

# AGENDA

**MEETING NAME** P371 Workgroup

**Meeting number** 1

**Date and time** Wednesday 24 October 2018, 10:00-16:00

**Venue** Pink Room  
ELEXON Ltd, 4<sup>th</sup> Floor, 350 Euston Road, London NW1 3AW

**Classification** Public

Agenda item	Lead
<b>1. Welcome and Introduction</b>	Chair
<b>2. Overview of defect</b>	Alessandra de Zottis
<b>3. Review of IWA and ToRs</b>	Matthew Woolliscroft, Damian Clough
<b>4. Discuss Life Cycle of the Reserve Products within the defect; i.e. Procurement through to calculation of the Imbalance Price</b>	Damian Clough
<b>5. What are the characteristics of Fast Reserve Products; Procurement, why products are non-tendered, percentages of BM to Non BM, what is it used for, duration</b>	Damian Clough
<b>6. How are Non BM Reserve Actions reported; BSAD Methodology, understand which actions are reported, what information is actually reported</b>	Damian Clough
<b>7. Flagging of System Actions (SO Flagging); SMAF Methodology,</b>	Damian Clough
<b>8. How various actions feed into the Imbalance Price (or not); SO Flagging, CADL, Reserve Scarcity Price</b>	Damian Clough
<b>9. Next steps</b>	Chair

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## The Applicable BSC Objectives are:

- (a) The efficient discharge by the Transmission Company of the obligations imposed upon it by the Transmission Licence
- (b) The efficient, economic and co-ordinated operation of the national electricity transmission system
- (c) Promoting effective competition in the generation and supply of electricity, and (so far as consistent therewith) promoting such competition in the sale and purchase of electricity
- (d) Promoting efficiency in the implementation and administration of the balancing and settlement arrangements
- (e) Compliance with the Electricity Regulation and any relevant legally binding decision of the European Commission and/or the Agency [for the Co-operation of Energy Regulators]
- (f) Implementing and administrating the arrangements for the operation of contracts for difference and arrangements that facilitate the operation of a capacity market pursuant to EMR legislation
- (g) Compliance with the Transmission Losses Principle

## The Self-Governance Criteria are:

A proposal that, if implemented:

- (a) is unlikely to have a material effect on:
  - (i) existing or future electricity consumers; and
  - (ii) competition in the generation, distribution, or supply of electricity or any commercial activities connected with the generation, distribution, or supply of electricity; and
  - (iii) the operation of the national electricity transmission system; and
  - (iv) matters relating to sustainable development, safety or security of supply, or the management of market or network emergencies; and
  - (v) the Code's governance procedures or modification procedures, and
- (b) is unlikely to discriminate between different classes of Parties.