

4.3 CP Form

<p align="center">Change Proposal – BSCP40/02</p>	<p>CP No:</p> <p><i>Version No:</i> (mandatory by BSCCo)</p>
<p>Title (mandatory by originator)</p> <p>Recommendation to update BSCP18 following Issue 105</p>	
<p>Description of Problem/Issue (mandatory by originator)</p> <p><u>The Network Gas Supply Emergency Settlement Validation Committee (NGSESVC) Terms of Reference (ToR)</u></p> <p>P448 ‘Protecting Generators subject to Firm Load Shedding during a Gas Supply Emergency from excessive Imbalance Charges’ added a new Appendix to BSC Procedure (BSCP) 18 ‘Corrections to Bid-Offer Acceptance Related Data’ outlining the draft Terms of Reference for the NGSESVC.</p> <p>The NGSESVC was established for the purpose of verifying that Trading Charges relating to Network Gas Supply Emergency Acceptances are consistent with the Network Gas Supply Emergency Adjustment Principles set out in Section G6.1.3 of the Code.</p> <p>The BSC Panel has ownership of the ToR and should have the capability to make amendments at their discretion. However, a Change Proposal (CP) would need to be raised to make any amendments to BSCP18, including to the ToR. The Issue 105 Workgroup recommends removing the ToR from BSCP18 to allow for its timely modification without industry approval (but with oversight provided by the BSC Panel).</p> <p><u>The Process for Settlement of Network Gas Supply Emergency Acceptances</u></p> <p>P448 introduced a new process by which a Load Shedding instruction issued to a gas-fired generator during Stage 2 or higher of a Network Gas Supply Emergency can be treated as a type of Acceptance (a Network Gas Supply Emergency Acceptance) for purposes of the Code.</p> <p>The intent of this process is to protect the affected generators (and/or their associated Lead Parties and Subsidiary Parties) from the Imbalance Charges they would otherwise have incurred if prevented by the Load Shedding instruction from delivering electricity they had contracted to deliver prior to receipt of that instruction.</p> <p>This process is outlined in BSCP18, Appendix 1. During the period of Load Shedding the Lead Party can continue to update Physical Notifications (PNs), Bid Offer Data and Dynamic Data in accordance with the provisions of the Grid Code. However, in accordance with those Grid Code provisions, PNs that cover the period of Load Shedding should reflect the firm contracted position of the BM Unit immediately prior to receipt of the Load Shedding instruction.</p> <p>However, following Gate Closure (one hour prior to the start of the Settlement Period), the Lead Party will no longer be able to send PNs as Gate Closure triggers a Final Physical</p>	

Notification (FPN). At the point the Load Shedding instruction is received (working on the basis it requires immediate curtailment), the current, and two following Settlement Periods will already have passed Gate Closure. If data for these Settlement Periods needs to be amended, this will need to be done by the NGSESVC rather than 'in real time' by Lead Parties. The Issue 105 Workgroup has recommended that a CP be raised to clarify this in BSCP18.

Proposed Solution (mandatory by originator)

1. To remove Appendix 2 'Draft Terms of Reference for the NGSESVC' from BSCP18 and in text references to Appendix 2.
2. To add the following paragraph to Appendix 1 'Process for Settlement of Network Gas Supply Emergency Acceptances':

It is recognised that the first three Settlement Periods of Load Shedding may have passed Gate Closure when the Load Shedding instruction is received, and the Lead Party will therefore not be able to update Physical Notifications or Bid Prices for these Settlement Periods to reflect the impact of Load Shedding. The NGSESVC may address this by directing appropriate changes to data in these Settlement Periods.

Justification for Change (mandatory by originator)

This CP was a recommendation from the Issue 105 Workgroup. It will provide clarity to the Process for Settlement of NGSE Acceptances and allow the BSC Panel to modify the NGSESVC ToR without the need for further CPs to be raised.

To which section of the Code does the CP relate, and does the CP facilitate the current provisions of the Code? (mandatory by originator)

[BSC Section G](#)

Estimated Implementation Costs (mandatory by BSCCo)

Under £1K to make the required document changes. No changes to systems for market participants or Elexon are required.

BSC Configurable Items Affected by Proposed Solution(s) (mandatory by originator)

BSCP18

Impact on Core Industry Documents or System Operator-Transmission Owner Code (mandatory by originator)

N/A

Related Changes and/or BSC Releases (mandatory by BSCCo)

[P448 'Mitigating Gas Supply Emergency Risks'](#)

[Issue 105 'Further considerations following implementation of BSC Modification P448'](#)

Requested Implementation Date (mandatory by originator)

02 November 2023

Reason: BSC Standard release

Version History (mandatory by BSCCo)

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Attachments: Y

Attachment 1: BSCP18 proposed redlining