

Change Proposal – BSCP40/02	CP No: 1384 <i>Version No: v1.0</i> <i>(mandatory by BSCCo)</i>
Title <i>(mandatory by originator)</i> Clarification on disconnection and associated processes	
Description of Problem/Issue <i>(mandatory by originator)</i> From BSC Audit market issue 1922 , we're aware that BSCP515 ¹ is ambiguous and not in line with certain circumstances where the LDSO leads a disconnection. The BSC Auditor noted that contrary to the BSCP, LDSOs will not reject a physical disconnection request where a site is still energised, due to the impracticalities of having to de-energise and then re-visit the site to disconnect once the relevant flows have been sent. It also recognised that the new MRA process for bulk and Distribution Business led disconnections (Working Practice 151) provides Suppliers with six weeks' notice of intent to disconnect. The MRA process allows the Distributor to proceed with the disconnection if the Supplier has not de-energised and recovered the Meter in that timeframe. However, there is no specific alignment with BSCP515. The BSC Auditor recognised that an amendment to BSCP515 could provide greater clarity with regards to the bulk /single disconnection process and alignment with the MRA process. BSCP514 ² also needs amendment as BSCP515 only covers the LDSO elements and is silent on some of the steps carried out by the MOA and Data Collector. There are also inconsistencies between the disconnection and related processes in BSCP515 with those in BSCP514.	
Proposed Solution <i>(mandatory by originator)</i> BSCP514 & BSCP515 needs clarification to make it clear that LDSOs do not need to wait for de-energisation to have taken place in order to disconnect the Meter. <ul style="list-style-type: none"> • BSCP515 needs clear steps for when the LDSO leads and the Supplier leads on a disconnection; and • The processes for de-energisation under BSCPs 514 & 515 and Meter removal under BSCP514 where the LDSO leads the disconnections also need clarification. This is also an opportunity to make any necessary housekeeping changes to ensure consistency between BSCP514 & BSCP515; and between HH & NHH within BSCP514.	

¹ BSCP515 'Licensed Distribution'

² BSCP514 'SVA Meter Operations for Metering Systems Registered in SMRS'

Justification for Change *(mandatory by originator)*

The BSC Auditor identified four LDSOs to be non-compliant against BSCP515; however, the non-compliances are not a risk to Settlement as long as the LDSO ensures that the MOA has the final Meter reading and updates the Supplier and energisation status. The BSC Auditor recommended that BSCP515 would benefit from clarity. By aligning BSCPs 514 & 515 with MRA WP 151, which is currently in practice; and providing clarity, will ensure that there is no confusion and ensure consistency with other industry documents.

To which section of the Code does the CP relate, and does the CP facilitate the current provisions of the Code? *(mandatory by originator)*

The CP better facilitates the efficiencies of the disconnections processes. Although there are no specific provisions under the BSC for the disconnection of a Metering System, the associated processes Registrations (Section K), accuracy and integrity of Metering Systems (Section L) and the accuracy and provision of SVA Settlement Data (Section S) do relate to this change.

Estimated Implementation Costs *(mandatory by BSCCo)*

Costs associated with ELEXON making the proposed changes equates to £240 (1 man day effort).

There are no required systems changes associated with CP1384.

Configurable Items Affected by Proposed Solution(s) *(mandatory by originator)*

BSCP514 – SVA Meter Operations for Metering Systems Registered in SMRS
BSCP515 – Licensed Distribution

Impact on Core Industry Documents or System Operator-Transmission Owner Code *(mandatory by originator)*

MRA Working Practice 151 - process for disconnections initiated by bulk and distribution business; and Distribution Connection Use of System Agreement (DCUSA) shouldn't be impacted, but have related or complimentary provisions.

Related Changes and/or Projects *(mandatory by BSCCo)*

CP1385 seeks to define timescales for the provision of NHH energisation status on a new connection and a disconnection.

In addition, the Master Registration Agreement's Issue Resolution Expert Group is considering an amendment to the disconnections process to make them all LDSO led.

Requested Implementation Date (*mandatory by originator*)

June 2013 Release

Reason:

Based on assumptions for Industry implementation, we expect that June 2013 Release to be the earliest and most practicable.

Version History (*mandatory by BSCCo*)

Version 1.0 of CP1384 was issued on 30 November 2012.

Originator's Details:

BCA Name...*Simon Fox*.....

Organisation...*ELEXON Ltd*.....

Email Address...*simon.fox@elxon.co.uk*.....

Telephone Number...*020 7380 4299*.....

Date...*26 October 2012*.....

Attachments: Yes

CP1384_BSCP514_redlined_v0.1(15 pages)

CP1384_BSCP515_redlined_v0.1 (11 pages)