
Issue 91 Workgroup 2 summary

Summary

1 Welcome and Meeting Objectives

The Chair welcomed attendees and presented the following meeting objectives to WG Members:

- Recap of Workgroup Meeting 1
- [BSCP514 'SVA Meter Operations for Metering Systems Registered in SMRS'](#) walkthrough
- Next steps

2 Recap of Workgroup Meeting 1

- 2.1 Elxon provided a recap of WG Meeting 1, for new and existing WG Members, explaining that the Smart Export Guarantee (SEG) had introduced a need to register and settle export MPANs in accordance with BSC arrangements in [BSCP504 'Non Half Hourly Data Collection for SVA Metering Systems Registered in SMRS'](#) and [BSCP514 'SVA Meter Operations for Metering Systems Registered in SMRS'](#) for generators with capacity up to 5MW. The Proposer (EDF) wants to review the current processes for their relevance to this increasing export market.
- 2.2 BSC items in Energy UK's SEG Technical Issues Log, which was included in the WG Meeting 1 materials, were presented for review and discussion. It was agreed that the second WG Meeting would focus on BSCP514 processes.

3 BSCP514 walkthrough

Elxon had identified relevant sections of BSCP514 which were related to the BSC items in Energy UK's SEG Technical Issues Log. The WG reviewed the following sections (in order discussed) for sites with Import & Export and Export only, as appropriate, and identified potential changes:

- 6.2.2 New Connection
- 6.2.5 Change of Supplier (No Change to Metering System or Change of NHHMOA)
- 6.2.4 Concurrent change of Supplier and NHHMOA
- 6.3.4 Reconfigure or Replace Metering System (No Change of Measurement Class)

A WG Member suggested that a template on how to populate [DTC Data Flow D0367 'Smart Meter Configuration Details'](#) for export sites could be included in a Elxon Guidance Note.

4 Issues outside the scope of the BSC

The WG discussions identified a number of areas outside the scope of the BSC that would need to be addressed:

- How to notify the export MPAN to NHHMOA? A number of alternative options were discussed:
 - [DTC Data Flow D0001 'Request Metering System Investigation'](#)
 - [DTC Data Flow D0005 'Instruction on Action'](#)
 - [DTC Data Flow D0142 'Request for Installation or Change to a Metering System Functionality or the Removal of All Meters'](#)
 - [DTC Data Flow D0155 'Notification of Meter Operator or Data Collector Appointment and Terms'](#) (a DTC CP would need to be raised by a MRA Party)
- The issue of contracts between Suppliers and Meter Operators would need to be considered outside of the Workgroup, but Elxon's Guidance Note could refer to the arrangements

5 Next Steps

It was agreed the potential redlined changes to BSCP514 would be developed and the WG would be invited to provide comments.

It was agreed that the next WG Meeting would look at the BSCP504 processes.

6 Actions

- Elexon to check whether there has been any work undertaken to review [P302 'Improve the Change of Supplier Meter read and Settlement process for smart Meters'](#), as was suggested in the SEG Technical Issues Log
- Elexon to check on progress or any update on BSC Market Issue 8416 'Elective Half Hourly'