

4.3 CP Form

Change Proposal – BSCP40/02	CP No: CP1574 <i>Version No:</i> <i>(mandatory by BSCCo)</i>
Title (mandatory by originator) Improving the use of the D0215 flow in the relevant industry processes	
Description of Problem/Issue (mandatory by originator) <u>Issue 99 ‘Review the use of the D0215 flow and its associated processes’.</u> The Issue 99 Group reviewed the use of the <u>D0215 ‘Provision of Site Technical Details’</u> ¹ flow and all the related industry processes, and concluded that: <ol style="list-style-type: none"> 1. The D0215 flow should be excluded from the New Supplier Volume Allocation (SVA) Metering process and Change of Measurement Class (COMC) process; and 2. The D0215 flow should be retained and used for general investigative processes, with added guidance on requesting the D0215 information via the <u>D0170 ‘Request for Metering System Related Details’</u>² flows. 	
Proposed Solution (mandatory by originator) The D0215 flow should be removed from the New Supplier Volume Allocation (SVA) Metering System Connection process and the Change of Measurement Class (COMC) process. Additionally, the D0215 should be retained in general investigative processes (e.g., Current Transformer (CT)/ Voltage Transformer (VT) mismatch issues). The details of the solution include: <ul style="list-style-type: none"> • Excluding the D0215 flow from the “New SVA Metering System” installation process; • Excluding the D0215 flow from the “Change of Measurement Class” process; • Formalising the requirements for LDSOs to send the D0215 flow following a change to the Site Technical Details; • Removing the requirements for sending or requesting the D0215 flow in the Half Hourly Meter Asset Installation process; and • Clarifying the scenarios for which the MOA can send a D0170 request for the D0215 flow. <p>The changes should be reflected in the <u>Balancing and Settlement Code Procedure (BSCP) 515 ‘Licensed Distribution’</u> and <u>Retail Energy Code (REC) Meter Operator (MO) Schedule 14</u> code documents. The cross code solution for both the BSC and REC was developed jointly through the Issue 99 Workgroup and implementation of the changes should be coordinated for consistency and clarity for industry participants.</p>	

¹ <https://digital-navigator.azurewebsites.net/dataspec/3.3.0/marketmessage/MM00117>

² <https://digital-navigator.azurewebsites.net/dataspec/3.3.0/marketmessage/MM00075>

Justification for Change (mandatory by originator)

This CP will implement the Issue 99 recommendations.

The proposed solution seeks to streamline the use of the D0215 flow, thus reducing the number of irrelevant D0215 flows needed to be sent by LDSOs, which is resource intensive. By implementing this change, the intended benefit to Licensed Distribution System Operators (LDSOs) and Supplier Volume Allocation (SVA) Meter Operator Agents (MOAs) will be realised sooner than later.

To which section of the Code does the CP relate, and does the CP facilitate the current provisions of the Code? (mandatory by originator)

[BSC Section L 'Metering'](#)

Estimated Implementation Costs (mandatory by BSCCo)

<£1k to update the relevant document

BSC Configurable Items Affected by Proposed Solution(s) (mandatory by originator)

[Balancing and Settlement Code Procedure \(BSCP\) 515 'Licensed Distribution'](#)

Impact on Core Industry Documents or System Operator-Transmission Owner Code (mandatory by originator)

This CP will be progressed jointly with REC Change [R0017 'Invalid Requests for Site Technical Details'](#)³, which intends to make the equivalent changes to the REC MO Schedule 14.

Related Changes and/or BSC Releases (mandatory by BSCCo)

[Issue 99 'Review the use of the D0215 flow and its associated processes'](#)

Requested Implementation Date (mandatory by originator)

2 November 2023 (November 2023 Standard BSC Release)

Reason: November 2023 BSC Release is the earliest available release that this change can target and to enable industry realise the benefit as early as possible.

Version History (mandatory by BSCCo)***Originator's Details:***

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³ <https://recportal.co.uk/group/guest/-/invalid-requests-for-site-technical-details>

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Date: <i>4 April 2023</i>
Attachments: Y Draft redline changes to BSCP515