

Open Change Proposals

CP No.	Title	Description	Software Impacts	Documents	Impacts	Submitted	CPC No.	Status
CP1351	Improving Half Hourly Metering Equipment commissioning and storage of associated commissioning data	Raised by CE Electric UK to: - Improve Half Hourly Metering System commissioning and proving, including provision and storage of records; and - Introduce discretionary monitoring and reporting by BSCCo of commissioning and provision of records.	—	BSCP502 BSCP514 CoP4		05/08/2011	CPC00700	The ISG & SVG agreed that a revised version of CP1351 be developed and issued for further industry impact assessment.
CP1360	Inclusion of Audit Records for Gross Volume Correction and Dummy Meter Exchanges	CP1360 was raised by ENW Ltd and seeks to amend BSCP504 'Non Half Hourly Data Collection for SVA Metering Systems in SMRS' to make the audit obligations on Suppliers and their agents, in relation to the use of techniques such as Gross Volume Correction (GVC) and Dummy meter exchange (DMX), more specific. CP1360 seeks to enable consistent reporting by NHHDCs and to allow the volume and applicable period of the adjustment to be readily identified. This will facilitate any investigations and analysis associated with use of these techniques.	—	BSCP504		25/11/2011	CPC00706	Raised and issued for industry impact assessment on 25 November, with responses due back on 22 December 2011.
CP1361	Removal of Extreme EACs	CP1361 was raised by ENW Ltd and seeks to place an obligation on Non Half Hourly Data Collectors (NHHDCs) to replace extreme EACs following a Gross Volume Correction (GVC), if the forward Estimated Annual Consumption (EAC) is demonstrably inconsistent with normal generation or demand for that Metering System and is likely to lead to failure to validate subsequent readings. This is currently an optional requirement. Making this step mandatory will ensure that extreme EACs are removed from Settlement data thereby reducing volatility between Settlement runs and the consequential uncertainty that results for Licensed Distribution System Operators (determining regulated allowable revenue) and Suppliers (Distribution Use of System costs incurred).	—	BSCP504		25/11/2011	CPC00706	Raised and issued for industry impact assessment on 25 November, with responses due back on 22 December 2011.
CP1362	Removal of Residual Negative EACs	CP1362 was raised by ENW Ltd and seeks to remove all residual negative Estimated Annual Consumption (EACs) from Non Half Hourly Data Aggregators databases via a centralised script. CP1311 addressed this matter in part by preventing the creation of any new negative EACs. The issue is that there are still a significant number of negative EACs being used in Settlements which were created before CP1311 was implemented. Removal of all residual negative EACs will increase the accuracy of the EACs used in Settlement and reduce uncertainty around Licensed Distribution System Operators regulated allowable revenue and Suppliers' Distribution Use of System charges.	—	BSCP505		25/11/2011	CPC00706	Raised and issued for industry impact assessment on 25 November, with responses due back on 22 December 2011.
CP1363	Addressing Settlement Data Adjustments in a Balanced Manner	CP1363 was raised by ENW Ltd and seeks to place an obligation on Suppliers that any compensatory adjustments undertaken to address overstatements and understatements of energy are made in an overall balanced manner. Addressing or prioritising all issues causing overstatements in energy or all issues causing understatements in energy would result in an overall detrimental impact on the accuracy of Settlements as it would create a skew in the Settlement data. The CP is intended to facilitate a reduction in the level of distortion that occurs when these adjustments are made and prevent any unreasonable skew in the volume settled.	NHHDA	BSCP504		25/11/2011	CPC00706	Raised and issued for industry impact assessment on 25 November, with responses due back on 22 December 2011.
CP1364	Remove BSC Systems constraint on maximum negative CALF values	BSC Systems currently limit the Credit Assessment Load Factor (CALF) data item to one digit before the decimal point. This forces some Suppliers with SVA embedded generation and negative CALF values to put up more Credit Cover than is actually needed to cover their estimated indebtedness. CP1364 will amend BSC Systems to allow CALF values with up to four digits before the decimal point to be used in the Credit Cover calculation. However, these bigger values will be capped for reporting purposes to avoid National Grid and Parties having to change their own systems.	—	NETA IDD Part 1 NETA IDD Part 2		25/11/2011	CPC00706	Raised and issued for industry impact assessment on 25 November, with responses due back on 22 December 2011.
CP1365	Shortening Profile Production Timescales	CP1365 seeks to amend the Profile Administration Service Description to reflect the shortening of Profile Production timescales and detail the revised timetable for data analysis.	—	Profile Administration SD		23/12/2011	CPC007070	Raised and issued for industry impact assessment on 23 December, with responses due back on 26 January 2012.
CP1366	Data Quality Obligations for Outgoing Supplier Agents	One of the conclusions from Issue 41 – "Improving the Quality & Accuracy of Data Flows" was that there is little incentive on an outgoing Supplier or Agent to resolve issues (including co-operating with the other Suppliers or Agents or carrying out sometimes complex analysis) once they were no longer associated with that metering point. CP1366 seeks to require Supplier Agents to be responsible for the quality of data, with respect to a Metering System, during their period of appointment; even if data quality issues are identified after the Agent's de-appointment.	—	BSCP504 BSCP514		23/12/2011	CPC007070	Raised and issued for industry impact assessment on 23 December, with responses due back on 26 January 2012.

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CP1347	Enhancements to SVAA Process for Distribution of Consumption Data for Embedded Networks	CP1347 seeks to improve the process for reporting of aggregated consumption data for embedded networks to Host LDSOs by the Supplier Volume Allocation Agent (SVAA). It would require reports to be sent over the Data Transfer Network (DTN) rather than email, and provide a mechanism for excluding from the reports any directly connected networks in the Host LDSO area. These changes were recommended by a DCUSA Working Group looking at enduring arrangements for portfolio billing of embedded networks.	—	BSCP508	27/04/2011	CPC00697	Approved for implementation by the SVG for inclusion in the February 2012 Release.
CP1349	Changes to accommodate EU metering standards	Since the introduction of the Measuring Instruments Directive (MID), certain MID approved meters have not been considered compliant with certain Codes of Practice (CoP) under the Balancing and Settlement Code (BSC) for Half Hourly Settlement (HHS), even though they meet the technical minimum standard. This is due to the wording of the current CoPs. CP1349 proposes to amend CoPs 2, 3, and 5 so that they include MID accuracy classes as well as those currently specified. This will allow Meters which carry MID approvals (and therefore comply with its standards) to also be used for HHS purposes where applicable.	—	CoP2 CoP3 CoP5	02/06/2011	CPC00698	Approved for implementation by the ISG and SVG for inclusion in the February 2012 Release.
CP1350	Clarifying Meter Technical Details relating to Metering Systems that can be read remotely	Raised by British Gas to remove the scope for misinterpretation of the meaning of Meter Technical Details where they relate to Metering Systems that can be operated remotely.	—	BSCP514	05/08/2011	CPC00700	Approved for implementation by the SVG for inclusion in the February 2012 Release.
CP1352	Remove option of postal FAA invoices	This CP proposes to remove the option for Parties to receive FAA Advice Notes, Confirmation Notices and their associated backing sheets by post. It will leave email as the single mandatory method of despatch for these invoices	FAA	BSCP301 FAA SD CRD FAA URS FAA IDD	02/09/2011	CPC00701	Approved for implementation by the ISG and SVG for inclusion in the February 2012 Release.
CP1353	Including the ECOES Meter Information flow (DO312) in BSCP514	Raised by EON to amend BSCP514 to require the Meter Operator Agent (MOA) to notify the Electricity Central Online Enquiry Service (ECOES) of any changes to the relevant data items by sending a 'Notification of Meter Information to ECOES' (DO312) flow	—	BSCP514 SVA Data Catalogue Vol 1	02/09/2011	CPC00701	Approved for implementation by the SVG for inclusion in the February 2012 Release.
CP1354	Clarifying commissioning requirements of BSCP537 Qualification Appendix 1: Self Assessment Document (SAD)	The proposed change has been raised by ELEXON. It is intended to help applicants to be more fully aware of their Qualification requirements and therefore better able to fulfil the requirements for the commissioning process.	—	BSCP537 App 1	02/09/2011	CPC00701	Approved for implementation by the ISG and SVG for inclusion in the February 2012 Release.
CP1355	Update to BSCP537 Qualification Appendix 2: Testing Requirements	CP1355 has been raised by ELEXON and is intended to align testing requirements with the intent of P197 'SVA Qualification Processes Review'. The SVA Qualification Process advocates self assessment and requires applicants to perform their own entry testing.	—	BSCP537 App 2	30/09/2011	CPC00702	Approved for implementation by the SVG for inclusion in the February 2012 Release.

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CP1356	Demand BM Unit Aggregation Rule Example for BSCP75	CP1356 has been raised by EDF. It presents three options for improving the way that Failed Instructions are reported	—	BSCP75	30/09/2011	CPC00702	Approved for implementation by the ISG130 for inclusion in the June 2012 Release.
CP1357	Correction to MSID Allocation Process	CP1357 has been raised by ELEXON. It intends to amend the timescales in BSCP20 Section 3.1 to remove an impossible process step in the process for allocating MSIDs.	—	BSCP20	28/10/2011	CPC00704	Approved for implementation by the ISG131 for inclusion in the June 2012 Release.

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CP No.	Title	Description	Software Impacts	Documents Impacts	Submitted	CPC No.	Status
CP1358	Change to timeband weightings in the Market Index Definition Statement	CP1358 proposes to set to Zero the weightings for timebands 7 and 8, meaning that only trades made within 12 hours of Gate Closure (timebands one to six) are included in the calculation of the reverse imbalance price.	—	MIDS	28/10/2011	CPC00704	Approved for implementation by the ISG131 for implementation on 1 April 2012.
CP1359	Introducing new products into the Market Index Definition Statement	CP1359 proposed to incorporate a 1 hour block product is being launched on the APX power exchange from Quarter 4 2011, this should be included in the MIDS with a weighting of one and hence included in the calculation of the Market Index Price. Iso both the APX and N2EX power exchanges offer a Day Ahead Auction product. It is not proposed that this be used to calculate the reverse price, but that it should be included in the Market Index Definition Statement as a relevant product with a zero weighting.	—	MIDS	28/10/2011	CPC00704	Approved for implementation by the ISG131 for implementation on 1 April 2012.