Change Proposal – BSCP40/02	CP No: CP1542 *Version No: 1.0* *(mandatory by BSCCo)*

Title (mandatory by originator)

Transfer the obligation to visit de-energised sites annually from Data Collector to Supplier

Description of Problem/Issue (mandatory by originator)

Footnote 99 in Balancing & Settlement Code Procedure (BSCP) 504 'Non Half Hourly Data Collection for SVA Metering Systems Registered in SMRS' states that "Where a SVA (Supplier Volume Allocation) MS (Metering System) is de-energised the NHHDC (Non Half Hourly Data Collector) shall make visits to the site concerned every 12 months". This provision exists within BSCP504 to ensure that where sites are registered as de-energised, they are read to ensure that they do not have any Meter advances, to protect the integrity of Settlement. There is a risk that if the EAC (Estimated Annual Consumption) for these sites is not zero, as expected for de-energised sites, then volumes entering Settlement will not be accurate.

Issue 85 'Removal of obligation to visit de-energised sites every 12 months from BSCP504' was raised by TMA on 27 August 2019 to discuss potential solutions arising in response to Market Issue 5751, which was raised during the BSC Market Audit 2018-2019. An audit issue was raised against a market participant for not visiting 11 out of the 25 sampled de-energised sites and therefore being in breach of Footnote 99 in BSCP504. However, on investigation the non-compliances were due to no data retrieval contract being in place between the NHHDC and Supplier.

Elexon is raising this Change Proposal (CP) to implement the agreed solution on behalf of the Issue 85 Proposer and Issue 85 Workgroup, and as such this proposal has been reviewed by the members of the Issue 85 Workgroup.

Proposed Solution (mandatory by originator)

Transfer the obligation to visit de-energised sites on an annual basis from NHHDCs to Suppliers. For consistency, the BSCP502 'Half Hourly Data Collection for SVA Metering Systems Registered in SMRS' obligation for HHDCs (Half Hourly Data Collectors) to visit de-energised sites will also be placed on Suppliers so that both the Non Half Hourly (NHH) and Half Hourly (HH) markets are aligned.

Also, as agreed by the Issue 85 Workgroup, this CP proposes to rearrange the table in section 3.4.1 in BSCP504 'Non Half Hourly Data Collection for SVA Metering Systems Registered in SMRS' to incorporate the important information in footnote 99 into the table. This would align with the approach in BSCP502 'Half Hourly Data Collection for SVA Metering Systems Registered in SMRS' for Half Hourly. This important information will then be held in the body text of both BSCP502 and BSCP504 rather than in a footnote.

Justification for Change (mandatory by originator)

© ELEXON Limited 2020

Placing the obligation on Suppliers for de-energised sites to be visited on an annual basis was the agreed solution of the Issue 85 Workgroup and this was presented to the BSC Panel at its meeting on 13 February 2020. Suppliers have contact with the customer and are best placed to decide when visits should be conducted.

To which section of the Code does the CP relate, and does the CP facilitate the current provisions of the Code? (mandatory by originator)

BSC Section S 'Supplier Volume Allocation'

Estimated Implementation Costs (mandatory by BSCCo)

The central implementation costs for this CP will be <£1k. This is a document only change requiring amendments to two Code Subsidiary Documents (CSDs).

BSC Configurable Items Affected by Proposed Solution(s) (mandatory by originator)

BSCP502 'Half Hourly Data Collection for SVA Metering Systems Registered in SMRS'

BSCP504 'Non Half Hourly Data Collection for SVA Metering Systems Registered in SMRS'

Impact on Core Industry Documents or System Operator-Transmission Owner Code (mandatory by originator)

None

Related Changes and/or BSC Releases (mandatory by BSCCo)

None

Requested Implementation Date (mandatory by originator)

24 February 2022 as part of February 2022 BSC Release

Reason:

This Requested Implementation Date will allow at least a 6 month timeframe between approval and implementation, to enable the amending of the obligation to be implemented amongst market participants.

Version History (mandatory by BSCCo)

1.0

Originator's Details:

BCA Name: Ryan Dale

Organisation: Elexon

© ELEXON Limited 2020

Email Address: Ryan.Dale@elexon.co.uk
Telephone Number: 020 7380 4117
Date: 23 February 2021
Attachments: **Y/~~N~~*** (If Yes, No. of Pages attached: **…….**) *(delete as appropriate)* BSCP502 'Half Hourly Data Collection for SVA Metering Systems Registered in SMRS' BSCP504 'Non Half Hourly Data Collection for SVA Metering Systems Registered in SMRS'

© ELEXON Limited 2020