

AGENDA

MEETING NAME P371 Workgroup

Meeting number 1

Date and time Wednesday 24 October 2018, 10:00-16:00

Venue Pink Room
ELEXON Ltd, 4th Floor, 350 Euston Road, London NW1 3AW

Classification Public

Agenda item	Lead
1. Welcome and Introduction	Chair
2. Overview of defect	Alessandra de Zottis
3. Review of IWA and ToRs	Matthew Woolliscroft, Damian Clough
4. Discuss Life Cycle of the Reserve Products within the defect; i.e. Procurement through to calculation of the Imbalance Price	Damian Clough
5. What are the characteristics of Fast Reserve Products; Procurement, why products are non-tendered, percentages of BM to Non BM, what is it used for, duration	Damian Clough
6. How are Non BM Reserve Actions reported; BSAD Methodology, understand which actions are reported, what information is actually reported	Damian Clough
7. Flagging of System Actions (SO Flagging); SMAF Methodology,	Damian Clough
8. How various actions feed into the Imbalance Price (or not); SO Flagging, CADL, Reserve Scarcity Price	Damian Clough
9. Next steps	Chair

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The Applicable BSC Objectives are:

- (a) The efficient discharge by the Transmission Company of the obligations imposed upon it by the Transmission Licence
- (b) The efficient, economic and co-ordinated operation of the national electricity transmission system
- (c) Promoting effective competition in the generation and supply of electricity, and (so far as consistent therewith) promoting such competition in the sale and purchase of electricity
- (d) Promoting efficiency in the implementation and administration of the balancing and settlement arrangements
- (e) Compliance with the Electricity Regulation and any relevant legally binding decision of the European Commission and/or the Agency [for the Co-operation of Energy Regulators]
- (f) Implementing and administrating the arrangements for the operation of contracts for difference and arrangements that facilitate the operation of a capacity market pursuant to EMR legislation
- (g) Compliance with the Transmission Losses Principle

The Self-Governance Criteria are:

A proposal that, if implemented:

- (a) is unlikely to have a material effect on:
 - (i) existing or future electricity consumers; and
 - (ii) competition in the generation, distribution, or supply of electricity or any commercial activities connected with the generation, distribution, or supply of electricity; and
 - (iii) the operation of the national electricity transmission system; and
 - (iv) matters relating to sustainable development, safety or security of supply, or the management of market or network emergencies; and
 - (v) the Code's governance procedures or modification procedures, and
- (b) is unlikely to discriminate between different classes of Parties.