarification from previous appointment by NHHDC	Some NHHDCs have been deeming the Change of Supplier (CoS) readings during a coincident COS/CoA using historical data from an earlier appointment (i.e. not the appointment immediately preceding the CoS/CoA) to the Metering System where the old agent has failed to provide the meter history. In this situation the NHHDC will be unaware of any changes to the metering system that have occurred during the old agent's registration and the data being used to calculate the deemed reading will be out of date resulting in questionable readings. This has caused inaccurate consumption to enter Settlements (sometimes contributing to the excessively large EAC/AA issue) where the new Agent holds out of date information. This can also cause an inaccurate final read for the old Supplier, an inaccurate starting read for the new Supplier and an inaccurate read for the new NHHDC to use for future validation.	----	BSCP504	02/12/2002	N/A	Withdrawn
CP891	Upgrade to Oracle 8.1.7.4 for NHHDA software	There is currently an issue with the ELEXON-owned Non Half Hourly Data Aggregator (NHHDA) software, whereby A12 exceptions (missing PRS data) are reported for some metering systems even though the metering systems do have data in the database. After extensive testing, it was established that the problem is resolved when the Oracle version, currently at version 8.1.7.1, is	----	NHHDA Technical Documentation	03/12/2002	N/A	Implemented

CP No.	Title	Description	Impacts		Submitted	CPC No.	Status
			Software	Documentation			
		upgraded to Oracle version 8.1.7.4. As a result, it will be necessary to recompile and test the NHHDA software to support Oracle version 8.1.7.4 to ensure that there is no impact on Settlements.					
CP892	Changes to the flagging of Actual and Estimated Data	Currently, when the Half Hourly Data Collector (HHDC) has flagged one or more Settlement Periods (SPs) in a day as estimated, the Half Hourly Data Aggregator (HHDA) must flag the whole of that day as estimated. (i.e. the data transferred from the HHDA to Supplier Volume Allocation Agent (SVAA) will be summated by the Half Hourly MSID Count per Consumption Component Class.) This Change Proposal (CP) seeks to amend this by requiring the HHDA to flag both actual and estimated data within day. Consequently, the data transferred from the HHDA to (SVAA) will be summated by the Half Hourly MSID Count per Consumption Component Class per Settlement Period. This CP has been raised by ELEXON on behalf of the data estimation group (instigated by the Supplier Volume Allocation Group (SVG).	HHDA systems, SVAA systems	BSCP503, SVA Data Catalogue Volume 1, SVAA User Requirement Specification, SVAA Technical Specification Volume 1. SVAA Operations Guide. SVAA System Management Guide	10/12/2002	CPC00275 & CPC00320	Implemented
CP893	Changes to the PAB Escalation Cycle in BSCP534	Changes to the existing PAB Escalation Cycle in order to address concerns raised by Stakeholders. These changes have been approved by the Performance Assurance Board and are now submitted to the Change Process.	----	PAB Escalation Cycle	10/12/2002	CPC00272	Implemented
CP894	Erroneous Registration and Change of Agent	If there has been an erroneous registration, PSL120 1.3.3.9 sets out the criteria to the use of a 1kW advance if both Suppliers agree to do so.	----	PSL120	10/12/2002	CPC00381	Implemented

CP No.	Title	Description	Impacts		Submitted	CPC No.	Status
			Software	Documentation			
		Clarify within PSL120 1.3.3.9 that a concurrent Change of Supplier (CoS) and Change of Agent (CoA) does not preclude Suppliers from using a 1kW advance					
CP895	Clarifications to BSCP502	A number of changes are required to BSCP502 'Half Hourly Data Collection for SVA Metering Systems Registered in SMRS' to clarify a number of issues relating to proving tests.	----	BSCP502	10/12/2002	N/A	Withdrawn
CP896	Amendment to BSCP75	When carrying out a registration transfer in accordance with BSCP68, Aggregation Rules must be submitted via BSCP75. The CDCA enters the Aggregation Rules into their systems at different times depending on whether they are associated with a Registration Transfer or with a new registration. Therefore, when Aggregation Rules are submitted, there needs to be an indication on the relevant form as to whether they are associated with a Registration Transfer or a new registration.	----	BSCP75	10/12/2002	N/A	Withdrawn
CP897	Clarifications to BMRA URS and SAA URS	Clarifications are required to changes made to the BMRA URS and the SAA URS when implementing P18A and P72.	----	BMRA URS, SAA URS	16/12/2002	N/A	Implemented
CP898	Provision of Instruction Failure Information to Supplier	It appears to be a flaw in the SVA Arrangements that the information in the D0023 is not sent to the Supplier as well as the DA, since this is relevant to the diagnosis and correction of a significant proportion of D0235 problems. A similar issue may also apply in the Non Half Hourly process.	----	BSCP503, PSL150	16/12/2002	CPC00285	Rejected by Relevant body
CP899	Changes to the SVA MAR	The Meter Advance Reconciliation (MAR)	----	SVA MAR,	17/12/2002	CPC00260	Implemented

CP No.	Title	Description	Impacts		Submitted	CPC No.	Status
			Software	Documentation			
	Requirements	requirements for the Supplier Volume Allocation (SVA) market, as described in BSCP502 'Half Hourly Data Collection for SVA Metering Systems Registered in SMRS' are currently unclear. Amendments are therefore required to a number of Code Subsidiary Documents (CSD) to better define the MAR requirements.		BSCP502, PSL110, PSL130			
CP900	Change of address in BSCP601	BSCP601 'Metering Protocol Approval and Compliance Testing' has ELEXON's old address in forms F601/03 and F601/05. Replace this with ELEXON's new address	----	BSCP601	19/12/2002	N/A	Withdrawn
CP901	Unix 5.1 upgrade	The forthcoming Unix 5.1 upgrade will involve the implementation of a new version of the ISRA application and all the DASM and MASM application software. In conjunction with this change we wish to implement some operational improvements in the new version of the Data Marshalling application (Version 2.00), as follows:- * provide warning of hanging FPT processes * remove environment hard coding from Unix shell scripts * provide audit log of changes * Pro*C to display version at run time * Security Admin option added to main menu □ These changes will not have any impact on Market Participants and there are no changes required to the Detailed Functional Specification.	ISRA Application, DASM software, MASM software	----	19/12/2002	N/A	Implemented
CP902	Revision to the Minimum	To more closely align the registration periods for	----	BSCP20	02/01/2003	N/A	Superseded

CP No.	Title	Description	Impacts		Submitted	CPC No.	Status
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	Registration Period (CRA, CMRS)	those customers with sites trading in both Central Volume Allocation (CVA) and Supplier Volume Allocation (SVA) trading arrangements.					
CP903	Incorrect reference in BSCP531	BSCP531 refers to BSCP43 but this BSCP does not exist. This needs to be removed from the BSCP and the BSCP forms.	----	BSCP531	08/01/2003	N/A	Withdrawn
CP904	Change to SVA Data Catalogue flow D0030	SVA Data Catalogue is inconsistent with the Data Transfer Catalogue (DTC) in the detail of data flow D0030 (Non Half Hourly DUoS Report)	----	SVA Data Catalogue	09/01/2003	CPC00285	Implemented
CP905	Derivation and validation of EACs.	Clarity is required in the legal framework over the process for Suppliers calculating EACs for Half Hourly Metering Systems. Additionally, clarity is required over how HHDCs should validate EACs that they receive from Suppliers. This was SIR3098.	----	HHTAG25, HHTAG115	09/01/2003	N/A	Withdrawn
CP906	Revision to the Minimum Registration Period	To more closely align the registration periods for those customers with sites trading in both Central Volume Allocation (CVA) and Supplier Volume Allocation (SVA) trading arrangements.	----	BSCP20	09/01/2003	CPC00337	Withdrawn
CP907	Security concerns surrounding use of Oracle SYS user	The current approach to upgrades of the NHHDA & EAC/AA software requires user organisations to log on as the Oracle SYS user raising implications from an IT security & controls perspective. The approach to upgrades of the Pool software requires the user organization to log on as the Oracle SYS user. Connecting to an Oracle database as SYS allows the user to manipulate the data contained in the data dictionary tables- the comprehensive set of tables and views internal to Oracle. These provide a vital source of	EAC/AA software	----	09/01/2003	CPC00296	Withdrawn

CP No.	Title	Description	Impacts		Submitted	CPC No.	Status
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		information for the RDBMS itself, and are used internally by Oracle to manage all objects contained in the database. In the event of an uncontrolled error being experienced during upgrade, user organizations upgrading as SYS run the risk of corrupting the data dictionary. If this was to occur a full database recovery would be required which could take several hours to complete.					
CP908	NHH New Connections Sequences.	SIR2833. There is an absence of consistency in the processes used for recording New Connections. It is necessary to improve the co-ordination and timeliness of these procedures with respect to the allocation of SSCs, actual meter installation dates and the setting of Supply Start Dates particularly where actual meter installation postdates SSD. The lack of consistency has resulted in Market Participants determining their own processes to deal with the situation when the Non Half Hourly Meter Operator (NHH MO) installs metering equipment after the Supply Start Date (SSD). This has resulted in inconsistent procedures being used across the market.	----	SSC, SSD	09/01/2003	N/A	Withdrawn
CP909	Deemed Reads where Initial Reads invalid or unattainable	SIR2832. Whilst there are defined procedures for deeming reads where valid Final Reads are unobtainable, there is currently no equivalent process for the situation where valid Initial Reads are unobtainable. A number of instances of missing or invalid Initial Reads have been reported and this	----	BSCP504	09/01/2003	CPC00285	Rejected By Relevant Body

CP No.	Title	Description	Impacts		Submitted	CPC No.	Status
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		has been noted as an operational issue. An agreed principle was that "where data is missing or incorrect and processes cannot be operated without this data, estimates can be utilised, preferably using a deemed reading process".					
CP910	Withdrawal of Meter Readings Post-Final Reconciliation	The process for withdrawing meter readings, as defined in BSCP504, does not state what action should be taken when Final Reconciliation has already taken place for the date of the last valid reading. SIR2831.	----	BSCP504, PSL120	10/01/2003	CPC00285 & CPC00410	Rejected by Relevant Body
CP911	Minor correction to ECVAA URS F005 and F006	In describing the long day clock change rules there is an incorrect reference to 03:00 GMT to identify the start of period 7 of the long day and 03:00 local time for the start of period 5 of the normal day.	----	ECVAA URS	13/01/2003	N/A	Implemented
CP912	Changes to Half Hourly Meter Technical Details - D0268.	The proposed changes are intended to provide remedial action to correct errors and omissions within the current version of the D0268 "Half Hourly Meter Technical Details" data flow. These changes will enable Half Hourly Meter Operator Agents to fully populate the D0268 with all the relevant information about Metering Systems, (e.g. multipliers and methods of communication).	----	BSCP502, PSL110, PSL130, SVA Data Catalogue	15/01/2003	CPC00268	Implemented
CP913	Clarification of AA / EAC data to be sent by the NHHDC	Lack of clarity in the current requirements for the provision of consumption data to respective NHHDA on change of aggregator appointment, has led to a majority of NHHDCs sending 'AA/EAC pairs' to both old and new NHHDAs. This result in either or both NHHDAs receiving consumption data that is not applicable to them and, as such,	----	BSCP504, PSL120, SVA Data Catalogue	21/01/2003	CPC00285	Implemented

CP No.	Title	Description	Impacts		Submitted	CPC No.	Status
			Software	Documentation			
		excessive numbers of exceptions are being reported to Suppliers via DTC flow D0095 as part of the NHHDA Check Data Collector Data (CDCD) function. (The exceptions in question are E03/E04 exceptions, indicating the receipt of an AA/EAC respectively which does not overlap with the DA's appointment).					
CP914	BSCP504 and SVA DC inconsistency	SIR R2660 was accidentally removed from the SVA DC although its corresponding data flow is included in BSCP504. This change was lost in the conversion to NETA. This CP is proposing to re-instate the change. Please also see the attachment (SIR2660)	----	SVA Data Catalogue, BSCP504	21/01/2003	N/A	Implemented
CP915	Processing of late and revised SAA I006 files from IA	Presently the SAA system is set up to automatically process any late, or revised, SAA I006 flows sent from Interconnector Administrators (IA) to the SAA. This process is not compliant with the Balancing and Settlement Code. Section U2.5.1 states that 'Relevant BSC Agents and relevant Parties may not adjust settlement data except in accordance with section 2.5'. Section U2.5.3 states that unless the data was provided on behalf of a particular Party (where it can be changed under certain circumstances with the Party's agreement), it can only be changed with the consent of BSCCo after the settlement data is has been provided to Parties	----	SAA	21/01/2003	N/A	Implemented
CP916	Timing of the SAAI006 flow from the IA	There is an inconsistency between the BSC and the requirements in BSCP04. The BSCP requires	----	SAA, BSCP04	21/01/2003	CPC00304	Implemented

CP No.	Title	Description	Impacts		Submitted	CPC No.	Status
			Software	Documentation			
		the Expected Transfer for each Interconnector BM unit to be sent to the SAA 'By 16.00 on the WD following the SD'. It is suggested that this text should be changed to read 'By 24.00 on the WD following the SD'. A new requirement needs to be incorporated into the table for a IA to contact ELEXON if they want to revise BM Unit volumes after the IISR for the relevant Settlement Day.					
CP917	Reporting of upheld Trading Disputes on the BMRS	There is currently no functionality in the BMRA systems to report notices of Upheld Trading Disputes relating to Credit Default on the BMRS. ELEXON need to report such messages on the BMRS in order to be in compliance with the Code. Although there have been no cases of Upheld Trading Disputes relating to Credit Default, it is important to develop such functionality in case it is required in the future.	BMRA Software and associated documentation (System Specification, Design Specification)	BSC Website, BMRS, Reporting Catalogue, IDD Part 2 NETA Data File Catalogue, BMRA User, Requirement Specification, ELEXON Local Working Instructions	22/01/2003	N/A	Rejected by Relevant Body
CP918	Verification of authorised signatures by the FAA	The FAA currently receives no tangible confirmation when changes to category M and N signatories for Trading Parties are registered with the CRA. A process should be established whereby all changes to category M and N signatories should be copied to the FAA either by fax or email. The FAA will maintain these records for validation purposes when handling requests from Parties.	----	IDD	28/01/2003	CPC00369	Implemented
CP919	Generation Line Loss	SIR631	----	LLFs	30/01/2003	N/A	Withdrawn

CP No.	Title	Description	Impacts		Submitted	CPC No.	Status
			Software	Documentation			
	Factors	The ISRA system is not able to handle LLFs for less than 1.0. A temporary fix is to be implemented for IMO which involves changing BSCP528 to prevent LLFs less than 1.0 being used in Stage 2 Settlements.					
CP920	Distribution Line Loss Factors for new LLFC	SIR2401 There is no process in BSCP509 - Changes to Market Domain, to check that distribution Businesses have supplied Distribution Line Loss Factor Classes (LLFC) are added to Market Domain Data (MDD)	----	BSCP509	30/01/2003	N/A	Withdrawn
CP921	NGC Notification Processing of MIL/MEL Messages	Currently the BMRS processes messages received from NGC as soon as they are received in accordance with their Service Level Agreement and the BMRA User Requirement Specification. A problem has been identified with processing files in this manner which from time to time affects the processing of Gate Closure Files and Re-Declarations of MIL and MEL. There are two types of MIL and MEL files that are sent by NGC - the initial values which arrive just after Gate Closure and contain values for all BM Units for the Gate Closure Settlement Period only; and MIL/MEL Re-declarations for individual BM Units, which can contain values for any period from Gate Closure to the current period.	-----	BSCP504	05/02/2003	N/A	Implemented
CP922	Clarification of use of data by NHHDC	CP768 changed BSCP504 to clarify that Change of Supplier readings (D0086 data flow) must be calculated using the historical data provided from the old NHHDC. This Change Proposal proposes	----	BSCP504	06/02/2003	CPC00385	Implemented

CP No.	Title	Description	Impacts		Submitted	CPC No.	Status
			Software	Documentation			
		to amend this to specify that the historical data used must be from the old NHHDC immediately preceding the current appointment.					
CP923	Operational Review of BSCP509 - Change to Market Domain Data	BSCP509 was written prior to NETA Go-Live and was primarily based on its predecessor from the days of the Electricity Pool, AP509. Some slight amendments were made when the document was re-badged for NETA Go-Live, however the document remained largely unchanged. It is now thought to be an appropriate time to bring the document in line with current working practices which have been adapted and refined over the course of the last 18 - 20 months. The Supplier Volume Allocation Agent (SVAA) is also keen to ensure that the processes outlined in BSCP509 are aligned more closely with actual working practices. In addition to this, an audit issue was raised by PwC which questioned the 'Quality of instruction in BSCP509'.	----	BSCP509	11/02/2003	CPC00325	Withdrawn
CP924	Missing requirement on data collectors to notify Suppliers	SIR2690 The receipt of a D0052 data flow (Affirmation of Metering Point Settlement Details) by a NHHDC is the first point in the NHH data collection stream that metering systems are identified from a settlement perspective. The NHHDC is obliged (Service Line SL120 sections 1.3.1.2 & 1.4.1.3) to validate the details associated with each Stage 2 metering system received from a Supplier. The validation specifically refers to the attributes contained within the D0052. In practice many D0052 records fail validation [to be quantified].	----	SL120, BSCP504	13/02/2003	N/A	Withdrawn

CP No.	Title	Description	Impacts		Submitted	CPC No.	Status
			Software	Documentation			
		The most significant from a settlement point of view is where the Supplier requests an invalid combination of Profile Class, Standard Settlement Configuration and GSP Group. The SL does not oblige the NHHDC to notify the Supplier of these inconsistencies. This is an omission from the NHHDC obligations that should be rectified.					
CP925	The Timing and Frequency of Meter Readings from Prepayment M	<p>SIR 2613</p> <p>The implementation of 1998 Programme CR148 has resulted in unclear obligations regarding the timing and frequency of meter readings from prepayment meters into settlements being input into BSCP504.</p> <p>The proposal is to clarify these obligations so that they are consistent with the implementation options set out in SVG36/09.</p> <p>BSCP504 should be amended to reflect the implementation options stated in paper SDG36/09:</p> <p>i That Suppliers are permitted to reduce the frequency of pre-payment meter readings passed to the data collector using a Pool agreed and auditable algorithm; and</p> <p>ii That Suppliers are permitted to use an algorithm that selects the most recent reading at the end of every month to pass to the data collector a nominated period to pass to the data collector. And that that period may be fixed or aligned to a meter reading cycle by may be no longer than three calendar months</p>	----	BSCP504	13/02/2003	N/A	Withdrawn

CP No.	Title	Description	Impacts		Submitted	CPC No.	Status
			Software	Documentation			
CP926	Provision of Current & Voltage Transformer Certificates	SIR2596 If Current Transformer (CT) & Voltage Transformer (VT) test certificates are not made available to Meter Operators by PES Distribution businesses (or others), the Meter Operators are unable to calibrate their meters to allow for CT and VT errors or to demonstrate to the SSA that the complete Metering System is within acceptable accuracy limits specified in the Metering Codes of Practice. For this reason, the PPA, as Pool Policeman, requires Meter Operators to produce CT & VT test certificates for inspection by the TAA in accordance with the relevant Agreed Procedures although on a number of occasions they have not been able to produce them since these have not been forthcoming from PES Distribution Businesses. This has led to non-compliances being recorded against Meter Operators by the Pool Policemen.	----	BSCP504	13/02/2003	N/A	Withdrawn
CP927	Governance of Change of Supplier disputes	SIR2512 BSCP501 "PRS" (via Appendix 4.2 - Erroneous Registrations) provides two avenues for resolving CoS disputes which means that the Supplier can use the MRA disputes process or seek redress through legal proceedings (sic). However BSCP502 and SL130 "HHDC" makes no reference to disputes whereas BSCP504 and SL120 "NHHDC" have specific dispute obligations (2/3.2.6 of AP504 and 1.3.3 of SL120).	----	BSCP502, BSCP504, SL120, SL130	13/02/2003	N/A	Withdrawn
CP928	Remote NHH Data	SIR2446 The existing legal framework for NHH data	----	BSCP504, SL120	13/02/2003	N/A	Withdrawn

CP No.	Title	Description	Impacts		Submitted	CPC No.	Status
			Software	Documentation			
	Collection.	collection allows for remote meter reading but, unlike the legal framework for HH data collection, does not specify the frequency of Meter Advance Reconciliation where data is not collected from the primary register of the Metering System. Additionally, the obligation for a NHH Data Collector to visit site to ensure that Annualised Advances are obtained (to carry out a Meter Advance Reconciliation) applies to all NHH metering systems, including those where remote meter reading is obtained from the primary register.					
CP929	Remove Performance Reports from ISRA software and products	The ISRA software includes functionality to create a number of 'Pool Performance Reports': These reports are not produced or sent by ISRA, having been replaced by the PARMS and PARMS systems. This functionality has not been maintained for TA2000 (e.g. SIR R0295), and therefore cannot be guaranteed. However the ISRA documentation implies that the functionality is available and working.	----	ISRA documentation, HHDA Performance Report, HHDA Operational Performance Report, NHHDA Performance Report, NHHDA Operational Performance Report, Profile Administrator Performance Report, SSA Operational Performance	13/02/2003	N/A	Implemented

CP No.	Title	Description	Impacts		Submitted	CPC No.	Status
			Software	Documentation Report			
CP930	DC TO DA Market Indicator (P0056001)	SIR2111 The requirement for Market Indicator information serial P0056001 is not applicable to the HHDC - HHDA interface. The serial presumes that the interface is an "instruction" flow using the Pool design logic of instruction processing. This is true in the NHHDC - NHHDA interface, but in the HHDC - HHDA interface the data flow (D0036) is NOT an instruction processed flow. It is therefore not possible to provide meaningful data under this serial. The SIR is raised as a consequence of TS2/14/395 discussed at the TS2 meeting on 1 September 1999.	----	BSCP533	14/02/2003	N/A	Withdrawn
CP931	Distinction between Data Retrieval and Data Processing within Data Collector Role	SIR1927 It has been proposed that the Industry should recognise the existence of a last resort service for data retrieval (DR); this service is to be procured by the PESs. Such a service is a specific example of a generalised Data Retriever Service. Where this or any other Data Retriever is operational the outstanding parts of the current Data Collector role is known as a Data Processor. Where a Data Retriever Service is subcontracted to more than one Data Collector it would be of benefit to Participants, and applicants, to eliminate redundant work in the Certification and Entry Process procedures.	----	PES	14/02/2003	N/A	Withdrawn
CP932	Invalid Supplier Hubs	SIR1840 There is no mechanism within the Stage 2 Trading Arrangements to ensure that the Supplier	----	PES PRS	14/02/2003	N/A	Withdrawn

CP No.	Title	Description	Impacts		Submitted	CPC No.	Status
			Software	Documentation			
		Agent appointments for metering systems correspond to a valid Supplier Hub. This issue was raised as part of the MDD Review and as a result MDD Review Recommendation 1.3.4 was raised.					
CP933	NHHDA and EAC/AA systems - Management of System Security	SIR1500 Under current practice there is no control over the management of NHHDA/EAC/AA system security other than by the database administrator. This is not acceptable under IT audit controls.	NHHDA application, EAC/AA application	----	14/02/2003	CPC00403	Approved - November 05 Release (EAC/AA changes only, February 06 Release NHHDA Changes)
CP934	Change to listing of failed instructions in the NHHDA system	SIR1499 In the NHHDA system, filed instructions are currently listed in MPAN order. When new MPANS are received they are not necessarily higher than the ones already dealt with and as a result all failed instructions have to be checked from the beginning to ensure that all instructions are dealt with.	----	NHHDA system	14/02/2003	N/A	Withdrawn
CP935	Operational Review of BSCP42 (Business Continuity)	In light of operational experience, it is now thought an appropriate time to carry out a wholesale review of the business continuity procedures to identify, where appropriate, more efficient and effective ways of working. The review will also look to bring some areas in line with working practice.	----	BSCP42	18/02/2003	CPC00301	Implemented
CP936	Resolution of inconsistencies between MO & DC data	Add a requirement to BSCP504 detailing the action to be taken by the new NHHDC, in the event of an inconsistency between the data provided by the Meter Operator and that by the old NHHDC on change of NHHDC. In the absence of sufficient additional information about whether	----	BSCP504	27/02/2003	CPC00300	Withdrawn

CP No.	Title	Description	Impacts		Submitted	CPC No.	Status
			Software	Documentation			
		the data from the Meter Operator or old NHHDC is correct, the new NHHDC should default the Standard Settlement Configuration (SSC) and associated register details, Measurement Class and Energisation Status, as appropriate, to those notified by the Meter Operator.					
CP937	Operational Change to the Pool Application.	Raised from Emergency Fix CP689. This is a Software maintenance change to increase array size within code and makes no change to business functionality. Following successful implementation of the Unix 5.1 upgrade and before applying a change freeze for the Oracle 9i upgrade, we wish to implement an Operational Change to the Pool Application. This change is to provide a long-term solution to an intermittent problem with array overflow, causing program failure during the creation of report PA002REP (Pool NHH Demand Report). A long-term fix for this issue has been coded and tested in Pool Application Version 2.10. We wish to implement this version at the earliest convenient opportunity, in practice on Thursday, 6th March 2003, following the daily production runs. This change will not have any impact on Market Participants.	Pool Application	----	03/03/2003	N/A	Implemented
CP938	Incorrect footnote reference in BSCP504 3.3.10.2	The last clause of section 3.3.10.2 (Changes to SVA Metering System Standing Data) of BSCP504 relates to change of Profile Class where no reading has been obtained, and states that: "If no meter reading required, confirm the effective date of the Profile Class change". This is to be effected by a D0010 "Meter Readings" flow from the NHH	----	BSCP504	17/03/2003	CPC00300	Withdrawn

CP No.	Title	Description	Impacts		Submitted	CPC No.	Status
			Software	Documentation			
		Data Collector to the Supplier. There is a cross-reference in the "To" column to Footnote 34. This footnote states that "The Supplier may choose to raise a dispute, where in the Supplier's view there is a difference of more than 250kWh from the original CoS reading". The footnote is (correctly) referenced by section 3.2.6.12 - "No later than 12 months after SDD, if the new Supplier wants to dispute the CoS reading prior to the Final Reconciliation Volume Allocation Run 34".					
CP939	Clarification of NHHDC obligation to pass on EAC/AA data	Raised from SIR R2106. BSCP504 3.3.11.5 requires that the NHHDC should send an AA and or EAC to the NHHDA and Supplier via a Metering System EAC/AA (D0019) dataflow. Footnote 73 to BSCP504 3.3.11.5 states that "the NHHDC will send the data (AA and or EAC) only to their respective Supplier / NHHDA". This requirement would benefit from further differentiation between what should be sent to the old and new Suppliers respectively by the NHHDC (or, where concurrent with a change of NHHDC, by the old and new NHHDCs respectively).	----	BSCP504, NHHDC, Data Transfer Catalogue	18/03/2003	CPC00300	Implemented
CP940	Clarifications in BSCP02 and BSCP20	CP821 'Improvements to Central Volume Allocation Proving Test Requirements' which will be implemented in June 2003 introduces a new BSCP (BSCP02 'Proving Test Requirements for Central Volume Allocation Metering Systems') and delivers associated amendments to BSCP20 'Registration of Metering Systems for Central Volume Allocation'. Following review of the two BSCPs, several areas have been identified where	----	BSCP02, BSCP20	18/03/2003	N/A	Implemented

CP No.	Title	Description	Impacts		Submitted	CPC No.	Status
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		clarifications would be useful.					
CP941	Add GSP group information to SA appointment data	Modify the 'Notification of Data Aggregator Appointment and Terms' D0153 data flow and 'Notification of Meter Operator or Data Collector Appointment and Terms' D0155 data flow to include the GSP Group ID of the Metering System concerned. Add new 'Rejection of Agent Appointment Code' valid value to allow Supplier Agents to clearly inform Suppliers, in the 'Rejection of Agent Appointment' D0261 data flow, that their appointment was rejected due to the Agent detecting an invalid Supplier hub (i.e. Supplier Agent/Supplier/GSP Group/Distributor combination). This would be used when the Supplier Agent has yet to successfully complete the necessary BSC Entry Processes for that particular Supplier hub, or does not support the Metering System's Supplier hub.	----	SVA Data Catalogue	18/03/2003	CPC00300 & CPC00320	Implemented
CP942	Minor Corrections to BSCP507 and BSCP508	Following the implementation of the SVA Documentation Batch Release in February 2003, errors in BSCP507 and BSCP508 have been identified by the SVA Agent in their commercial review and require correction at the next available opportunity.	----	BSCP507, BSCP508	19/03/2003	N/A	Being Implemented as part of BETTA Go-Live on 1st April
CP943	Amendment to BSCP20	Currently there is no conclusive way of mapping the location on the circuit board of the metering by using the channel numbers in BSCP20/4.3b and BSCP20/4.3c. It is important to identify which circuit each outstation-channel is metering to be able to interpret CDCA reported metered data.	----	BSCP20	20/03/2003	CPC00329	Rejected by Relevant Body

CP No.	Title	Description	Impacts		Submitted	CPC No.	Status
			Software	Documentation			
CP944	Interconnector Administrator Data Flows	The Interconnector Administrator (IA) is required under the BSC to submit a file of Deemed Metered Volumes within 2 working days of the Settlement Day for the Interconnector concerned. This requires the IA to have the necessary Interconnector BM Unit Registration details. Currently there is no provision within the IDD and therefore the IA currently relies upon the party registering the BM Units to provide the necessary information.	----	BSCP15	20/03/2003	CPC00333	Implemented
CP945	Addition of "Final Initial Settlement Run" into BSCP01	All settlement tasks that are identified in Market Domain Data, except Final Initial Settlement Run, are detailed as part of section 4.2 in BSCP 01. This details number of working days when these tasks are repeated for each settlement day. This change is proposing to add details for SF in order to provide a complete picture.	----	BSCP01	26/03/2003	N/A	Implemented
CP946	Inconsistency in the reporting of Metering Technical Detail	There is an inconsistency between the CDCA URS and BSCP20 with respect to the reporting of Meter Technical Details (MTDs). The CDCA_I051 flow (Report Meter Technical Details) is a report sent to Meter Operator Agents, Registrants, Distribution System Operators (if relevant) and the Transmission Company as confirmation of the process of loading the MTDs as supplied by the MOA into the Central Data Collection System (CDCS). However, BSCP20 only states that the Transmission Company should be notified.	----	CDCA URS, BSCP20	26/03/2003	CPC00311	Implemented
CP947	Removal of References to Sending D0281 to NGC	References to the sending of D0281 from SVAA to NGC in BSCP508 and the SVA Data Catalogue	SVAA software	SVAA, SVA Data Catalogue, SVA	31/03/2003	CPC00385	Implemented

CP No.	Title	Description	Impacts		Submitted	CPC No.	Status
			Software	Documentation			
		should be removed, since NGC have requested that these reports are no longer delivered. This issue was highlighted as part of the SVA Agent's review of BSCP508 v7.1 for Modification P91 'Extension to Data Provided to the Transmission Company in the TUoS Report'. However, as the proposed change does not form part of P91 it is necessary for a CP to be raised to address the issue and thereby enable SVAA to sign on to the P91 changes to BSCP508. SVAA will continue to send the D0281 to Suppliers.		systems documentation, SVA URS, BSCP508			
CP948	Upgrade to Oracle 8.1.7.4 for EAC/AA software	CP891 proposed a change to the ELEXON-owned Non Half Hourly Data Aggregator (NHHDA) software, whereby it would be upgraded from Oracle version 8.1.7.1 to Oracle version 8.1.7.4. As most NHHDA's also perform the Non Half Hourly Data Collector (NHHDC) role, and hence run the Estimated Annual Advance/Annualised Advance (EAC/AA) software, it is necessary to upgrade the EAC/AA software to also run on Oracle version 8.1.7.4. This is in line with previous upgrades, to retain consistency between the Oracle versions that the two software systems utilise.	EACAA software	----	01/04/2003	N/A	Implemented
CP949	PAF Review - Updates to BSCP535 (Tech Assurance)	Updates necessary to BSCP535 to implement the changes recommended by the Review of Technical Assurance for Suppliers and Supplier Agents as part of Phase 2 of the Review of the PAF. BSCP535 will be re-written to reflect a new approach to Technical Assurance (TA) that will focus on visits directed by a Scope document,	----	BSCP535	01/04/2003	CPC00312	Implemented

CP No.	Title	Description	Impacts		Submitted	CPC No.	Status
			Software	Documentation			
		targeted visits and post Certification visits.					
CP950	Removal of Redundant Flows From MDD	The Market Domain Data Application (MDDA) currently produces a number of MDD flows from each publish which are now considered redundant. There are three versions of the D0278 flow one includes data for England and Wales only, one for Scotland only, and one for all three. In addition to this there are three respective versions of the D0227 flow. The D0278 was introduced with teleswitch and has made the D0227 flow redundant. The D0227, although still created, is not distributed to any Market Participants or used by SVAA. A fourth version of the D0227 flow, known as the SSC extract file, is still required and is distributed to Market Participants. This CP seeks to delete the redundant versions of the D0227 flow from the MDD application in order to improve the efficiency of the MDD publications and remove files that are no longer required from the MDD system.	MDDA application	----	09/04/2003	CPC00319	Implemented
CP951	Changes and Clarification to HHDA defaulting rules	Modify a number of Code Subsidiary documents (BSCP503, BSCP508, PSL150 and the SVA Data Catalogue) to: Apply a default consumption value of zero for Half Hourly export meters. Ensure that losses are added to the default. Clarify the derivation of the default value from the EAC of Last Resort	----	BSCP503, BSCP508, PSL150, SVA Data Catalogue	17/04/2003	CPC00321	Implemented
CP952	Clarification of Pre-Payment Meter reading Obligations	BSCP504 3.4.1 footnote 76 states that the Supplier (or pre payment system) should send pre payment reads to the NHHDC no less than every	----	BSCP504	23/04/2003	N/A	Withdrawn

CP No.	Title	Description	Impacts		Submitted	CPC No.	Status
			Software	Documentation			
		3 months. Pre payment readings are usually received much more frequently than this, possibly more than once a day. NHHDC Change of Supplier activities are contained in BSCP504 3.2.6. 3.2.6.10 states that if a valid meter read is obtained within the SSD-5 and SSD+5 window the New NHHDC should create a D0010 (meter read) and D0086 (Change of Supplier Read). If no valid read is obtained by SSD+8, a CoS read should be deemed using the METD and any historical data from the old NHHDC if there has also been a CoDC. D0086 reads that are deemed are usually less accurate than those created using a read obtained within the + or - 5 days.					
CP953	Control over affirmation of metering system details (D0052)	D0052 is critical flow for ensuring correct settlements, "new connections" & changes to standing data, e.g. "annual recalculation of PC" as required under (BSCP 516). Currently there is no reject flow sent to the originator if the NHHDC agent cannot load the data. The manual return process i.e. e-mails or fax is problematic for both parties to segment & return to its original source.	----	BSCP516	24/04/2003	N/A	Withdrawn
CP954	Inconsistency Over Presentation of NGC weekly forecasts	NGC weekly (2-52 week) forecasts are received from NGC with the data identified by week number. It has recently emerged that whereas NGC use a convention in which the week starts on a Monday, the BMRA uses Sunday as the start of the week. As a result, the week starting dates being sent out in the TIBCO messages are incorrect (one day earlier than they should be).	----	IDD, BMRA, NGC	29/04/2003	N/A	Withdrawn

CP No.	Title	Description	Impacts		Submitted	CPC No.	Status
			Software	Documentation			
CP955	Further definition of Timescales in BSCP514	Currently, timescales for the majority of Supplier related processes to occur are unspecific in Supplier Volume Allocation (SVA) related Balancing and Settlement Code Procedures (BSCPs) since in the past the industry did not believe that this was necessary. During the production of BSCP514, in consultation with industry members, the industry members agreed that the timescales contained within BSCP514 should be better defined. However, this could not be completed under the scope of CP854 'Provision of a New Balancing and Settlement Code Procedure (BSCP) covering Meter Operator Agent Processes for Supplier Volume Allocation (SVA) Metering Systems' since there was no mention in CP854 of specifying timescales in any more detail in BSCP514 than in other SVA related BSCPs.	----	BSCP514	02/05/2003	CPC00399 & CPC00419	Implemented
CP957	Information Relating to the Changing Energisation Status	Currently, when the LDSO energises a Metering System as part of normal business, he sends the D0139 to the MOA and the Supplier. The MOA then sends the D0139 onto the HHDC. The Association of Meter Operators, during the development of BSCP514 'SVA Meter Operations for Metering Systems Registered in SMRS' suggested that the MOA should always be responsible for informing both the HHDC and the Supplier of any changes to the Metering System. The MOA is responsible for Metering Data and should be the focal point for the interface with the Supplier and HHDC. Therefore the process should be amended so that the LDSO sends the D0139	----	BSCP514	07/05/2003	CPC00314	Withdrawn

CP No.	Title	Description	Impacts		Submitted	CPC No.	Status
			Software	Documentation			
		to the MOA and then the MOA sends the D0139 onto the Supplier and the HHDC. This is consistent with the process for when the LDSO de-energises a Metering System as part of Urgent Metering Services and is supported by the DTC.					
CP958	Enhancements to BSCP28	To increase the requisite amount of information submitted by Public Service Distribution Operations (PDSO) when submitting BSCP28 Form F28/01 'Approval of Central Volume Allocated (CVA) Line Loss Factors (LLFs)'. to the MOA and then the MOA sends the D0139 onto the Supplier and the HHDC. This is consistent with the process for when the LDSO de-energises a Metering System as part of Urgent Metering Services and is supported by the DTC.	----	BSCP28	14/05/2003	CPC00359	Implemented
CP959	UKPX MIDP 2 Hour Blocks	Add 2 hour blocks to the Market Indicator Definition Statement (MIDS)	----	MIDS	21/05/2003	N/A	Implemented
CP960	NHHDC Validation on Reading Dates	Currently, BSCP504 (Appendix 4.2) states that NHHDCs should perform validation to check that the date of the current reading is after the date of the last valid reading. If this check is rigorously undertaken, then it will result in readings being rejected in legitimate circumstances. An example of such a circumstance is when a CoS reading is agreed retrospectively it is a legitimate scenario that valid readings may have been processed after the CoS date	----	BSCP504	22/05/2003	N/A	Withdrawn
CP961	New validation rules for the MDD application	During the Market Domain Data (MDD) software witness testing for Modification P62 'Changes to Facilitate Competitive Supply on the Networks of New Licensed Distributors', it was found that certain data combinations could be entered (and subsequently accepted by the database) which should not be allowed. Examples are: Line Loss Factor Class (LLFC) records can be created for a	MDD application	----	28/05/2003	N/A	Implemented

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		Market Participant after the Market Participant Effective To Settlement Date; It is possible to enter a Market Participant Role 'R' (Distributor) without a distribution id; and It is possible to enter a distribution id for Market Roles other than 'R' (other than Distributor). These were not 'P62-specific' problems, i.e. validation rules to stop these data combinations should already exist in the MDD software.					
CP962	Amend Registration Reports to include BM Unit Info	This CP refers to amendments to the Registration Report (CRA - I014) and to the Operations Registration Report (CRA - I020).	----	BMCAEC, BMCAIC, TLF CALF	03/06/2003	CPC00323	Implemented
CP963	Provision of Facility in ECVAA for Defaulting BSC Party	Currently there is a manual process for removal of all ECVNs and MVRNs for a defaulting Party. This is unsatisfactory both in terms of provision of an adequate audit trail and the possibility of manual error. It is proposed to replace this with a "front-end" solution, which would provide the operator with on-screen prompts to confirm notifications being terminated. The system would update immediately, ensuring a proper audit trail.	----	ECVAA URS, Service Description	04/06/2003	CPC00349	Rejected by Relevant Body
CP964	Inclusion of BSCP06 form for CDCA-I038 flows	There is currently no proforma for CDCA-I038 and historically IMServ have designed and used a form to record the fault data as part of their normal operating procedures. This CP proposes to incorporate this form into BSCP06 in order to formalise the Metering Equipment Report.	----	BSCP06	04/06/2003	CPC00351	Implemented
CP965	Superfluous reporting of D0095 exceptions	An E01 exception is reported whenever an appointed NHHDA does not receive an EAC or AA from an appointed NHHDC. Where an E01 is	NHHDA Software,	Logical Design, Development Products,	05/06/2003	CPC00352 & CPC00496	Implemented

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		produced for a new Supplier following a Change of Supplier process it also results in additional exceptions where the NHHDC and NHHDA agents are the same for both the old and new Suppliers. Because the NHHDC does not process end dates for Registration Details, Profile Class/Standard Settlement Configuration, Measurement Class, GSP Group, and Energisation Status, the NHHDA as well as producing an E01 will also generate an exception against the aforementioned data where it mismatches with SMRS. The most frequent and misleading of these is the E08 (Supplier incorrect), but could also include E09, E10, E11, E12 & E13.		Training Products, Operational Documentation Products			
CP966	D0235 Exception reporting - BSCP503, section 4.3	BSCP503 section 4.3 states that when consumption data is received but not expected: Check for SVA Metering Systems which have consumption values stored against them but for which the HHDA is not appointed to aggregate on this Settlement Day. Record such data anomalies for reporting purposes and ignore these consumption values from this point on for this aggregation process. Report full details of any such anomalies to the HHDC supplying the data. However, it is the responsibility of Suppliers to comply with the BSC and thereby to manage and co-ordinate their agents to achieve compliance. It is also the responsibility of the Suppliers to investigate and record anomalies and any action taken to prevent it occurring in the future. The problem therefore surrounds the Supplier not	----	BSCP503	06/06/2003	N/A	Withdrawn

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			Software	Documentation			
		being informed of the exception, as the anomalies are only reported to the HHDC supplying the data.					
CP967	Addition of an 'Event Indicator' to the D0149 and D0150	Include a reason code on the D0149 'Notification of Mapping Details' and D0150 'Non Half Hourly Meter Technical Details' data flows to notify the recipient of these data flows why the data flow has been sent. This change corresponds with MRA DTC CP3211.	----	BSCP514, BSC SVA Data Catalogue, MRA DTC	10/06/2003	CPC00320	Rejected by Relevant Body
CP968	Addition of an 'Event Indicator' to the D0155	Include a reason code on the D0155 'Notification of Meter Operator or Data Collector Appointment and Terms' data flow to notify the recipient of this data flow why the data flow has been sent. This change corresponds with MRA DTC CP3212.	----	BSC SVA Data Catalogue	10/06/2003	CPC00320	Rejected by Relevant Body
CP969	Changes to the SVA DC regarding relevant fields	The Data Transfer Catalogue (DTC) contains, in Annex A (A21) the phrase 'Participants are advised to populate ALL data items and groups where the data is available and the business reason for sending the flow indicates that the data is relevant to the recipient if it is provided'. There is no corresponding statement in the SVA Data Catalogue.	----	SVA Data Catalogue	11/06/2003	CPC00332	Implemented
CP970	Amendment to BSCP31 to remove reference to the P&SA	BSCP 31 'Registration of Trading Units', V4.0 (13 August 2002), section 4.1 'Trading Unit Registration Information' states that evidence provided can include: "Evidence that the BM Unit configuration was granted trading site status under the Pooling and Settlement Agreement." This requirement for evidence is now redundant and can be removed.	----	BSCP31	18/06/2003	N/A	Implemented

CP No.	Title	Description	Impacts		Submitted	CPC No.	Status
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CP971	Removal of BSCP07	BSCP07 is a procedure, which was largely copied over from AP 07, which was used to instruct and communicate a number of manual data changes under the Pooling and Settlement Agreement (P&SA) arrangements. Changes to Meter Technical Details can already be instructed through BSCP20.	----	BSCP07	18/06/2003	CPC00338	Implemented
CP972	Review of BSCP71	Through operational experience it has become clear that the timescales referred to in BSCP71 are inaccurate. The timescales currently indicated in the BSCP need to be reviewed in light of operational practices. Further adjustments are required to some of the forms and interface timetables.	----	BSCP71	23/06/2003	N/A	Superseded
CP973	Extension of Parameters of Party Name field	Section A of the Code refers to Party Registration data as including its full name and contact details. Central Systems currently only allows for a maximum of 30 characters to be entered in the Party Name field. As a result some Party names have been truncated. Concerns have been raised that the Party Name entered should correspond with the name provided on the BSCP65 registration forms and on the ELEXON website.	----	BSCP65	23/06/2003	N/A	Rejected by Relevant Body
CP974	Full review of BSCP65	A full review of BSCP65 needs to be carried out to ensure that the processes are clarified and are brought in line with Section A of the Code. Inconsistencies have been identified as part of the BSC review (in particular with regard to Withdrawal from the BSC).	----	BSCP65	23/06/2003	CPC00386	Implemented
CP975	Removal of 'Permit	Following the implementation of CP703 'Credit	CRA Software	CRA URS, IDD Part 2, ELEXON	02/07/2003	N/A	Implemented

CP No.	Title	Description	Impacts		Submitted	CPC No.	Status
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	Notification Rejection Flag' references	Default Process' on 24 June 2003, the 'Permit Notification Rejection Flag' has been renamed to 'Credit Default Authorisation Flag' in the Energy Contract Volume Aggregation Agent (ECVAA) Systems. The corresponding changes were not made to the Central Registration Agent (CRA) Systems and so the documentation still refers to the 'Permit Notification Rejection Flag'.		LWIs, CRA/ECVAA LWIs, OSM Central Service Agent Contract, CRA System Specification, CRA Design Specification			
CP976	BMRS System Updates	The BMRS publishes the National and Zonal Indicated Demand (INDDM), the National and Zonal Indicated Generation (INDGEN), the National Indicated Margin (MELNGC) and the National and Zonal Indicated Imbalance (IMBALNGC) 5 times a day. British Gas Trading (BGT) would like the frequency of reporting these parameters to be increased.	----	BMRA URS, BMRA Interface Specification, SAA Interface Specification	02/07/2003	CPC00339	Implemented
CP977	Upgrade of NHHDA and EAC/AA software to Oracle9i	The Oracle version (8.1.7.4.) that is compatible with the current versions of the NHHDA and EAC/AA software applications (7.5.0 and 7.4.0 respectively) will be de-supported at the end of 2003.	NHHDA software, EACAA software	----	02/07/2003	CPC00352	Implemented
CP978	Security access meter passwords	Electronic meters for use in the SVA market complying with CoP 5 and 3 have four levels of security providing differing levels of access to the meter. When initially supplied by the manufacturer, meters have common passwords for each level or manufacturers default passwords. Most meters have been installed with some password levels left with common passwords installed. This is due in part, to pre-	----	BSCP502, BSCP514	04/07/2003	CPC00343 & CPC00382 & CPC00413	Rejected by Relevant Body

CP No.	Title	Description	Impacts		Submitted	CPC No.	Status
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		NETA arrangements when the HHDC had these common passwords embedded in the data collection software (MV90) which allowed the HHDC to access meters at level 2 without the need for knowledge of each password. Since the introduction of the DTN, HHDCs require the level 2 password to be transmitted via the D0268 flow. This is consistent with the requirements of HHDCs that choose not to use MV90.					
CP979	Addition of the Pilot Metercom	The Pilot Systems Metercom, an independent Data Collection Systems underwent Protocol Approval Testing with the npower Data Collector System on 13 May 2003, in accordance with BSCP601 'Metering Protocol Approval and Compliance Testing'. The report of this testing is to be presented to the Supplier Volume Allocation Group (SVG) for approval shortly. BSCP601 states that within 10 Working Days of the approval of the Protocol by SVG, Appendix 3.3 of BSCP601 'Protocol Approval List' should be updated include the new approved protocol. The progression of this Change Proposal (CP) is subject to the approval of the Pilot Metercom by SVG.	----	BSCP601	07/07/2003	N/A	Implemented
CP980	Use of Sub-kWh Values in Meter Register Readings	The SVA Data Catalogue, the DATA Transfer Catalogue and the EAC/AA calculator all allow Meter Register readings and Meter Advance values to be measured in units of 100Wh. This is inconsistent with the obligations defined in BSCP504 section 4.7 (Manual Adjustment of Meter Readings)	EACAA calculator	BSCP504, SVA Data Catalogue, Data Transfer Catalogue	07/07/2003	N/A	Withdrawn

CP No.	Title	Description	Impacts		Submitted	CPC No.	Status
			Software	Documentation			
CP981	Consistency change with MRA relating to timescales	Apply consistency changes to BSCP501 'Supplier Meter Registration Agents', to reflect the requirements contained within the Master Registration Agreement (MRA), relating to the timescale by when a Supplier can register its application for a Metering System in Supplier Meter Registration Service (SMRS). This change will affect the change of supplier processes and the new connection processes within BSCP501.	----	BSCP501	11/07/2003	CPC00355	Implemented
CP982	Inconsistency within BSCP502	BSCP502, steps 3.2.4.8 and 3.2.7.8 state 'Request up to 14 months history data, where available, including the final Meter register reading by the old HHDC and the last physical Meter register reading taken on site, for estimation purposes' within the Interface and Timetable section. The corresponding text boxes within the workflow diagram section (processes 2.2.4 and 2.2.7) state 'Request up to 3 months history data'. Steps 3.2.4.8 and 3.2.7.8 were amended as part of the SVA May Documentation Batch Release under CP873 'Changes to the Half Hourly Data Estimation Requirements within Code Subsidiary Documents'. The workflow diagram text boxes were not updated at the same time.	----	BSCP502	11/07/2003	CPC00343	Implemented
CP983	Inclusion of new approved meter types BSCP601	Recently two new meter types were approved for use in PRS - CM32 and the POREG. However because these have not yet been listed in BSCP601 Meter Operators are unable to advise Data Collectors that they have in fact installed these meter types.	----	BSCP601	14/07/2003	N/A	Implemented

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			Software	Documentation			
CP984	Addition of Processes in BSCP515	Section L 2.5.3 (a) of the BSC requires the provision of measurement transformer test certificates detailing measurement errors to be maintained and produced in the event of a Technical Assurance Audit. The requirement for the provision of these certificates from LDSOs has often proved difficult to fulfil. Test data has therefore been collected to produce generic certificates; however these are specific to the LDSO area and equipment type. The data and therefore generic certificates produced have been approved by either the Pool TS2 or the SVG. Generic CT and VT test certificates provide the TAA with confidence in the equipment used for Settlement purposes where a generic certificate exists for the equipment in question.	----	BSCP515	15/07/2003	CPC00343	Implemented
CP985	Obligation on LDSO	BSCP515 'Licensed Distribution' has been created under the implementation of Modification Proposal P62 'Changes to Facilitate Competitive Supply on the Network of New Licensed Distributors'. Add a process to BSCP515 to oblige the LDSO to maintain a register of Exemptable Generating Plants.	----	MRA, LDSOs	18/07/2003	N/A	Withdrawn
CP986	Amendments to BSCP38	There is currently some lack of clarity in BSCP38. This has resulted in inconsistencies in the process and instances where parties have submitted incorrect forms due to misleading instructions in the BSCP.	----	BSCP38	21/07/2003	CPC00376	Implemented
CP987	ECVAA URS - Amend Timescales	Through operational experience, it has become apparent that the timescales referred to in ECVAA	----	ECVAA URS	22/07/2003	N/A	Withdrawn

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		URS are impractical in relation to historic dates. The timescales defined in the URS needs to be reviewed in light of operational practice. These timescales do not allow for a one day notification period for terminations in the case of historic dates. Currently, the URS requires that these forms to be rejected.					
CP988	Performing Data Estimations Post SF Run	Neither the Code nor BSCP03 address the issue of a cut off date for submitting data estimations. BSCP03 implies that data estimation can only be carried out up to SF (BSCP03/3.1). A new section, 3.2 should be written in, titled Data Estimations Post SF Run, with similar wording as 3.1. A cut-off date of 30 days prior to RF should be included and direction for the registrant to raise a Trading Query through BSCP11 after this date.	----	BSCP03	22/07/2003	CPC00360	Implemented
CP989	Revision to BSCP14 to bring it in line with the BSC.	Section Q was modified in line with the implementation of P73. This stipulated that a Bid/Offer Acceptance (BOA) number should be included in addition to the other required data when submitting a Manifest Error Claim. Referring to Section Q the specification of BOA detail when the BOA number is not available can not be done on the standard Transmission Company Manifest Error Claim Form (BSCP14 Form F14/02).	----	BSCP14	23/07/2003	CPC00361	Implemented
CP990	Rectification of EAC/AA calculator issues	When a PERQ/PDRQ file is sent but a line of data is missing the entire file fails rather than that one MPAN affected. In the case of severe fatal errors the whole PERQ/PDRQ file will be rejected . However on finding a MPAN, within a PERQ/PDRQ	EACAA calculator	----	23/07/2003	CPC00348	Implemented

CP No.	Title	Description	Impacts		Submitted	CPC No.	Status
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		file, where the data is incorrect an error will be raised in the control file and the next MPAN in the file will be processed					
CP991	MDD Error - MTC LLFC SSC Combinations Screen	The drop-down list within the Maintain Valid MTC LLFC SSC Combinations screen produces a display of valid LLFC/SSC Combinations for selection and standard operational procedures involve the system operator selecting a valid combination using this drop down list. Under test conditions it has been demonstrated that it is possible to input an invalid LLFC/SSC combination by circumventing the standard operational procedures. It is possible to enter an MS Specific LLFC of 'A' where the SSC Type is 'E' and an MS Specific LLFC of 'C' where the SSC Type is 'I', both of which are invalid combinations.	MDD application	----	24/07/2003	N/A	Implemented
CP992	Site Technical Details by the Distribution Business to MOA	Upon the receipt by LDSO of the D0170 from the MOA the LDSO is required to provide the MOA with site technical Details via the D0215. This applies equally to both Half Hourly (HH) and Non-Half Hourly (NHH) markets. This requirement is detailed for the Distribution Business in BSCP515 in relation to new connections but is not detailed in relation to a Change of Measurement Class, for which Site Technical Details are also required.	----	LDSOs, BSCP515, SVA Data Catalogue	24/07/2003	CPC00348	Implemented
CP993	Removal of business and working day definitions	A number of Balancing and Settlement Code Procedures (BSCPs) contain definitions of Business Day and Working Day. The Code also defines the terms Business Day and Working Day. The definitions of Business Day and Working Day	----	BSCP501, BSCP534, BSCP601, SVA Programme	25/07/2003	CPC00355	Being Implemented as part of BETTA Go-Live on 1st April

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		within BSCPs differ between BSCPs and the Code, although the intended meaning in all documents is the same. The BSCPs state that where there is an inconsistency between the provisions of the BSCP and the Code, the provisions of the Code shall prevail. To prevent further inconsistencies occurring within the BSCPs should the definition of Business Day or Working Day be amended in the Code, the definitions of Business Day and Working Day should be removed from the BSCPs.					
CP994	Improvements to the BMRS Help Screens	A number of issues have been raised concerning the current BMRS Help Screens. The usefulness of these help screens is impaired by the fact that they are very difficult to use and the content is not necessarily always up to date. The issues can be split into two distinct categories: ease of use and content.			29/07/2003	N/A	Rejected by Relevant Body
CP995	Replacement for Workaround W018	This CP describes the formalisation of the current Workaround Process. Currently the process allows manual corrections to be done to the SAA or BMRA databases after they have been agreed by NGT with the Trading Party. ELEXON and NETA Central Services are then advised of the proposed corrections. The changes are then reviewed and authorised by ELEXON, and inputted by NETA Central Services into the relevant database.			31/07/2003	CPC00366	Implemented
CP996	Amendment to BSCP06	The proposal will amend BSCP06 by removing the obligation on the CDCA to carry out the sealing of CVA Metering Equipment. The changes will allow the MOA to initially seal, remove and	----	BSCP06	01/08/2003	CPC00425	Withdrawn

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		replace seals and also remove the need for the CDCA to attend site where the MOA is required to conduct work on CVA Metering Systems.					
CP997	Inconsistencies between the CRA, URS and BSCPs	There are several processes in different BSCPs that are not mentioned or do not match the CRA URS. Thus changes are suggested to the CRA URS to resolve this and eliminate inconsistencies and hence reduce confusion amongst participants.	----	CRA URS,	04/08/2003	CPC00407	Rejected by Relevant Body
CP998	Merge BSCP026 and BSCP526 to create new TA BSCP	BSCP026 and BSCP526 will be merged into one BSCP and the changes described above will be incorporated into the new BSCP. A 'red-lined' copy of a new BSCP will follow highlighting the changes necessary.	----	BSCP26, BSCP526	05/08/2003	CPC00355	Implemented
CP999	Upgrade of SVA s/w to operate under UNIX 5.1B	The current version of SVA, v7.0.0, operates under UNIX 5.1 which is a prior version to the latest supported version, UNIX 5.1B. The proposed upgrade of the operational server requires that UNIX 5.1B is used and consequently the current version of SVA will not operate on the proposed hardware platform.	SVA software	----	21/08/2003	N/A	Implemented
CP1000	Removal of BSCP20/4.5 and amendment of BSCP02/4.4.	BSCP02 (Proving Test Requirements for Central Volume Allocation Metering Systems) and BSCP20 (Registration of Metering Systems for Central Volume Allocation) both contain a form titled 'Confirmation of Installation of Metering Equipment (Including Extension or Modification to Metering Systems)'. BSCP20/4.5 and BSCP02/4.4 serve the same purpose therefore this is removal of duplication.	----	BSCP20/4.5, BSCP02/4.4	26/08/2003	N/A	Withdrawn

