

AGENDA

MEETING NAME [P371 'Inclusion of non-BM Fast Reserve actions into the Imbalance Price calculation'](#) Workgroup

Meeting number 3

Date and time 5 June 2019 10:00 – 14:00

Venue Pink Room
ELEXON Ltd, 4th Floor, 350 Euston Road, London, NW1 3AW

Teleconference [+44 \(0\) 207 380 4005](#)
Conference Id: 5418922

Classification Public

Agenda item	Lead
1. Welcome and Housekeeping	Lawrence Jones (<i>Chair</i>)
2. Consideration of Impact Assessment responses	Damian Clough / ESO
3. Deciding preferred solution	All
4. Any other considerations	All
5. Initial Workgroup views against Applicable BSC Objectives	All
6. Next steps	Matthew Woolliscroft (<i>Lead Analyst</i>)
7. A.O.B	Lawrence Jones

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The Applicable BSC Objectives are:

- (a) The efficient discharge by the Transmission Company of the obligations imposed upon it by the Transmission Licence
- (b) The efficient, economic and co-ordinated operation of the national electricity transmission system
- (c) Promoting effective competition in the generation and supply of electricity, and (so far as consistent therewith) promoting such competition in the sale and purchase of electricity
- (d) Promoting efficiency in the implementation and administration of the balancing and settlement arrangements
- (e) Compliance with the Electricity Regulation and any relevant legally binding decision of the European Commission and/or the Agency [for the Co-operation of Energy Regulators]
- (f) Implementing and administrating the arrangements for the operation of contracts for difference and arrangements that facilitate the operation of a capacity market pursuant to EMR legislation
- (g) Compliance with the Transmission Losses Principle

The Self-Governance Criteria are:

A proposal that, if implemented:

- (a) is unlikely to have a material effect on:
 - (i) existing or future electricity consumers; and
 - (ii) competition in the generation, distribution, or supply of electricity or any commercial activities connected with the generation, distribution, or supply of electricity; and
 - (iii) the operation of the national electricity transmission system; and
 - (iv) matters relating to sustainable development, safety or security of supply, or the management of market or network emergencies; and
 - (v) the Code's governance procedures or modification procedures, and
- (b) is unlikely to discriminate between different classes of Parties.