



Coming up this week

25 November

[Imbalance Settlement Group](#) at **10.00**

26 November

[Half Hourly Settlement for dynamically switched Meters: Profiling and Settlement Review Group \(PSRG\) impact assessment November 2014](#) - responses are due by **17.00**

26 November

['Introducing ELEXON' seminar](#) at **10.00**

27 November

[Performance Assurance Board](#) at **10.00**

28 November

[P272 'Mandatory Half Hourly Settlement for Profile Classes 5-8' Implementation plan questionnaire consultation](#) - responses are due by **17.00**

We want your views on how we can do things better - come along to an open forum in December

We are reviewing the services we offer our customers and how we can improve them. Whilst we have our own view of how we can make life easier for our customers, we would like to hear from you. We are holding two open forums in December for any customers to attend and provide feedback on how you think we should evolve as an organisation.

[Click here](#) to read about the work we have already done. This is our simple view of what we offer, where we think the opportunities to improve are and, how we might improve. We have built this view from analysing feedback from our customers and our own processes, but you can help by letting us know where and how you think we can improve the services we offer.

The dates of the open forums are:

- **Friday 5 December** at **9.00** to **13.00**
- **Tuesday 16 December** at **13.00** to **17.00**

If you would like to attend one of these forums please click on the links above, and register your details in the online forms. The ELEXON Executive team will attend these sessions as well as some key staff working on the Transformation Strategy.

If you would like to discuss this in further detail or are unable to meet us face-to-face but would like to provide feedback, please contact [Chris Braley](#) on 07551 124612.

Next Performance Assurance Board (PAB) meeting: 27 November 2014

The next PAB meeting is on **Thursday 27 November 2014**. You can view all the open session papers [here](#) on the ELEXON website.

There are two items in the open session of the agenda this month that may be of interest to you:

Within Period Revisions to 2014/15 RER: PAB166/05

The PAB is invited to endorse the Within Period Revisions to the 2014/15 Risk Evaluation Register and publish for industry consultation.

Proposed Changes to the BSC Audit 2015/16: Controls: PAB 166/06

The PAB will be asked to approve a communication to Parties relating to intentions to move towards a controls based BSC Audit process for 2015/16.

If you have any questions, please email PABSecretary@elexon.co.uk.

Compliance Testing: Elster Metering Systems AS3000 and A1140

We received an application from **Elster Metering Systems** for the compliance testing of its AS3000 Meter in accordance with [BSCP601: Metering Protocol Approval and Compliance Testing](#). This Meter was tested against Code of Practice 10 (CoP10). We reviewed the submitted test report, and found it to comply with CoP10.

We also received an application from Elster for the compliance of its A1160 Meter, based on previously approved Meter A1140, against CoP10. We issued the compliance certificate for Meter A1140 in June 2009 and our assessment of the application confirms that it complies with CoP10.

So we have issued certificates of compliance to Elster Metering Systems for Meters AS3000 and A1160. We have updated the **CoP Compliance and Protocol Approval List** on the [Metering](#) page of the ELEXON website for the specific meter type/CoP approvals.

For more information, or if you have any questions, please contact [Lydia Fawcett](#) on 020 7380 4324.

Modifications, Change and Implementation

Live Consultations

[Half Hourly Settlement for dynamically switched Meters: Profiling and Settlement Review Group \(PSRG\) impact assessment November 2014](#) - responses are due by **17.00** on **Wednesday 26 November 2014**.

[P272 'Mandatory Half Hourly Settlement for Profile Classes 5-8' Implementation plan questionnaire consultation](#) - responses are due by **17.00** on **Friday 28 November 2014**.

[P307 'Amendments to Credit Default arrangements' Report Phase Consultation](#) - responses are due by **17.00**

on **Tuesday 2 December 2014**.

[P315 'Publication of Gross Supplier Market Share Data' industry Impact Assessment](#) - responses are due by **17.00** on **Wednesday 3 December 2014**.

Electricity Market Reform (EMR) update

DECC publishes 'Energy Intensive Industry Amendments to the Balancing and Settlement Code Consultation'

The Department of Energy and Climate Change (DECC) has published a consultation on proposed changes to the BSC to support its Energy Intensive Industry (EII policy). These proposed changes will place new obligations on Suppliers and Half Hourly Data Aggregators (HHDA's). DECC is consulting on two options (A & B) and consequently two sets of BSC changes.

The BSC changes will be directed by the Secretary of State and are not part of the normal BSC change processes. You can read the consultation [here](#) and the deadline for responses is **21 December 2014**.

We are also seeking comments, so please email your comments on the following two options, to contact@emrsettlement.co.uk by **17.00** on **Monday 5 January 2015**.

- **Option A:** Proposed naming convention for additional Balancing Mechanism (BM) Units registered for EII Assets (see below)
- **Option B:** The changes identified to the Data Transfer Catalogue (DTC) to support the BSC changes (see [attachment 1](#) of EMR Circular 22).

The EII policy forms part of the Contracts for Difference (CFD) EMR policy, and is designed to exempt the costs of CFD payments for eligible EIIs.

For further details please see [EMR Circular 22](#), and if you have any queries please email contact@emrsettlement.co.uk.

Suppliers Implementation event – Still time to book your place!

The LCCC and the EMRS Provider are holding an event for electricity suppliers tomorrow, **Tuesday 25 November 2014**. Similarly to previous implementation events, electricity suppliers receive a general update from LCCC and EMRS on its implementation of EMR. In addition EMRS will provide you with further detail on the settlement processes.

Here is a summary agenda for the event:

- Supplier Obligation Forecasting Model (SOFM)
- Transparency tool
- CFD and Capacity Market (CM) supplier payments
- Reserve payments
- CFD credit cover
- Interfaces

For full details and how to register for this event, please read [EMR Circular 21](#).

Keep in touch with what's happening with EMR

Visit the [EMR Settlement website](#) to view the latest news on EMR. Our EMR Circulars keep you informed of the latest changes, consultations and events. To register for EMR Circulars please subscribe to our mailing list on the homepage of the EMRS website. The [EMR Settlement calendar](#) is also a useful way to check what is happening as it highlights key dates such as implementation events, deadlines for consultations and workshops.

If you have any questions, please email contact@emrsettlement.co.uk.

Changes awaiting implementation and Consolidated BSC updated

We have updated the [Changes awaiting implementation](#) and the [Consolidated BSC](#) pages of our website following approval of Modifications [P272](#), [P300](#) and [P303](#).

ELEXON Circulars published last week

Since **Monday 17 November**, we have published three ELEXON Circulars.

The Circulars were for information and related to:

EL02156: Unplanned Market Index Data Provider outage – Impact on Balancing Mechanism Reporting Service (BMRS) System Price calculations

The Market Index Data Provider (APX Commodities Ltd) experienced an unplanned outage on **Monday 17 November 2014** between Settlement Periods 4 – 15. This means that the Market Index Data used to calculate the reverse Energy Imbalance Price was not provided to www.bmreports.com between **1.30** and **7.30 (GMT)** on **Monday 17 November 2014**.

EL02157: Resolved: Issue with the section 'Indicative Triad Demand Information (using Settlement Metering Data)' on the Electricity Data Summary page of the Balancing Mechanism Reporting Service (BMRS) website

Following [ELEXON Circular EL02154](#), we can confirm that the BMRS website is correctly calculating Indicative Triads based on Settlement Data for the 2014/15 Triad Season.

EL02158: Completed: Planned National Grid Balancing Mechanism (BM) outage on Tuesday 18 November 2014

Following [ELEXON Circular EL02153](#), National Grid has notified us that the BM planned downtime was completed successfully.

Circulars are published in the [News](#) section of the ELEXON website.

Upcoming meetings and events

2 December - [Supplier Volume Allocation Group](#)

4 December - [Trading Disputes Committee](#)

5 December - [Service improvements open forum](#)

11 December - [BSC Panel](#)



If you have any feedback on Newscast or any of our other publications, please email communications@elexon.co.uk

Please note that due to ongoing website updates, the links in Newscast may no longer work if accessed at a later date.

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