

## CP Consultation Responses

### CP1568 'Inclusion of new LDSO-mastered SMRS data items in the SVAA Data Catalogue, the REC EMAR Data Specification and BSCP604'

This CP Consultation was issued on 12 September 2022 as part of the September 2022 CPC Batch, with responses invited by 7 October 2022.

#### Consultation Respondents

Respondent	No. of Parties/Non-Parties Represented	Role(s) Represented
National Grid Electricity Distribution	1	Distributor
Energy Assets Networks Ltd	1	Distributor
Scottish Power Energy Networks	1	Distributor
Northern Powergrid	1	Distributor
St Clements Services Limited	1	Service Provider
SSE Energy Supply Limited	1	Supplier
BUUK	1	Independent Distributor

## Summary of Consultation Responses

Respondent	Agree?	Impacted ?	Costs?	Impl. Date?
National Grid Electricity Distribution	✓	✓	✓	✓
Energy Assets Networks Ltd	✓	✓	✓	✓
Scottish Power Energy Networks	✓	✓	✗	✓
Northern Powergrid	✓	✓	✗	✓
St Clements Services Limited	N/A	N/A	✗	N/A
SSE Energy Supply Limited	✓	✓	✗	✗
BUUK	✓	✓	✓	✓

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## Question 1: Do you agree with the CP1568 proposed solution?

### Summary

Yes	No	Neutral/No Comment	Other
6	0	0	0

### Responses

Respondent	Response	Rationale
National Grid Electricity Distribution	Yes	We agree with the proposed solution to enable the new data items proposed under CP1558 to be included within the EMAR Data Specification.
Energy Assets Networks Ltd	Yes	The proposed data items are required in SMRS to support the MHHS programme.
Scottish Power Energy Networks	Yes	N/A
Northern Powergrid	Yes	N/A
SSE Energy Supply Limited	Yes	N/A
BUUK	Yes	N/A

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## Question 2: Do you agree that the draft redlining delivers the CP1568 proposed solution?

### Summary

Yes	No	Neutral/No Comment	Other
4	2	0	0

### Responses

A summary of the specific responses on the draft redlining can be found at the end of this document.

Respondent	Response	Rationale
National Grid Electricity Distribution	Yes	We agree that the redlining delivers the CP1568 proposed solution
Energy Assets Networks Ltd	No	REC change proposal R0066 has additional data items to support MHHS that are not referenced in the redlined documents.
Scottish Power Energy Networks	No	Our service provider has identified that there is information missing relating to REC R0066, where there is a requirement to include the effective from date and effective to date of the Associated Import / Export MSID.
Northern Powergrid	Yes	N/A
SSE Energy Supply Limited	Yes	N/A
BUUK	Yes	N/A

### Question 3: Will CP1568 impact your organisation?

#### Summary

High	Medium	Low	None
1	0	3	2

#### Responses

Respondent	Response	Rationale
National Grid Electricity Distribution	High	There will be considerable system changes and testing required to support the CP1558 change. The implementation of CP1568 will be included within these system changes and testing.
Energy Assets Networks Ltd	Low	The impact is low as it requires minor changes to our IT systems to support the change and ensuring that we load the version of SMRS that implements the change.
Scottish Power Energy Networks	None	We anticipate that these impacts would be addressed under our internal MHHS Programme
Northern Powergrid	Low	Yes, the additional data items will need to be developed in MPRS and included in the release associated with CP1558 which our service provider can accommodate
SSE Energy Supply Limited	None	N/A
BUUK	Low	There is a current lack of certainty regarding the data cleanse and population exercise aspects of the proposal, without further information or coordination on this point, we are unable to confirm precise levels of impact.

## Question 4: Will your organisation incur any costs in implementing CP1568?

### Summary

High	Medium	Low	None
1	0	2	4

### Responses

Respondent	Response	Rationale
National Grid Electricity Distribution	High	The implementation of the associated CP 1558 will incur one off costs from our Service Provider to deliver the MPRS software, together with our own system and document changes. In addition costs will be incurred to resource the population and cleansing of these data items. The costs for implementation this CP1568 will be included within these costs.
Energy Assets Networks Ltd	Low	The impact is low as it requires minor changes to our IT systems to support the change.
Scottish Power Energy Networks	None	We do not foresee anything additional to the cost already in place under our internal MHHS Plan.
Northern Powergrid	None	N/A
St Clements Services Limited	None	We are not anticipating any additional costs on top of CP1558 to implement CP1568.
SSE Energy Supply Limited	None	N/A
BUUK	Low	Please refer to question 3 response – We believe the probability of costs being incurred to be low but further confirmation is necessary.

## Question 5: Do you agree with the proposed implementation approach for CP1568?

### Summary

Yes	No	Neutral/No Comment	Other
5	1	0	0

### Responses

Respondent	Response	Rationale
National Grid Electricity Distribution	Yes	We agree that the implementation approach should align with CP1558 and REC R0032.
Energy Assets Networks Ltd	Yes	SMRS provider has confirmed the new data items are on track to be implemented by June 2023. Our asset management system will be updated to support the new version of SMRS.
Scottish Power Energy Networks	Yes	N/A
Northern Powergrid	Yes	N/A
SSE Energy Supply Limited	No	We strongly believe that this change and changes of this nature that are required for the MHHS Programme should be progressed by and within the MHHS Programme and not by BSC changes outside of the Programme.
BUUK	Yes	REC R0066 has these additional data items: <ul style="list-style-type: none"><li>• Associated Import / Export MSID EFD</li><li>• Associated Import / Export MSID ETD</li></ul> These are not included in CP1568. MPRS needs the ability to end date a relationship, should one of the MPANs in the Relationship need to be disconnected and the other continues. The Export could also be added later than the Associated Import Creation, MPRS must track this history and share this with EES and it is important that this is addressed during implementation.

## Question 6: Do you have any further comments on CP1568?

### Summary

Yes	No
3	4

### Responses

Respondent	Response	Comments
National Grid Electricity Distribution	Yes	<p>As noted in our response to CP1558, we are cognisant that there will be a significant piece of work to populate and cleanse these data items which, although not part of this BSC CP, needs to be taken into consideration to ensure sufficient resource is available to undertake this work.</p> <p>We would also highlight that the omission of these items from CP1558 to include them in the EMAR is representative of concerns we have raised in various forums that when changes are raised to data items or data flows owned by other Code bodies the process lacks visibility and co-ordination with the other affected Code bodies. This has resulted in another CP having to be raised which has a cost and resource implication for all parties.</p>
Energy Assets Networks Ltd	No	N/A
Scottish Power Energy Networks	No	N/A
Northern Powergrid	Yes	<p>CP1568 does not include the below data items which are included in REC R0066:</p> <p>Associated Import / Export MSID EFD</p> <p>Associated Import / Export MSID ETD</p>



St Clements Services Limited	Yes	<p>We have a minor comment on this consultation.</p> <p>REC R0066 has these additional data items:</p> <ul style="list-style-type: none"> <li>• Associated Import / Export MSID EFD</li> <li>• Associated Import / Export MSID ETD</li> </ul> <p>These are not included in CP1568.</p> <p>MPRS needs the ability to end date a relationship, should one of the MPANs in the Relationship need to be disconnected and the other continues.</p> <p>The Export could also be added later than the Associated Import Creation, MPRS must track this history and share this with EES.</p>
SSE Energy Supply Limited	No	N/A
BUUK	No	N/A

**BSCP501**

Respondent	Location	Comment
Energy Assets Networks Ltd	3.2.1	Associated Import / Export MSID EFD and Associated Import / Export MSID ETD. The data items also need to be included.
Energy Assets Networks Ltd	3.6.1	Associated Import / Export MSID EFD and Associated Import / Export MSID ETD. The data items also need to be included.
Energy Assets Networks Ltd	4.1	Additional items 41 and 42 - Associated Import / Export MSID EFD and Associated Import / Export MSID ETD. The data items also need to be included.
Energy Assets Networks Ltd	4.1.	Jitem reference for Direction of Energy Flow (J1842) is different to that referenced in BSCP604 for the same JItem (J0727)

**BSCP515**

Respondent	Location	Comment
Energy Assets Networks Ltd	3.3.1	Associated Import / Export MSID EFD and Associated Import / Export MSID ETD. The data items also need to be included.

**BSCP604**

Respondent	Location	Comment
Energy Assets Networks Ltd	4.1	Additional items 41 and 42 - Associated Import / Export MSID <b>EFD</b> and Associated Import / Export MSID <b>ETD</b> . The data items also need to be included.
Energy Assets Networks Ltd	BSCP604/02 Part A	Associated Import / Export MSID <b>EFD</b> and Associated Import / Export MSID <b>ETD</b> . The data items also need to be included.
Energy Assets Networks Ltd	4.1.	Jitem reference for Direction of Energy Flow (J1842) is different to that referenced in BSCP604 for the same JItem (J0727)

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## SVA Data Catalogue Volume 2 – Appendix A

Respondent	Location	Comment
Energy Assets Networks Ltd		Associated Import / Export MSID <b>EFD</b> and Associated Import / Export MSID <b>ETD</b> . The data items also need to be included.

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## SVA Data Catalogue Volume 2 – Appendix C

Respondent	Location	Comment
Energy Assets Networks Ltd		Associated Import / Export MSID <b>EFD</b> and Associated Import / Export MSID <b>ETD</b> . The data items also need to be included.