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## Issue 101 Workgroup Meeting 1 Summary

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### Summary

#### 1. Meeting Objectives

The Chair welcomed attendees and presented the meeting objectives:

- Provide an overview of Issue 101
- Discussion of Terms of Reference and proposed plan
- Initial discussion of governance arrangements for Data Integration Platform (DIP) under the BSC

#### 2. Background to Issue 101

- 2.1 Elexon provided an overview of industry activity which has led to the development of a new Event Driven Architecture (EDA) platform to support Market-wide Half Hourly Settlement (MHHS) implementation. The DIP is the delivery mechanism for the MHHS EDA. Following [consultation](#)<sup>1</sup>, Ofgem [decided](#)<sup>2</sup> that BSCCo should govern the EDA through the BSC.
- 2.2 Issue 101 will be used to develop the ongoing governance, funding and operational arrangements with industry. The recommendation will then feed into an Authority-led Significant Code Review (SCR) Modification.

#### 3. Introduction to the DIP

- 3.1 A representative from the MHHS Programme presented an overview of the DIP in the context of the MHHS Target Operating Model, noting the DIP will act as a 'postman' routing messages from one participant to another. The DIP will also include a user portal, admin portal and service management features.
- 3.2 The group discussed whether the DIP will hold any data e.g. consumption data, that could be requested by users after initial messages are sent. The DIP will include a message replay facility but a user would need to have the correct permission level to request and receive this. The length of data that the DIP may be able to hold is configurable, but it cannot be queried or interrogated by users.

#### 4. Terms of Reference

- 4.1 The Issue Group reviewed the Terms of Reference. One Member requested additions to the Service Provision area relating to user experience and operational SLAs. Another Member shared that some of this is covered by the MHHS Programme's Technical Design Working Group (TDWG), but it would be helpful to understand a clear scope between this Issue and the TDWG.

#### 5. Progression Plan

- 5.1 Elexon presented their proposed progression plan for the solution development through the Issue Group, outlining a four week consultation with industry prior to the Authority-led SCR Modification being raised.
- 5.2 The Issue Group requested for meeting papers to be shared at least five days in advance.

#### 6. Governance arrangements for DIP under the BSC

##### 6.1 DIP Objectives

- 6.2 Elexon shared some proposed DIP Objectives to be included in the BSC. Ofgem clarified that the objectives relating to the provision of accurate and timely support for the settlement process, and furthering consumers' interests through the appropriately controlled use of data must be included in the solution.

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<sup>1</sup> <https://www.ofgem.gov.uk/publications/market-wide-half-hourly-settlement-mhhs-consultation-governance-funding-and-operation-event-driven-architecture>

<sup>2</sup> <https://www.ofgem.gov.uk/publications/decision-governance-funding-and-operation-event-driven-architecture-market-wide-half-hourly-settlement>

- 6.3 The Issue Group were broadly supportive of including the additional three DIP objectives, noting they appeared balanced and more tangible than some objectives in other industry codes.
- 6.4 **Legal Text**
- 6.5 The Issue Group noted that it may be cleaner to include DIP Governance in a separate BSC Section but that the legal text proposal could be driven by the change management arrangements.
- 6.6 **Role of Panel and New/Existing Committees**
- 6.7 The Issue Group agreed with the principle of establishing a new BSC Committee but noted that this could also be influenced by the change management process. There was some support for a constituency membership.
- 6.8 **Governance of User Access to the DIP**
- 6.9 The Issue Group noted the party types that will access the DIP for settlement purposes, confirming that Distribution Network Operators (DNOs) and National Grid Electricity System Operator (NGESO) will be DIP users. The Group also discussed that the Electricity Enquiry Service (EES) could be a DIP User.
- 6.10 Energy brokers, research bodies and technology providers were suggested as examples of organisations who may want DIP access for non-Settlement purposes. There may also be 'core' users that wish to access the DIP for non-settlement purposes.
- 6.11 One Issue Group member noted that customers will not want to be paying for the same service provided by the DIP, EES and the DTS.
- 6.12 An option would be for some data reporting for parties to be provided by Elexon systems that will receive data from the DIP.
- 6.13 The Group were broadly in agreement that a form of DIP User agreement would need to be acceded to. It was noted that the Retail Energy Code (REC) sets out the terms of use in the REC schedules which could be a helpful model to follow.

## 7. Next Steps

Elexon will explore options for being able to seek industry feedback and input in advance of the next Issue Group meeting.

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## Actions

No.	Action	Owner
1.	Provide further clarity on the services that the DIP will be able to provide, including the provision of consumption data and how this could be made available to DIP users.	Elexon
2.	Confirm the scope boundary for the Issue 101 work and the remit of the TDWG.	Elexon
3.	When considering removal of DIP access, include the potential misuse of the service and what would constitute misuse.	Elexon