

# AGENDA

**MEETING NAME** P371 Workgroup

**Meeting number** 2

**Date and time** 13 March 2019 10:00 – 16:00

**Venue** Pink Room  
ELEXON Ltd, 4<sup>th</sup> Floor, 350 Euston Road, London, NW1 3AW

**Teleconference** [+44 \(0\) 207 380 4005](tel:+442073804005)  
Conference Id: 9758927

**Classification** Public

Agenda item	Lead
<b>1. Welcome and apologies</b> <b>Meeting aims</b>	Chair (Lawrence Jones)
<b>2. Review of detailed analysis</b>	Emma Tribe
<b>3. Overview of potential solutions</b>	Damian Clough
<b>4. Defining the preferred solution</b> <b>Suitability of a stepped approach</b> <b>correlation with EB GL</b> <b>Assessing the cost against potential benefit</b> <b>Suitability of applying Buy Price Adjustment</b>	All
<b>5. Issuing Impact Assessments</b> <b>Transmission Company</b> <b>CGI</b>	All
<b>6. Review of ToRs and confirming all areas have been considered</b> <b>Initial consideration of questions to be included in the</b> <b>Assessment Procedure Consultation</b>	Matthew Woolliscroft
<b>7. AOB and next steps</b>	Mathew Woolliscroft

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## The Applicable BSC Objectives are:

- (a) The efficient discharge by the Transmission Company of the obligations imposed upon it by the Transmission Licence
- (b) The efficient, economic and co-ordinated operation of the national electricity transmission system
- (c) Promoting effective competition in the generation and supply of electricity, and (so far as consistent therewith) promoting such competition in the sale and purchase of electricity
- (d) Promoting efficiency in the implementation and administration of the balancing and settlement arrangements
- (e) Compliance with the Electricity Regulation and any relevant legally binding decision of the European Commission and/or the Agency [for the Co-operation of Energy Regulators]
- (f) Implementing and administrating the arrangements for the operation of contracts for difference and arrangements that facilitate the operation of a capacity market pursuant to EMR legislation
- (g) Compliance with the Transmission Losses Principle

## The Self-Governance Criteria are:

A proposal that, if implemented:

- (a) is unlikely to have a material effect on:
  - (i) existing or future electricity consumers; and
  - (ii) competition in the generation, distribution, or supply of electricity or any commercial activities connected with the generation, distribution, or supply of electricity; and
  - (iii) the operation of the national electricity transmission system; and
  - (iv) matters relating to sustainable development, safety or security of supply, or the management of market or network emergencies; and
  - (v) the Code's governance procedures or modification procedures, and
- (b) is unlikely to discriminate between different classes of Parties.