

## **CP1386 'Improving Settlement Accuracy for Unmetered Supply on a Change of Supplier or Change of Agent'**

CP1386 proposes changes to BSCP501 Section 1.7 and a housekeeping change to Section 3.10.13 to correct an incorrect footnote reference number to refer to footnote 19 rather than 20.

We have redlined changes against Version 13.0

### **Section 1 – 1.6 not impacted by CP1386**

#### **1.7 Use of the Procedure**

This procedure should be referred to by the users to understand the responsibilities and role of the SMRA and the relationships between the SMRA, Licensed Distribution System Operator (LDSO), Suppliers, UMSO SVAA and Data Aggregation agents.

Throughout this procedure, timetables reflect the number of Working Days (WD) within which an activity should be completed.

Although not shown in each interface timetable, there is an assumption that each communication successfully received at the SMRS gateway will be acknowledged by the Data Transfer Network. The acknowledgements sent will indicate the number of transactions received in each communication. In addition, SMRA will report to the originator, the number of files accepted and the number of files rejected (with reason codes) in accordance with the interface timetable.

The interface timetables in this BSCP show that any changes to registration data in SMRS shall be notified to the LDSO. Although not shown in each interface timetable, ~~there is an assumption that~~ where changes relate to an Unmetered Supply, the details of these changes shall also be notified to the UMSO by the LDSO within 2 WD.

In the case of non half hourly Supplier Agents, the SMRA will be informed via BSCP513 of any Supplier's intention to initiate a change of agent where the number of Metering Systems affected exceeds the threshold set by the Panel. The SMRA will be required to confirm whether it can implement the proposed changes without adversely impacting other SMRS activities. Any bulk change of agent must therefore be initiated via BSCP513 before triggering the processes in this BSC Procedure.

The remaining sections in this document are:

Section 2 – Not used.

Section 3 - Interface and Timetable Information: this section defines each business process in detail. In addition, there, may be references to 'D' and 'P' dataflows in the 'Information Required' column.

Section 4 - Appendices: this section contains supporting information

The SVAA will be managing the Market Domain Data in addition to performing the Supplier Volume Allocation role, and therefore SVAA is the Market Domain Data Manager (MDDM).

### Section 1.8 – 3.9 not impacted by CP1386

Section 3.10 housekeeping change – correction of footnote reference.

#### 3.1 New Connection for Metering System which is associated with Exemptable Generating Plant and where the Export Meter(s) is Registered in CMRS<sup>1</sup>

REF.	WHEN	ACTION	FROM	TO	INFORMATION REQUIRED	METHOD
3.10.1	Within 2 WD of completion of the works associated with the new connection, or LDSO's decision or agreement with the Supplier to enter a new MSID.	Notify new MSID data.	LDSO	SMRA.	MSID, GSP Group Id, LDSO Id, LLF Class Id <sup>20</sup> , 1998 TA Indicator (and Metering Point Address is required by MRA).	Electronic or other method, as agreed.
3.10.2	Between SSD-28CD and SSD-1 WD or where SMRA allows a registration application on SSD, on the SSD <sup>12</sup>	Notify Settlement liability for MSID and Supply Start Date.	Supplier.	SMRA.	D0055 Registration of Supplier to Specified Metering Point. DA Id; DC Id, Profile Class, Standard Settlement Configuration, Measurement Class and Energisation Status <sup>22</sup> .	Electronic or other method, as agreed.
3.10.3	At the same time as 3.10.2	Notify BSCCo of the sites(s) which form part of the Exemptable Generating Plant.	Supplier.	BSCCo.	Supplier Id, LDSO Id, Site Name, Site Address, GSP Group, Site Occupier Name, Connection Voltage	Fax/ Email
3.10.4	Within 1 WD of 3.10.3	Request the EFSD {REGI} and associated details from LDSO.	BSCCo	LDSO	Supplier Id, Site Name, Site Address, Site Occupier Name, Connection Voltage, Energisation Status, Energisation Status Date, EFSD {REGI}.	Fax/ Email

<sup>1</sup> Where the new connection is not associated with an Exemptable Generating Plant with the Export Meter(s) registered in CMRS, refer to section 3.6 'New Connection for SVA Metering System'.

REF.	WHEN	ACTION	FROM	TO	INFORMATION REQUIRED	METHOD
3.10.5	Within 2 WD of 3.10.4.	Provide EFSD {REGI} and associated details.	LDSO	BSCCo	Supplier Id, Site Name, Site Address, Site Occupier Name, Connection Voltage, EFSD {REGI}, Energisation Status, Energisation Status Date, EFSD {REGI}.	Fax/ Email
3.10.6	Within 1 WD of 3.10.5	Check that the EFSD {REGI} registered for the Import(s) in SMRS for Exemptable Generating Plant is earlier or the same as that registered for any related Export(s) in CRA.	BSCCo	CRA	Check data provided in conjunction with BSCP20.	Fax/ Email
3.10.7	Immediately after 3.10.6 and if checks are unsatisfactory.	Resolve issues.	BSCCo	Supplier		Telephone/Fax / Email
3.10.8	Immediately after 3.10.6 or once issues resolved from 3.10.7.	Inform Supplier that registration can continue.	BSCCo	Supplier	Notification that registration of Import MSID(s) only can proceed. Note: Supplier may need to request a change in their Settlement liability following resolution of 3.10.7 via D0205 Update Registration Details <sup>2</sup> .	Fax/ Email
3.10.9	Following 3.10.8.	Update internal records for Meter(s) at an Exemptable Generating Plant comprised in both an SVA Metering System and a CVA Metering System.	BSCCo		Site Address, GSP Group, Export CVA MSID, Import SVA MSID, CVA Registrant details, SVA Supplier details and REFD.	Internal Process.
3.10.10	Within 1 WD of either 3.10.1 or 3.10.2. or immediately after 3.10.9	Perform validation checks. If attempt made to change Energisation Status to “energised” or “de-energised” <sup>23</sup> whilst any mandatory field is blank, then invalidate Registration (i.e. unsuccessful).	SMRA.		Appendix 4.3 – Data Validation.	Internal Process.

<sup>2</sup> Note that EFSD {REGI} is determined in 3.10.1 and cannot be changed via D0205

REF.	WHEN	ACTION	FROM	TO	INFORMATION REQUIRED	METHOD
3.10.11	On unsuccessful validation and within 1 WD <sup>10</sup> of either 3.10.1 or 3.10.2. or immediately after 3.10.9	Notify originator of receipt of invalid data.	SMRA.	Supplier.	D0057 Rejection of Registration.	Electronic or other method, as agreed.
3.10.12	Immediately after 3.10.11	Notify BSCCo of rejection of Registration.	Supplier	BSCCo		Fax / Email
3.10.13	On successful validation and within 1 WD <sup>3</sup> of 3.10.2. or immediately after 3.10.9	Notify Settlement liability for New MSID.	SMRA.	LDSO Supplier.  DA.	Supplier Id; MSID; DA Id <sup>22</sup> , DC Id <sup>19,20</sup> <del>housekeeping</del> and Supply Start Date. D0171 Notification of Distributor Changes. D0172 Confirmation of Changes. D0217 Confirmation of the Registration of a Metering Point.  D0209 Instruction(s) to Non Half Hourly or Half Hourly Data Aggregator.	Electronic or other method, as agreed.
3.10.14		DA validates instructions from SMRA. If SMRA instructions valid, update database.  If problem with file not caused by DA notify SMRA.  Generate a revised file and send or resend an exact copy of file or if problem caused by DA notify DA.	DA.  DA.  SMRA.	SMRA.  DA.	P0035 Invalid Data (for physical integrity problems) or D0023 Failed Instructions (for instruction level problems).  D0209 Instruction(s) to Non Half Hourly or Half Hourly Data Aggregator.	Internal Process.  Electronic or other method, as agreed.
3.10.15	Within 5 WD of 3.10.13	Notify BSCCo of all MSID(s) which are part of Exemptable Generating Plant.	Supplier	BSCCo	List of MSID(s).	Fax/ Email

**Section 3.11 to end of document – no further changes.**

<sup>3</sup> For notifications received before 18:00 on a Working Day, SMRA will notify by 06:00 on the next Working Day.