

Change Proposal – BSCP40/02	CP No: CP1510 <i>Version No: 1.0</i> <i>(mandatory by BSCCo)</i>
Title (mandatory by originator) Allow the online management of registrations, Market Entry and Market Exit.	
Description of Problem/Issue (mandatory by originator) The existing process of submitting paper forms for the Market Entry, Exit, Balancing Mechanism (BM) Units, Authorised Signatories and other central registration data is based on processes developed at the New Electricity Trading Arrangements (NETA) go-live and can be updated to make it simpler and more streamlined. Currently the same information is duplicated over a number of forms across multiple Balancing and Settlement Code Procedures (BSCPs), which isn't efficient for users. The increasing number of new entrants to the energy market, along with some significant industry changes affecting the BSC processes, including Modification P344 'Project TERRE implementation into GB market arrangements' , requires an introduction of a digitised process for the maintenance of central registration data for efficiency. The Participant Management work stream under ELEXON's Foundation Programme is seeking to digitise the BSCP forms for central registration data. A configurable Software as a Service (SaaS) based platform for a complete view of market participants is being designed using the Salesforce customer relationship management (CRM) product. A number of BSCPs will need to be updated to allow Salesforce to be used as an alternative to paper forms.	
Proposed Solution (mandatory by originator) Update the relevant BSCPs to allow a self-service-gateway to be used as an alternative to paper forms for Market Entry, Exit and Registrations. The solution will facilitate the implementation of the Participant Management System being developed under ELEXON's Foundation Programme, which encompasses: <ul style="list-style-type: none">• Moving the existing Central registration Agent (CRA) functionality to Salesforce and, in doing so, allowing self-service maintenance of authorised signatories (other than the initial Category A, which requires a director's letter); and• Offering a Salesforce permissions-based approach for authorisation levels where the category is relevant to Participant Management and thus allowing the use of system permissions, where they exist, as an alternative to the current approach of storing passwords in the registration system. As the self-service gateway being developed under ELEXON's Foundation Programme will provide the functionality for managing BM Units, seasonal credit variables and Authorised Signatories, ELEXON will subsequently consider removing the existing online forms available on the ELEXON Portal to avoid duplication once the Foundation Programme provides this functionality. However this will not be addressed as part of this CP as it only seeks to update the legal text to enable to implementation of the Foundation Programme.	

Justification for Change (mandatory by originator)

Having a self-service gateway for submission and management of central registration data will reduce risk of manual error and rework. Furthermore, it will provide visibility of status and progress in terms of where potential Participants are in the Registration process. The customer information will be visible to all relevant parties – including ELEXON, service providers and customers. The self-service gateway will provide guidance in respect to BSC obligations and processes that must be complied with. The self-service gateway will support P344 ‘Project TERRE’ whereby new types of participants and an increase in new entrants will be accommodated and facilitated in a more effective fashion.

To which section of the Code does the CP relate, and does the CP facilitate the current provisions of the Code? (mandatory by originator)

BSC Sections:

A ‘Parties and Participation’
 H ‘General’
 J ‘Party Agents and Qualification Under the Code’
 K ‘Classification and Registration of Metering Systems’
 M ‘Credit Cover and Credit Default’
 O ‘Communications Under the Code’
 Q ‘Balancing Mechanism Activities’
 S ‘Supplier Volume Allocation’

This CP does facilitate the current provisions of the Code.

Estimated Implementation Costs (mandatory by BSCCo)

£1560 to implement the document changes

Configurable Items Affected by Proposed Solution(s) (mandatory by originator)

BSCP15 ‘BM Unit Registration’
 BSCP25 ‘Registration of Transmission System Boundary Points, Grid Supply Points, GSP Groups and Distribution Systems Connection Points’
 BSCP31 ‘Registration of Trading Units’
 BSCP38 ‘Authorisations’
 BSCP65 ‘Registration of Parties and Exit Procedures’
 BSCP41 ‘Registration of Parties and Exit Procedures’
 BSCP70 ‘CVA Qualification Testing for Parties and Party Agents’
 BSCP71 ‘Submission of ECVNs and MVRNs’
 BSCP301 ‘Clearing, Invoicing and Payment’
 BSCP507 ‘Supplier Volume Allocation Standing Data Changes’
 CRA Service Description (SD)
 CRA User Requirements Specification (URS)

Relevant Guidance Notes

Impact on Core Industry Documents or System Operator-Transmission Owner Code (mandatory by originator)

None
Related Changes and/or Projects (mandatory by BSCTCo) Project TERRE implementation into GB market arrangements (P344)
Requested Implementation Date (mandatory by originator) 28 February 2019 (February 2019 BSC Release)
Reason: To align with P344 implementation date and ELEXON's Foundation Programme Release 1
Version History (mandatory by BSCTCo) 1.0
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<i>Date</i> 5 October 2018
Attachments: Y/N* (If Yes, No. of Pages attached: 12 Redlining to deliver CP) <i>(delete as appropriate)</i>