

### 4.3 CP Form

<b>Change Proposal – BSCP40/02</b>	<b>CP No:</b> <i>Version No: 1.0</i> <i>(mandatory by BSCCo)</i>
<b>Title (mandatory by originator)</b> Housekeeping update to align CP1532 ‘Reduce Half Hourly Change of Supplier timelines to meet the Initial Settlement Run’ with the post-P420 (REC 2.0) baseline	
<b>Description of Problem/Issue (mandatory by originator)</b> CP1532 was raised by Elexon on 8 July 2020 and approved by the Supplier Volume Allocation Group (SVG) on 1 September 2020 for implementation on 24 Febraury2022.  The CP updates Change of Supplier (CoS) timescales within BSCP502 ‘Half Hourly Data Collection for SVA Metering Systems Registered in SMRS’, BSCP504 ‘Non-Half Hourly Data Collection for SVA Metering Systems Registered in SMRS’ and BSCP514 ‘SVA Meter Operations for Metering Systems Registered in SMRS’ to ensure that all activities can be completed by the Initial Settlement Run (SF). CP1532 also aligns appointment and de-appointment timescales (in both the Non Half Hourly (NHH) and Half Hourly (HH) processes).  Following to the approval of CP1532, Ofgem raised P420 ‘Retail Code Consolidation Significant Code Review’. P420 was raised to ensure the BSC aligns with Ofgem’s Retail Code Consolidation Significant Code Review, which consolidates a number of existing codes into the Retail Energy Code (REC). The changes have a direct impact on the BSC, including the transfer of the SVA Metering arrangements from the BSC to the REC.  Amongst the changes within P420, BSCP514 was transferred to the REC and is now an obsolete document within the BSC. Consequently, the approved changes to BSCP514 under CP1532 can no longer be implemented. The REC are progressing the equivalent of the CP1532 BSCP514 changes under the REC for implementation on 30 June 2022.  As part of P420, Meter Operator Agents (MOA) were split between Supplier Volume Allocation (SVA) MOAs to REC and Central Volume Allocation (CVA) MOA staying within the BSC – this was not considered in CP1532 and the current approved solution refers to “MOA”.	
<b>Proposed Solution (mandatory by originator)</b> Non-material changes to BSCP502 are required be made to the CP1532 solution where references to “MOA” are updated to “SVA MOA”. This CP also removes the CP1532 changes to BSCP514, as this document is now obsolete.	
<b>Justification for Change (mandatory by originator)</b>	

The CP1532 solution is required to be updated to reflect changes made to BSCP502 and BSCP504 following the implementation of P420.

A separate paper is being taken to SVG to align the CP1532 Implementation Date with the associated REC change.

**To which section of the Code does the CP relate, and does the CP facilitate the current provisions of the Code?** (mandatory by originator)

Section L – Metering

Section S – Supplier Volume Allocation

**Estimated Implementation Costs** (mandatory by BSCCo)

<£1k (one Elexon Working Day) of effort to implement the necessary document changes.

**BSC Configurable Items Affected by Proposed Solution(s)** (mandatory by originator)

BSCP502 Half Hourly Data Collection for SVA Metering Systems Registered in SMRS

**Impact on Core Industry Documents or System Operator-Transmission Owner Code** (mandatory by originator)

REC Metering Schedule

**Related Changes and/or BSC Releases** (mandatory by BSCCo)

CP1532 ‘Reduce Half Hourly Change of Supplier timelines to meet the Initial Settlement Run’

**Requested Implementation Date** (mandatory by originator)

30 June 2022

**Reason:**

To align with the CP1532 Implementation date.

**Version History** (mandatory by BSCCo)

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*Date: 7 December 2021*

Attachments: N