4.3 CP Form

Change Proposal – BSCP40/02	**CP No:** *Version No:* *(mandatory by BSCCo)*

Title (mandatory by originator)

New Site Visit Check Code Valid Set value

Description of Problem/Issue (mandatory by originator)

Distribution Connection and Use of System Agreement (DCUSA) Modification DCP411 'Charging De-energised sites' seeks to remove the different treatment of Distribution Use of System (DUoS) with respect to de-energised sites.

If DCP411 is approved, Licensed Distribution System Operators (LDSOs) will need to be able to issue a notice to Suppliers advising them that DUoS charges will apply to de-energised sites.

Proposed Solution (mandatory by originator)

Introduce a new Data Item Enumeration (valid set item) for the 'Site Visit Check Code' Data Item (J0024):

Enumeration Value	Enumeration Description
90	De-energised DUoS charges will apply

While the J0024 data item is included in 12 Market Messages (Data Transfer Network (DTN) data flows), Enumeration Value 90 would only be used in one Scenario Variant (SV) of one Market Message (MM):

- MM00036 (D0139): 'Confirmation or Rejection of Energisation Status Change';
- SV00037: LDSO -> Supplier

As the J0024 is a BSC-owned data item in the Energy Market Architecture Repository (EMAR) Data Specification, any change to it requires approval under BSC Governance. And, as there is no change to the format of any of the impacted Market Messages, a Retail Energy Code (REC) Change Proposal is not required

However, the Supplier Volume Allocation (SVA) Data Catalogue Volume 2 does not specify the Valid Set for the Site Visit Check Code' Data Item, so no changes are required to any BSC Configurable Items.

Justification for Change (mandatory by originator)

© ELEXON Limited 2020

LDSOs will need a secure, transparent and auditable mechanism to notify Suppliers of the intent to apply DUoS charges to de-energised sites. This process will also provide an audit trail for every such notification by an LDSO.
To which section of the Code does the CP relate, and does the CP facilitate the current provisions of the Code? (mandatory by originator) None
Estimated Implementation Costs (mandatory by BSCCo) £1,000
BSC Configurable Items Affected by Proposed Solution(s) (mandatory by originator) None
Impact on Core Industry Documents or System Operator-Transmission Owner Code (mandatory by originator) Retail Energy Codes (RECs), EMAR Data Specification
Related Changes and/or BSC Releases (mandatory by BSCCo) DCUSA change DCP411
Requested Implementation Date (mandatory by originator) As soon as practicable, to align with the Implementation Date for DCP411, which should allow sufficient time for LDSOs and Suppliers to implement the necessary changes to their systems. The implementation date of DCP411 is not known at the time of raising this CP.
Reason: Is required as soon as practicable to enable the provision of secure notices.
Version History (mandatory by BSCCo)
Originator's Details:
BCA Name: Peter Waymont
Organisation: UK Power Networks
Email Address: peter.waymont@ukpowernetworks.co.uk
Telephone Number: 07875112757
Date: 20/10/23

© ELEXON Limited 2020

Attachments: **Y/~~N~~*** (If Yes, No. of Pages attached: 1) *(delete as appropriate)*

4.4. CP Form Guidelines

These guidelines are to be used to assist in the completion of the CP Form, given in Appendix 4.3. The guidelines state who should complete each item on the form and whether it is mandatory or optional. They also give a brief description of the information that should be given for each item. For further guidance please contact your BCA/PACA.

- **Title** – mandatory completion by originator – title of CP.

- **CP No.** – mandatory completion by BSCCo – unique number allocated for each individual CP.

- **Version No.** – mandatory completion by originator – when first submitted by the originator, the CP should have a version number of v0.1. Following discussions with BSCCo, any changes required following those discussions, the CP should be updated to v1.0. Should any further amendments/additions/deletions be required to the CP during its lifecycle, the version number should be updated to v2.0, v3.0, etc.

- **Description of Problem/Issues** - mandatory completion by originator - a statement of the issue/problem.

- **Proposed Solution(s)** – mandatory completion by originator – this is a single fully defined description of the proposed solution. For Category 1 BSC Configurable Items redlined changes must be included.

- **Justification for Change** – mandatory completion by originator – details of the business case for implementing the proposed change. This section should also include a brief assessment of the risk associated with leaving the problem/issue unresolved, in terms of materiality and probability of occurrence.

- **To which section of the Code does the CP relate, and does the CP facilitate the current provisions of the Code? –** All CPs should be raised in line with BSC section F 3.1.2 ensuring that changes to BSC Configurable Items should continue to facilitate the provisions as detailed in the Code and should not impose new obligations or restrictions of a material nature on Parties and Party Agents (or classes thereof) which are not authorised or envisaged by, or subsidiary to, the rights and obligations of the Parties under the Code. As such the originator should highlight the section of the BSC that their proposed change is derived from and if the proposed CP facilitates the existing arrangements in the BSC.

- **Estimated Implementation Costs** – mandatory by BSCCo – These will be broken down into Central System Costs and BSCCo Operational Costs where appropriate.

- **Impact on BSC Configurable Item(s)** – mandatory completion by originator – a list of all BSC Configurable Items potentially affected by proposed solution. Details of how

© ELEXON Limited 2020

each BSC Configurable Item will be affected should be included, if known, and redlining of Category 1 BSC Configurable Items must be completed.

- **Impact on Core Industry Documents or System Operator – Transmission Owner Code** – mandatory completion by originator, however, BSCCo can advise if originator is unsure of all the impacts on documents – list of all documents potentially affected by proposed solution. These documents include any changes that will be needed to the DTC or other MRASCo Products. Details of how each document will be affected will also need to be included.

- **Requested Implementation Date and Associated Reasons** – mandatory by originator – identification of any critical milestone date(s) which need to be considered when generating possible solutions, with reasons for these. If change can be implemented at any time i.e. with no time constraints, this should be stated. This will be updated to the agreed Implementation Date once the Panel Committee has voted.

- **Version History** – mandatory completion by BSCCo – details of any previous versions of a Draft CP or details of what has changed between CP versions. If this is the first version then this will be indicated in this section.

- **Originator's Details** – mandatory by originator – the name, organisation, email address and telephone number of the originator and the date on which the originator raised the CP.

© ELEXON Limited 2020