

4.3 CP Form

Change Proposal – BSCP40/02	CP No: 1386 Version No: 1.0 <i>(mandatory by BSCCo)</i>
Title <i>(mandatory by originator)</i> Improving Settlement Accuracy for Unmetered Supply on a Change of Supplier or Change of Agent	
Description of Problem/Issue <i>(mandatory by originator)</i> The current processes for a Non Half Hourly (NHH) Unmetered Supply (UMS) Change of Supplier (CoS) and Change of Agent (CoA) are based on the metered process where it is important to exchange historical consumption data between Agents. This is not necessary for UMS sites as all consumption data / UMS inventory is agreed between the Unmetered Supplies Operator (UMSO) and Customer, within the National Terms of Connection (NTC) agreement. It is the experience of some BSC Parties that the new NHH Data Collector (NHHDC) does not accurately receive the required consumption data from the old NHHDC in either of the above scenarios. As such a number of UMSO's participate in an industry workaround where the Estimated Annual Consumption (EAC) is sent directly by the UMSO to the new NHHDC. This workaround may not be followed within a timely manner as it is not a mandated requirement in the relevant BSCP. Formalising this process in BSCP520 ¹ will ensure the process becomes more robust.	
Proposed Solution <i>(mandatory by originator)</i> RWE npower propose that changes are made to BSCP520 section 3.3.2 and 3.5 to mandate the UMSO to send the EAC via a D0052 'Affirmation of Metering System Settlement Details' flow to the new NHHDC and remove the existing obligation to request and send data from the old NHHDC. Subsequent changes have been made to BSCP501 Section 1.7 adding a timescale to the existing BSCP process where the Licenced Distribution System Operator (LDSO) is obligated to inform the UMSO of changes to registration data. The proposed redlined changes to BSCP501 and BSCP520 can be found in Attachments A and B respectively. In addition to the proposed changes to BSCP501 and BSCP520, there are two minor housekeeping changes that have been included: <ul style="list-style-type: none">• BSCP501 section 3.10.13: correcting a footnote number reference from 20 to 19; and• BSCP520 section 1.2.1: Clarification change to support implemented Change Proposal CPI341.	

¹ Unmetered Supplies Registered in SMRS

Justification for Change *(mandatory by originator)*

The benefits of the proposed solution includes:

1. Increasing the likelihood that the new NHHDC has an EAC in place prior to (or very shortly after) the CoS / CoA event.
2. Ensuring the EAC held by the NHHDC is the most up to date and accurate. There is no guarantee that the old NHHDC holds an accurate EAC.

This will improve the accuracy of UMS Settlement in the earlier Settlement Runs. It is also more aligned to the existing process for an amendment to the UMS inventory (BSCP520 Section 3.2).

To which section of the Code does the CP relate, and does the CP facilitate the current provisions of the Code? *(mandatory by originator)*

Section S, Annex S-2

Estimated Implementation Costs *(mandatory by BSCCo)*

1 Man Day effort equating to £240.

Configurable Items Affected by Proposed Solution(s) *(mandatory by originator)*

BSCP501 - Supplier Meter Registration Service

BSCP520 - Unmetered Supplies Registered in SMRS

Impact on Core Industry Documents or System Operator-Transmission Owner Code *(mandatory by originator)*

No Impact.

Related Changes and/or Projects *(mandatory by BSCCo)*

None identified.

Requested Implementation Date *(mandatory by originator)*

June 2013 Release

Reason:

This is before the October 2013 contract round for large customer groups which may include large numbers of UMS.

Version History *(mandatory by BSCCo)*

Version 1.0 of CP1386 was issued on 30 November 2012.

Originator's Details:

BCA Name Richard Vernon

Organisation RWE npower

Email Address Richard.Vernon@npower.com

Telephone Number 07825 608 088

Date 30 November 2012

Attachments: Y

Attachment A: BSCP501 v13.0 redlined v0.2 (4 pages)

Attachment B: BSCP520 v20.0 redlined v0.3 (8 pages)