



Coming up this week

1 July

[Supplier Volume Allocation](#) at **10.00**

2 July

[P308 'Alternative security product for securing credit under the BSC' Workgroup meeting](#) at **10.00**

3 July

[P307 'Amendments to Credit Default arrangements' Workgroup meeting](#) at **10.00**

3 July

[Trading Disputes Committee](#) at **10.00**

Electricity Market Reform (EMR) Update

Secondary Legislation and Code and Licence Changes for EMR have been laid

On **Monday 16 June** the package of secondary legislation for EMR was laid in Parliament. This sets out the regulations and Code and Licence changes needed for EMR. This includes the Transmission Licence, the Balancing Settlement Code (BSC) and the BSC Code Subsidiary documents.

What has been laid in Parliament?

For the overall programme to implement EMR the following rules and necessary code and licence modifications have been laid:

- Draft Capacity Market Rules 2014
- Draft consequential modifications to industry codes and licenses
- Draft modifications to the Transmission Licence of National Grid Electricity Transmission

Also the following affirmative EMR Statutory Instruments have also been laid for the overall programme to implement EMR:

- [The Contracts for Difference \(Allocation\) Regulations 2014](#)
- [The Contracts for Difference \(Definition of Eligible Generator\) Regulations 2014](#)
- [The Contracts for Difference \(Standard Terms\) Regulations 2014](#)
- [The Contracts for Difference \(Electricity Supplier Obligations\) Regulations 2014](#)
- [The Electricity Market Reform \(General\) Regulations 2014](#)
- [The Electricity Capacity Regulations 2014](#)

To find out what has been published as a result of the legislation and changes, [please read EMR Circular 11](#).

Additional Balancing Mechanism (BM) Units registered for EMR

Last Thursday we published our response to [EMR Circular 2 'Additional BM Units Registered for EMR'](#). The response provides the naming convention that will be used for additional BM Units registered for Contract for Difference (CfD) Assets. Under the new EMR arrangements, BM Unit Metered Volumes will be used for EMR Settlement, as well as for the existing BSC settlement processes. To do this, a new arrangement was proposed to apply a new naming convention to additional BM Units.

For more information, please read [EMR Circular 10: Additional BM Units naming convention for EMR here](#).

ELEXON launches new EMR website: www.emrsettlement.co.uk

The EMR Settlement website will help EMR stakeholders understand the role and interactions of EMR Settlement Ltd within the EMR programme and, in the future, assist participants with what they need to do as part of the CfD and Capacity Market (CM) components. You can use the website to keep informed of the work EMR Settlement is doing, which includes:

- the latest consultations
- news on changes which are likely to impact stakeholders
- information requiring stakeholders to review or action
- your FAQs and the latest developments

You can also subscribe to receive the latest EMR circulars via the EMR Settlement website. **Please note, if you have already registered to receive EMR circulars via ELEXON, you do not need to subscribe again.**

We will continue to expand online content to include useful information for generators, suppliers and capacity providers who are participating in CfD and CM, and will keep you informed as this develops.

If you have bookmarked the EMR section on the ELEXON website and now visit these pages you will find a redirect message directing you to the EMR Settlement website.

Find out more by visiting the [EMR Settlement website](#). If you have any questions please email the EMR team at contact@emrsettlement.co.uk.

EMR Interfaces Workshop: Tuesday 8 July 2014

We are hosting an EMR Interfaces Workshop to discuss and agree what data should be included in reports sent to Suppliers, CfD Generators and Capacity Providers over the Data Transfer Service (DTS).

This workshop will help MRA Parties to raise Change Proposals and add these data flows to the Data Transfer Catalogue (which defines the structure of all flows sent over the DTS). This event will also be useful to parties who are not intending to use the DTS, as the data content of reports will be the same regardless of which mechanism is used to receive the reports.

The workshop is on **Tuesday 8 July 2014** from **10.00-15.00** at [ELEXON's offices](#), and full details are provided in [EMR Circular 7](#). If you haven't yet registered, please email contact@emrsettlement.co.uk by **Thursday 3 July 2014**.

June 2014 Release is now live

The June 2014 BSC Systems Release went live on **Thursday 26 June 2014**. The [Change Proposal Circular CPC00742: Implementation of the June 2014 BSC Systems Release](#) contains what's changed following the Release.

The updated BSC Baseline Statement and the BSC Sections are available on the [BSC Sections](#) page of our website.

If you have any queries, please contact **Mahesh Gogtay** on 020 7380 4215 or Releases@elexon.co.uk.

Annual BSC Report and Financial Statements 2013/14 published

The [Annual BSC Report 2013/14](#) and the [ELEXON Limited Report and Financial Statements](#) for the year ending **31 March 2014** are now available on the [Reports, policies and publications](#) page of the ELEXON website.

The Annual BSC Report looks back at the BSC Panel's and ELEXON's activities over the 2013/14 BSC year, and highlights how ELEXON continues to be effective, efficient and economic in delivering the BSC, and how we are engaging with the many changes affecting the energy industry to ensure the BSC arrangements remain robust.

The Financial Statements reports on our activities and financial position for the year ending **31 March 2014**.

BSC Panel Election: Seeking nominations

The tenures of the current BSC Panel Industry members end on **30 September 2014**. These Panel members are appointed via an election process that will run through summer this year.

Becoming a Panel Member

To [become a Panel member](#) you must be nominated by a Trading Party. We have sent nomination forms to our identified Trading Party contacts. Nomination forms must be completed and signed by the nominating Trading Party, the candidate and the candidate's employer.

If five or less candidates are proposed, they will automatically be appointed without a formal election process.

Information on the [BSC Panel](#) and the [2014 election](#) is available on the ELEXON website.

If you think you should have heard from us but haven't done so, please contact **Laura Delargy** on 020 7380 4309 or email panelections@elexon.co.uk.

Next BSC Panel meeting: 10 July 2014

The next scheduled [BSC Panel](#) meeting is on **Thursday 10 July 2014** and will start at **10.00** at [ELEXON's offices](#): ELEXON Ltd, 350 Euston Road, London NW1 3AW.

All agenda items will be held in open session (except those deemed confidential) and representatives of BSC Parties may attend. Meeting papers will be published on the [BSC Panel meeting](#) section of the website on **Thursday 3 July 2014**.

If you would like to attend or have any queries, please email the [Panel Secretary](#) by **Tuesday 8 July 2014**.

Would you like to attend the meeting via webinar?

Please note that for a trial period, we are broadcasting the open sessions of the BSC Panel meetings using webinar facilities so that remote attendees can hear the meeting and see the slides as they are presented.

To remotely attend all or part of this BSC Panel meeting, [click here to register](#) by **Tuesday 8 July 2014**. You will receive a confirmation email with instructions for joining the meeting once your registration is approved.

Modifications, Change and Implementation

Live Consultations:

[Consultation for allocation of a new Grid Supply Point \(GSP\) to a GSP Group](#) - responses are due by **17.00 on Friday 11 July 2014**.

[P300 'Introduction of new Measurement Classes to support Half-Hourly DCUSA Tariff Changes \(DCP179\)' Assessment Procedure Consultation](#) - responses are due by **17.00 on Friday 11 July 2014**.

[Risk Evaluation Register 2015/16 for Industry Consultation](#) - responses are due by **17.00 on Friday 18 July 2014**.

Risk Evaluation Register Consultation and Forum

Risk Evaluation Register Consultation published

The Performance Assurance Board (PAB) endorsed the draft Risk Evaluation Register (RER) 2015/16 for industry consultation on **Thursday 26 June 2014** and we distributed it to industry on **Friday 27 June 2014**.

We invite you to respond to this consultation. The proposed amendments are in Section 2 of the RER and are highlighted in the spreadsheet. The proposed RER 2015/16 and questionnaire are published on the [Consultations](#) page of our website.

Please email your completed response to [Melinda Anderson](#) by **Friday 18 July 2014**.

We will present the consultation responses to the PAB at its meeting on **Thursday 28 August 2014**. At this meeting the PAB, with delegated authority from the BSC Panel, will approve the RER 2015/16 (subject to any changes it deems necessary).

Risk Evaluation Register Forum: Monday 21 July 2014

We are holding a RER Forum at **10.00 on Monday 21 July 2014**. This is an opportunity for you to discuss the consultation responses informally in an open session. The meeting will last approximately two hours and will be at [ELEXON's office](#) with teleconferencing facilities available.

If you would like to attend, please email your details to [Melinda Anderson](#) by **Monday 7 July**. If you travel to the office, and want to make the most of the day by meeting with other ELEXON staff afterwards, please let us know.

For more information or if you have any questions, please email [Melinda Anderson](#).

Credit Assessment Load Factor appeal deadline: Friday 1 August 2014

Credit Assessment Load Factor (CALF) values are published for the **Autumn 2014** BSC Season, which runs from **1 September – 30 November 2014**. You can download these from the **Credit/Credit Alerting** section under the **Financial and Credit** menu on the [ELEXON Portal](#).

What can I do if I believe the assigned value does not accurately represent the expected

Balancing Mechanism (BM) Unit activity?

If you are the Lead Party of a non-Credit Qualifying BM Unit, you can appeal an assigned CALF value if you believe it does not accurately represent your expected activity.

To raise an appeal, please complete the CALF Appeals pro forma in **Appendix 5** of the [CALF Guidance document](#) and email it to bscservicedesk@cgi.com by **Friday 1 August 2014**.

You can find more information on CALF appeals in **Section 12** of the [CALF Guidance document](#).

Where can I find further information?

For further information about CALF, please see the [CALF Guidance document](#) or email **James Townsend** at SettlementOperations@elexon.co.uk.

New Market Participant: DONG Energy Sales UK Ltd

DONG Energy Sales UK Ltd (Party ID: DONG100) has successfully acceded to the BSC, effective from **Tuesday 24 June 2014**, and intend to register in the role of **Supplier, Metered Volume Reallocation Notification Agent (MVRNA)** and **Energy Contract Volume Notification Agent (ECVNA)**.

If you have any questions about the market entry process, please email market.entry@elexon.co.uk.

ELEXON Circulars published last week

Since **Monday 23 June**, we have published four ELEXON Circulars.

The Circulars were for information and related to:

EL02114: Completed: BSC Central Services planned downtime: 24 June 2014

Further to [ELEXON Circular EL02112](#), the planned downtime was successfully completed at **9.15 (BST)** on **Tuesday 24 June 2014**. The [June 2014 Release](#) has been successfully deployed and the BSC Central Services have been restored.

EL02115: Planned National Grid Balancing Services Adjustment Data (BSAD) outage on Tuesday 1 July 2014

National Grid has notified us that there will be planned downtime on **Tuesday 1 July 2014** between **10.10** and **13.10 (BST)** (approx.) which will affect the submission of BSAD to the BSC Central Services. This planned downtime is required for routine maintenance.

EL02116: VAT Domestic Reverse Charge for wholesale supplies of gas and electricity

This ELEXON Circular informs BSC Parties of forthcoming changes regarding VAT treatment for trading charges, and provides further implementation details.

EL02117: Consultation for Allocation of a New Grid Supply Point (GSP) to a GSP Group

We have received an application for a new GSP from National Grid. Scottish & Southern Energy is constructing a new Grid Supply Point in Aberdeenshire, connected to the Scottish Hydro-Electric Power Distribution Limited Distribution System at Cairnford. This is to be known as GSP_CAIF. The Transmission Company propose that GSP_CAIF is allocated to the North Scotland (_P) GSP Group.

Circulars are published in the [News](#) section of the ELEXON website.

Upcoming meetings and events

9 July - [Issue 57 'Should Half-Hourly Settlement be mandatory for certain Unmetered Supplies customers?'](#)
[Workgroup](#)

9 July - [P306 'Expanding the definition of a 'Letter of Credit' to include regulated insurance companies'](#)
[Workgroup meeting](#)

10 July - [BSC Panel](#)

16 July - [Joint European Standing Group](#)

16 July - [Profiling and Settlement Review Group](#)

17 July - [Software Technical Advisory Group](#)



If you have any feedback on Newscast or any of our other publications, please email communications@exxon.co.uk

Please note that due to ongoing website updates, the links in Newscast may no longer work if accessed at a later date.

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