

## CP Consultation Responses

### CP1554 'Future proofing the measurement transformer standards in the CoPs'

This CP Consultation was issued on 8 November 2021 as part of the November 2021 CPC Batch, with responses invited by 3 December 2021.

#### Consultation Respondents

Respondent	No. of Parties/Non-Parties Represented	Role(s) Represented
Association of Meter Operators (AMOs)	1	Trade Body
Northern Powergrid	1	Distributor
Scottish and Southern Electricity Networks	1	Distributor
WPD Smart Metering	1	Supplier Agent

## Summary of Consultation Responses

Respondent	Agree?	Impacted ?	Costs?	Impl. Date?
AMO	✓	✗	✗	✓
Distributor	✓	✗	✗	✗
Distributor	✓	✓	✗	✓
Supplier Agent	✓	✗	✗	✓

## Question 1: Do you agree with the CP1554 proposed solution?

### Summary

Yes	No	Neutral/No Comment	Other
3	0	1	0

### Responses

Respondent	Response	Rationale
AMO	Neutral	<p>The CP illustrates a change in the BS/IEC standards in 2012, which are leading to change in 2021/22.</p> <p>It is curious why no procurer of equipment has not identified the difference in the BSC and BS/IEC standards previously.</p> <p>Nevertheless, Elexon as the Code Administrator should be regularly monitoring any changes/updates to the standards referred to within the BSC and its subsidiary documents.</p> <p>The Participant Impact section refers to MOAs impact being low voltage CT. It may also impact higher voltages in the SVA or CVA market.</p>
Northern Powergrid	Yes	None provided.
Scottish and Southern Electricity Networks	Yes	None provided.
WPD Smart Metering	Yes	None provided.

## Question 2: Do you agree that the draft redlining delivers the CP1554 proposed solution?

### Summary

Yes	No	Neutral/No Comment	Other
3	0	1	0

### Responses

A summary of the specific responses on the draft redlining can be found at the end of this document.

Respondent	Response	Rationale
AMO	Neutral	I have commented on this multiple times to Elexon in the past. I am unsure whether this is most effective drafting, but defer to the approach proposed.
Northern Powergrid	Yes	None provided.
Scottish and Southern Electricity Networks	Yes	None provided.
WPD Smart Metering	Yes	None provided.

### Question 3: Will CP1554 impact your organisation?

#### Summary

High	Medium	Low	None
0	0	1	3

#### Responses

Respondent	Response	Rationale
AMO	None	None provided.
Northern Powergrid	None	None provided.
Scottish and Southern Electricity Networks	Low	None provided.
WPD Smart Metering	None	None provided.

## Question 4: Will your organisation incur any costs in implementing CP1554?

### Summary

High	Medium	Low	None
0	0	0	4

### Responses

Respondent	Response	Rationale
AMO	None	None provided
Northern Powergrid	None	None provided
Scottish and Southern Electricity Networks	None	None expected
WPD Smart Metering	None	None expected

## Question 5: Do you agree with the proposed implementation approach for CP1554?

### Summary

Yes	No	Neutral/No Comment	Other
3	1	0	0

### Responses

Respondent	Response	Rationale
AMO	Yes	There are other CPs already agreed for June 2022 so this will minimise the level of documentation change.
Northern Powergrid	No	None provided.
Scottish and Southern Electricity Networks	Yes	The ability to use stock of CTs where their standards change is beneficial to managing customer costs.
WPD Smart Metering	Yes	None provided.

## Question 6: Do you have any further comments on CP1554?

### Summary

Yes	No
2	2

### Responses

Respondent	Response	Comments
AMO	Yes	There are other CPs already agreed for June 2022 so the redline changes need to be consistent with the already approved changes.
Northern Powergrid	No	None provided.
Scottish and Southern Electricity Networks	Yes	There is no clarity whether the ability to use old standard CTs is time lined following implementation of a new standard. A CT ratio is related to customer agreed capacity (or circuit capacity) and therefore usage of large ratios sporadic.
WPD Smart Metering	No	None provided.



No comments provided by the respondents.