

4.3 CP Form

Change Proposal – BSCP40/02	CP No: 1583 <i>Version No: 1.0</i> <i>(mandatory by BSCCo)</i>
Title (mandatory by originator) Rationalising publication of European Transparency Regulation (ETR) data on Elexon Systems	
Description of Problem/Issue (mandatory by originator) <u>Background:</u> The European Transparency Regulation No 543/2013 ¹ of 14 June 2013 on submission and publication of data in electricity markets came into force on 5 July 2013. The regulation mandates for a central information transparency platform to be operational 18 months after the regulation came into force, and for Transmission System Operators (TSOs) to submit transparency data from the operational date, or as soon as possible thereafter. BSC Modification P295 ‘Submission and publication of Transparency regulation data via the BMRS’ ² was approved by the Authority on 22 January 2014 and implemented on 16 December 2014. As a result of P295, from 5 January 2015 onwards, Great Britain (GB) market participants and National Grid Electricity System Operator (NGESO) have been submitting ETR data to the European Network of Transmission System Operators for Electricity (ENTSO-E) data platform, known as the Electricity Market Fundamental Information Platform (EMFIP) ³ , via the Balancing Mechanism Reporting Service (BMRS). Elexon also publishes the data on the BMRS in parallel. <u>Brexit and ETR Data:</u> The UK left the European Union (EU) on 31 January 2020 and entered a Brexit transition period until 31 December 2020, during which the UK continued to be subject to EU rules. During the transition period market participants and NGESO reporting requirements under the ETR remained in place. Elexon continued to submit ETR data to the ENTSO-E until January 2021 when it stopped sending data to ENTSO-E since there was no longer a legal requirement for the GB TSO to send the data to EMFIP. <u>Review of the ETR Data:</u> The ETR data published on BMRS was intended to provide additional insights to the market with approximately 40 reports currently available. This Change Proposal (CP) identifies several reports which are of questionable value to our customers as the data is duplicated in	

¹ <https://eur-lex.europa.eu/legal-content/EN/TXT/?uri=CELEX%3A32013R0543>

² <https://www.elexon.co.uk/mod-proposal/p295/>

³ <https://transparency.entsoe.eu/>

other reports, has had no data reported, or has been superseded by subsequent regulatory changes. These reports are listed in the table below. Rationalising the reports, to only ETR data that adds value and provides useful insights to the GB Market, will improve discoverability and transparency to market participants. This will also avoid costs of building the capability for these dataset on Elexon's new systems.

Report Name	BSC Reference	ETR Reference	Rationale for removing
Planned unavailability of consumption units	B0710	7.1a	No data received
Changes in actual availability of consumption units	B0720	7.1b	No data received
Expansion and dismantling projects	B0910	9.1	No data received
Planned unavailability in the transmission grid	B1010	10.1a	No data received
Changes in actual availability in the transmission grid	B1020	10.1b	No data received
Changes in actual availability of off shore grid infrastructure	B1030	10.1c	No data received
Countertrading	B1320	13.b	No data received
Rules on Balancing	B1710	17.1a	PDF Document superseded
Accepted aggregated offers	B1740	17.1d	No data received - superseded by Modification P384
Activated balancing energy	B1750	17.1e	No data received - superseded by Modification P384
Prices of activated balancing energy	B1760	17.1f	No data received - superseded by Modification P384
Volumes of exchanged bids and offers	B1810	17.1ja	No data received - superseded by Modification P384
Cross border balancing - prices	B1820	17.1jb	No data received - superseded by Modification P384
Energy activated	B1830	17.1jc	No data received - superseded by Modification P384
Imbalance prices	B1770	17.1g	Duplicated in System Prices
Aggregated imbalance volume	B1780	17.1h	Duplicated in System Prices
Planned unavailability of generation units	B1510	15.1a	Duplicated in REMIT Reporting
Changes in actual availability of generation units	B1520	15.1b	Duplicated in REMIT Reporting
Planned unavailability of production units	B1530	15.1c	Duplicated in REMIT Reporting
Changes in actual availability of production units	B1540	15.1d	Duplicated in REMIT Reporting

Proposed Solution (mandatory by originator)

The proposed solution is to remove references to the reports listed in the table above from BSC Code Subsidiary Documents (CSDs). This will remove the requirements for Elexon to publish those reports.

For the avoidance of doubt, the reports will continue to remain available on the existing BMRS system until Elexon transitions to a more modern data platform (Elexon Insights Solution) next year. The solution proposes that any duplicated datasets are published under REMIT so that the code obligations to publish all ETR data that is sent to Elexon are retained.

This is a document change only that seeks to remove references of the above data from BSC Documentation, thereby releasing NGESO, BSC Parties or Elexon from BSC obligations to submit and publish this data.

Justification for Change (mandatory by originator)

Rationalising the data to only ETR data that adds value and provides useful insights to the GB Market, will improve discoverability and clarity for customers using the BMRS.

Elexon is also building the replacement system for BMRS labelled the Elexon Insights Solution. Removing those obligations will speed up transition to the Insights Solution and significantly reduce development costs for Elexon. Additionally Parties will no longer be required to submit outage ETR data (which is provided under REMIT) which will simplify the interface between Elexon, NGESO and BSC Parties.

To which section of the Code does the CP relate, and does the CP facilitate the current provisions of the Code? (mandatory by originator)

[BSC Section Q 'Balancing Mechanism Activities'](#)

[BSC Section V 'Reporting'](#)

Estimated Implementation Costs (mandatory by BSCCo)

Document change only, so approximately £1K.

BSC Configurable Items Affected by Proposed Solution(s) (mandatory by originator)

The datasets are referenced in BMRA Data Catalogue Table 2 and BMRA URS Appendix C 7.

Impact on Core Industry Documents or System Operator-Transmission Owner Code (mandatory by originator)

N/A

Related Changes and/or BSC Releases (mandatory by BSCCo)

P295 'Submission and publication of Transparency regulation data via the BMRS'

Requested Implementation Date (mandatory by originator) 2 November 2023 (November 2023 BSC Release)
Reason: This will ensure that the requirements for Elexon to publish the reports identified are removed at the earliest opportunity.
Version History (mandatory by BSCCo)
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