

4.3 CP Form

Change Proposal – BSCP40/02	CP No: CP1539 <i>Version No: 1.0</i> <i>(mandatory by BSCCo)</i>
Title (mandatory by originator) Inclusion of LCCC as an Affected party in Metering Dispensation applications	
Description of Problem/Issue (mandatory by originator) Currently, there is no mechanism to ensure that the Low Carbon Contracts Company (LCCC) is informed of Metering Dispensations applications related to generation sites where there may also be Contracts for Difference (CfD) arrangements in place at site. As such, the LCCC may be missing critical opportunities to have clarity in the Metering Dispensations applications being considered by the BSC Panel Committees (Imbalance Settlement Group (ISG) and/or Supplier Volume Allocation Group (SVG) on behalf of the BSC Panel) so that they do not conflict with the requirements and ethos of the CfD.	
Proposed Solution (mandatory by originator) Include the LCCC as an Affected party for future site-specific Metering Dispensations by including them in the List of Definitions in BSCP32 paragraph 2.2. BSCP32 section 4.1 application form should be modified to include confirmation that the applicant has engaged with the LCCC (where applicable), rather than simply stating who the Affected parties are. This will allow LCCC to discuss with a CfD Generator and request relevant information relating to associated ‘aggregation rules’ for each Metering Dispensation in situations likely to affect the LCCC as CfD Counterparty, essentially be sent any relevant information on any CfD whose Metering Equipment is the subject of a Metering Dispensation application.	
Justification for Change (mandatory by originator) An Applicant must notify and seek endorsement from all Affected parties of its intention to apply for a Metering Dispensation from the relevant Code of Practice (CoP). There is a need for the LCCC to be informed of applications for Metering Dispensations which affect CfD Generators in order to engage with the applicant Party before the Metering Dispensation is requested and the Party confirms in its application that it has engaged with the LCCC. At present without inclusion of the LCCC as an Affected party under the BSC, there is a risk that Metering Dispensations can be awarded which may grant an electricity generator an opportunity proceed with Metering System arrangements which are precluded from the CfD. Inclusion of the LCCC as an Affected party will ensure LCCC is duly informed of future Metering Dispensations applied for by CfD Generators and, as such, allow the LCCC to be engaged and provided the opportunity to provide comment to the applicant.	

<p>To which section of the Code does the CP relate, and does the CP facilitate the current provisions of the Code? (mandatory by originator)</p> <p>BSC Section L ‘Metering’ and current provisions are facilitated</p>
<p>Estimated Implementation Costs (mandatory by BSCCo)</p> <p><£1000</p>
<p>BSC Configurable Items Affected by Proposed Solution(s) (mandatory by originator)</p> <p>BSCP32 ‘Metering Dispensations’</p>
<p>Impact on Core Industry Documents or System Operator-Transmission Owner Code (mandatory by originator)</p> <p>None</p>
<p>Related Changes and/or BSC Releases (mandatory by BSCCo)</p> <p>None</p>
<p>Requested Implementation Date (mandatory by originator)</p> <p>30 April 2021 as part of the April 2021 Ad Hoc BSC Release.</p>
<p>Reason:</p> <p>This is the earliest Release that the CP can be implemented in and will better engage the LCCC as an Affected party in the Metering Dispensations process, ensuring it's aware of site specific Metering Dispensations that have a CfD arrangement.</p>
<p>Version History (mandatory by BSCCo)</p> <p>V1.0</p>
<p><i>Originator’s Details:</i></p>
<p><i>BCA Name:</i> Stephen Newsom</p>
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<p><i>Date:</i> 24 November 2020</p>

Attachments: **Y** (If Yes, No. of Pages attached: **36**)

(delete as appropriate)