

4.3 CP Form

<p align="center">Change Proposal – BSCP40/02</p>	<p>CP No: 1385</p> <p><i>Version No: 1.0</i> (mandatory by BSCCo)</p>
<p>Title (mandatory by originator)</p> <p>Notification of NHH Energisation Status Change by LDSO</p>	
<p>Description of Problem/Issue (mandatory by originator)</p> <p>LDSOs can, at any time, with no prior notice to the Supplier or Supplier Agents, De-energise any Metering Point or Metering System as set out within 25.9 of the Distribution Connection Use of System Agreement (DCUSA). Under exiting BSC rules there are no firm obligations to update Industry Parties in a timely manner following a de-energisation carried out by the LDSO when not requested by the Supplier. This may result in inaccurate Settlement, a mismatch of energisation status between Parties and create exceptions.</p> <p>Within BSCP514¹ (section 6.3) and BSCP515² (section 3.6) there are footnotes (56 and 15 respectively) obligating the communication of energisation status changes (and Meter readings if available) between Parties. However, these obligations contain no timescales resulting in weak controls and a process which can not be audited.</p>	
<p>Proposed Solution (mandatory by originator)</p> <p>Make changes to BSCP514 and BSCP515 obligating Industry Parties to communicate energisation status changes (and Meter readings if available) in a timely manner.</p> <p>BSCP514,</p> <ul style="list-style-type: none"> • Section 6.3.1 ‘Energise a Metering System’ – additional step at the end of this section, with timescales, to allow for the NHHMOA to inform the NHHDC and Supplier of change of energisation status and the final Meter register reading, if available; • Section 6.3.2 ‘De-energise a Metering System’ - additional step at the end of this section, with timescales, to allow for the NHHMOA to inform the NHHDC and Supplier of change of energisation status and the final Meter register reading, if available; and • Removal of footnote from 6.3.2.4 regarding LDSO de-energisation. <p>BSCP515,</p> <ul style="list-style-type: none"> • Section 3.6 ‘De-energisation of a Metering System (SVA Only)’ – amending the wording for in 3.6.8 for when the LDSO can de-energise the Metering System and take final Meter register reading; and • Removal of footnote from 3.6.9. <p>Please see the two redline text attachments to this Change Proposal for the proposed changes to BSCP514 and BSCP515.</p>	

¹ BSCP514 - SVA Meter Operations for Metering Systems Registered in SMRS

² BSCP515 - Licensed Distribution

<p>Justification for Change <i>(mandatory by originator)</i></p> <p>These changes will obligate Industry Parties to communicate energisation status changes (and Meter readings if available) in a timely manner, which will improve Settlement accuracy through improving the controls of this process by making it auditable.</p> <p>Adding the Supplier/NHHDC to those the NHHMOA or LDSO must inform of the energisation status and final Meter reading, the risk to Settlement is reduced.</p>
<p>To which section of the Code does the CP relate, and does the CP facilitate the current provisions of the Code? <i>(mandatory by originator)</i></p> <p>Section S</p>
<p>Estimated Implementation Costs <i>(mandatory by BSCCo)</i></p> <p>Costs associated with ELEXON making the proposed changes equates to £240 (1 man day effort).</p> <p>There are no required systems changes associated with CP1385.</p>
<p>Configurable Items Affected by Proposed Solution(s) <i>(mandatory by originator)</i></p> <p>BSCP514 – SVA Meter Operations for Metering Systems Registered in SMRS BSCP515 – Licensed Distribution</p>
<p>Impact on Core Industry Documents or System Operator-Transmission Owner Code <i>(mandatory by originator)</i></p> <p>None known.</p>
<p>Related Changes and/or Projects <i>(mandatory by BSCCo)</i></p> <p>CP1384 ‘Clarification on disconnection and associated processes’.</p> <p>In addition, Master Registration Agreement’s Issue Resolution Expert Group is considering an amendment to the disconnections process to make them all LDSO led.</p>
<p>Requested Implementation Date <i>(mandatory by originator)</i></p> <p>June 2013</p> <p>Reason:</p> <p>Next available release.</p>

Version History (*mandatory by BSCCo*)

ELEXON issued v1.0 of CP1385 on 30 November 2012.

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Attachments: Yes

CP1385_BSCP514_redlined_v0.1 (*5 pages*)

CP1385_BSCP515_redlined_v0.1 (*6 pages*)