

### 4.3 CP Form

<b>Change Proposal – BSCP40/02</b>	<b>CP No:</b> <i>Version No: 2.0</i> <i>(mandatory by BSCCo)</i>
<b>Title (mandatory by originator)</b> <p>Amendments to the approved NETA Interface Definition Design Part 1 Spreadsheet, SVA Data Catalogue Volume 2 and the D0393 Market Message for P376</p>	
<b>Description of Problem/Issue (mandatory by originator)</b> <p>The New Electricity Trading Arrangements (NETA) Interface Definition and Design (IDD) Part 1 Spreadsheet and Supplier Volume Allocation (SVA) Data Catalogue Volume 2 Appendix C were amended for <a href="#">P376 'Utilising a Baselining Methodology to set Physical Notifications'</a>, and approved by the Supplier Volume Allocation Group (<a href="#">SVG 258/05</a>) and the Imbalance Settlement Group (<a href="#">ISG 256/01</a>) on 2 August 2022.</p> <p>The SVG also approved the format for new Market Message D0393 'Metered Volume History Acceptance' on 2 August 2022, for implementation in the February 2023 Release of the Retail Energy Code's' (REC) Energy Market Architecture Repository (EMAR) Data Specification.</p> <p>During the continued P376 development process it has been identified that further changes are required to:</p> <ol style="list-style-type: none"> <li>1) The "SVAA" tab of the IDD Part spreadsheet:             <ol style="list-style-type: none"> <li>a) To amend the format of the 'Site ID' in the P0333 'Baselining Expected Volume Report' flow</li> <li>b) To amend the HDI group in the approved version of the IDD Part 1 spreadsheet for P376 to reinstate the Message Role 'D' (Data) in the P0311 'Invalid Metering System Data' flow. This will ensure that we do not accidentally change the structure of P0311 when we implement P376 in February 2023;</li> </ol> </li> <li>2) The SVA Data Catalogue Volume 2 Appendix C to reflect the new format of the 'Site ID' data item in P0333; and</li> <li>3) The REC's EMAR Data Specification change to amend the format of the new D0393 'Metered Volume History Acceptance' Market Message so that the 'History Days' input is optional. Please note that no change to any BSC Configurable Item is required as a result of this change.</li> </ol>	

**Proposed Solution** (mandatory by originator)

1a) Amend the ‘Site ID’ in the P0333 in the “SVAA” tab of the IDD Part 1 spreadsheet as defined below:

BDS	R	0-*		G			<b>Site Differenced Details</b>	Secondary BMUs D allocations only
	D			1		text(1)	Site Allocation Indicator	"D"
	D			1		text(1)	Site Baseline Indicator	"B" or "I"
	D			1		text(4)	Site Baseline Methodology	"BL01"
	D			1		integer(7)	Site ID	
	D			1		text(1)	Site Baseline Calculation Status	"T" (calculated) or "F" (not calculated)

1b) Amend the P0311 in the “SVAA” tab of the IDD Part 1 spreadsheet to include the HDI group as defined below:

[illegible]

2) Amend Appendix C of the SVA Data Catalogue to add the “Site ID” data item as defined below:

**Site ID**

**Description:** A unique identifier for a baselining site created by SVAA.

Units: None

**Valid Set:** None

**Domain:** Integer

**Logical Format:** Integer(7)

**Default Value:** Not Required

3) Amend the approved structure of the D0393 Market Message as shown below:

ID	Group Description	Flow version / range	L1	L2	L3	L4	L5	L6	L7	L8	L9	Data Item Name	Data Item Rule
ddd	File Sequence Number	1-1	G										
				1								File Sequence Number	
eee	Acceptance Details	1-1	G										
					1							Instruction Number	From the D0391
					1							MPAN Core	
fff	History Days	±0.5			G								
						1						Settlement Date	
ggg	Settlement Period Metered Volume Data	46, 48, 50				G							
							1					Settlement Period Id	
							1					Historic Metered Volume	

<p><b>Justification for Change</b> (mandatory by originator)</p> <p>Changes 1a-b and 2 are required to the BSC Configurable Items to ensure that the new software functionality for P376 are described accurately.</p> <p>Change 3 to the D0393 Market Message is required to allow a HHDA to respond appropriately to a D0391 'Request for Historic Metered Data' when that HHDA has just been appointed to a Metering System but has no Historic Metered Data for the specified period.</p>
<p><b>To which section of the Code does the CP relate, and does the CP facilitate the current provisions of the Code?</b> (mandatory by originator)</p> <p><a href="#">Section O 'Communications Under the Code'</a></p>
<p><b>Estimated Implementation Costs</b> (mandatory by BSCCo)</p> <p>Expected costs are less than £1k for document changes.</p>
<p><b>BSC Configurable Items Affected by Proposed Solution(s)</b> (mandatory by originator)</p> <p>IDD Part 1 spreadsheet, SVAA Tab</p> <p>SVA Data Catalogue Volume 2, Appendix C</p>
<p><b>Impact on Core Industry Documents or System Operator-Transmission Owner Code</b> (mandatory by originator)</p> <p>Change to format of BSCCo owned D0393 Market Message within the REC EMAR Data Specification.</p>
<p><b>Related Changes and/or BSC Releases</b> (mandatory by BSCCo)</p> <p><a href="#">P376 'Utilising a Baselining Methodology to set Physical Notifications'</a></p>
<p><b>Requested Implementation Date</b> (mandatory by originator)</p> <p>23 February 2023 as part of the standard February 2023 BSC Release.</p>
<p><b>Reason:</b> To align with the P376 Implementation Date.</p>
<p><b>Version History</b> (mandatory by BSCCo)</p> <p><b>V2.0</b></p>
<p><b>Originator's Details:</b></p>
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***Date: 20.10.22***

Attachments: **Y**

Attachment 1: IDD part 1 spreadsheet

Attachment 2: SVA Data Catalogue Volume 2 Appendix C

Attachement 3: EMAR D0393 Market Message format