

Public

P372 'Speeding up the approval process for the publication of BSC data on BMRS'

Workgroup Meeting 3

27 March 2019
Ivar Macsween

ELEXON

Health & Safety

In case of an emergency

An alarm will sound to alert you. The alarm is tested for fifteen seconds every Wednesday at 9.20am

Evacuating 350 Euston Road

- If you discover a fire, operate one of the fire alarms next to the four emergency exits.
- Please do not tackle a fire yourself.
- If you hear the alarm, please leave the building immediately.
- Evacuate by the nearest signposted fire exit and walk to the assembly point.
- Please remain with a member of ELEXON staff and await further instructions from a Fire Warden.
- For visitors unable to use stairs, a Fire Warden will guide you to a refuge point and let the fire brigade know where you are.

When evacuating please remember

- Do not use the lifts.
- Do not re-enter the building until the all clear has been given by the Fire Warden or ground floor security.

Our team on reception is here to help you, if you have any questions, please do ask them.

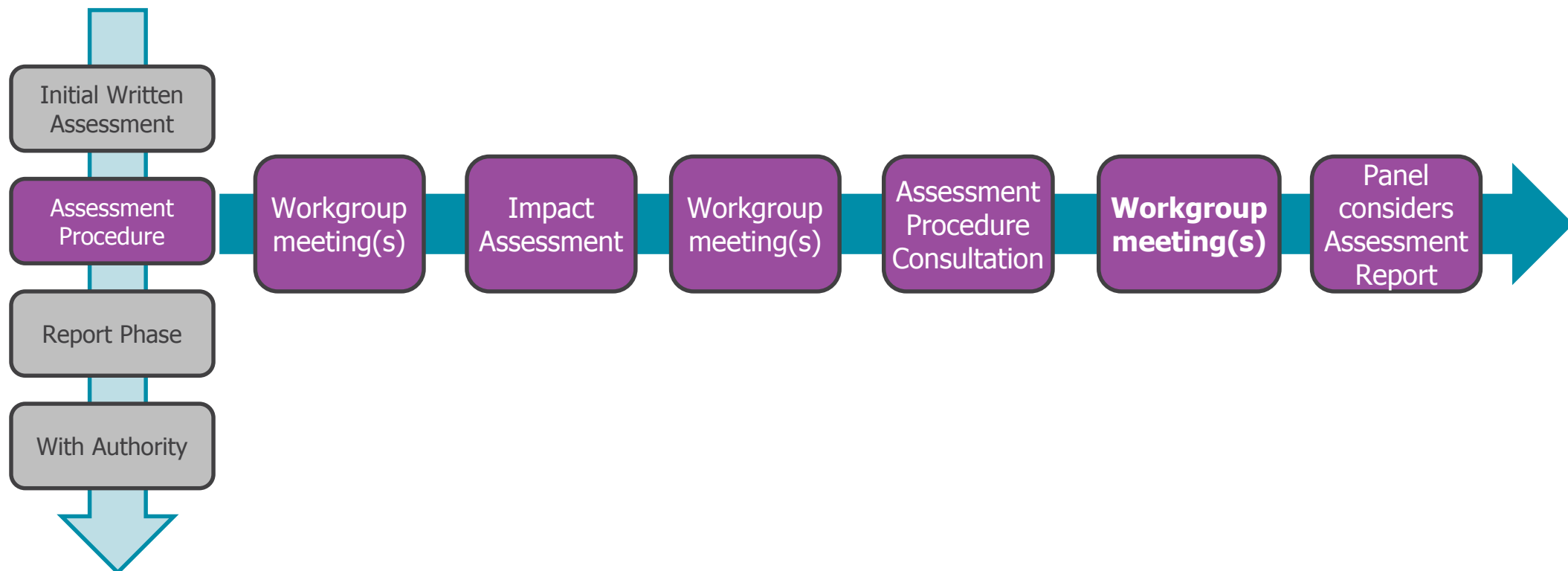


Agenda

Agenda item	Lead
1. Welcome and meeting objectives	Lawrence Jones
2. Review consultation responses	Workgroup
3. Consider Terms of Reference	Workgroup
4. Workgroup Voting <ul style="list-style-type: none">i. Applicable BSC Objectivesii. Legal textiii. Implementation dateiv. Self-Governance	Workgroup
5. Next steps	Ivar Macsween
6. Meeting close	Lawrence Jones

Meeting Objectives

- Review consultation responses
- Consider Terms of Reference
- Gather Workgroup's views against Applicable BSC Objectives & costs and impacts





Assessment Procedure Consultation responses

P372: Assessment Consultation responses

Question	Yes	No	Neutral	Other
1: Do you agree with the Workgroup's initial unanimous view that P372 does better facilitate the Applicable BSC Objectives than the current baseline, and so should be approved?	1	0	0	0
2: Do you agree with the Workgroup that the draft legal text in Attachment B delivers the intention of P372?	1	0	0	0
3: Do you agree that the draft CSD and draft redlined changes to BSCP40, in Attachments C and D, deliver the intention of P372?	1	0	0	0
4: Do you agree that the draft Panel Committee Terms of Reference, in Attachment E, deliver the intention of P372?	1	0	0	0

Detailed responses:

- **Q1:** Timely changes to data updates on the BMRS better facilitates competition and aids transparency.
- **Q2 & Q3:** It will make small changes to the BMRS much more efficient.

P372: Assessment Consultation responses

Question	Yes	No	Neutral	Other
5: Do you agree with the Workgroup that a new committee with the power to self-determine and approve low-impact, inconsequential BMRS changes should be formed?	1	0	0	0
6: Do you agree with the Workgroup that the proposed criteria and change process for a De-Minimis BMRS Change are appropriate?	1	0	0	0
7: Do you agree with the Workgroup's recommended Implementation Date?	1	0	0	0
8: Do you agree with the Workgroup that there are no other potential Alternative Modifications within the scope of P372 which would better facilitate the Applicable BSC Objectives?	1	0	0	0

- **Q5:** It is economic and efficient.
- **Q8:** None that we are aware of.

P372: Assessment Consultation responses

Question	Yes	No	Neutral	Other
9: Do you agree with the Workgroup that P372 does not meet the Self-Governance Criteria and so should not be progressed as a Self-Governance Modification?	1	0	0	0
10: Will P372 impact your organisation?	0	1	0	0
11: Will your organisation incur any costs in implementing P372?	0	1	0	0
12: How long (from the point of Ofgem approval) would you need to implement P372?	1	0	0	0
13: Do you have any further comments on P372?	1	0	N/A	N/A

- **Q12:** No issues with timing for us.
- **Q13:** It is disappointing that static data points, such as wind capacity, fed to the BMRS by National Grid are so far out of date and these proposals will not alter that. We have fed this issue back to Grid.



Workgroup Terms of Reference

Terms of Reference Summary

Item	Status
P372 Specific Terms of Reference	✓ - addressed at previous meetings
Costs and impacts	✓ - identified and considered
Self-Governance	✓ - Not Self-Governance
Any Alternatives	✓ - No Alternatives
Views against Objectives	✓ - Final views needed

P372 Workgroup terms of reference

- a) Which reporting requirements should be moved into Code Subsidiary Documents (CSDs) – is there a criterion to assess against?
- b) Do requirements need to be held in a CSD or could they fall under the governance of an alternative, Panel controlled document?
- c) Are there any requirements which should unequivocally remain in the BSC itself?
- d) How to manage the risk that the Modification results in a significant increase in Balancing Mechanism Reporting Service (BMRS) change?
- e) What are the impacts of implementing low risk changes outside the existing BSC Systems Release schedule?

Standard Workgroup terms of reference

- f) What changes are needed to BSC documents, systems and processes to support P372 and what are the related costs and lead times?
- g) Are there any Alternative Modifications?
- h) Should P372 be progressed as a Self-Governance Modification?
- i) Does P372 better facilitate the Applicable BSC Objectives than the current baseline?


ToR (e) - initial views against impacts and costs

Costs

- ELEXON's costs to implement P372 are approximately £3,600. These costs are primarily driven by the need to amend internal processes and documents.
- No system changes are required for this Mod and there will be no impacts on BSC Agents. No impact on Transmission Company.
- Should the Panel establish a new Panel Committee to oversee BMRS activities, ELEXON estimates between 6 and 10 days effort to operate the new Committee per meeting. This includes providing a secretary and chair to the Committee.

Impacts

- BSC Section V
- BSCP40 'Change Management' - Amended to facilitate the progression of De Minimis BMRS changes
- BSC Panel & ELEXON



Applicable BSC Objectives

P372: Workgroup views against BSC Objectives

- Workgroup's concluding views against the objectives.
- Have views changed following the consultation?

Proposer views against Applicable BSC Objectives (1 of 2)

- **Objective (c):** This Modification aims to simplify the process and reduce the timescales for the publication of data on the BMRS. This will provide a level playing field and give equal access to market data, facilitating competition by:
 - improving transparency and equal access to data; providing a level playing field for all current and future market participants;
 - getting closer to a single version of the truth, which also improves transparency over multiple locations of data; and
 - avoiding the proliferation of central websites providing sources of electricity market information which is unhelpful for both existing industry members but also for new market entrants.

Proposer views against Applicable BSC Objectives (2 of 2)

- **Objective (d):** This Modification would have a positive impact on the efficiency of the implementation of the Balancing and Settlement arrangements as it would:
 - shorten the timescales for proposing, assessing and (where approved) implementing proposals to publish new or amend existing data on the BMRS;
 - introduce a more proportionate and flexible arrangement for the progression and implementation of changes that are determined to be of low risk and impact;
 - improve and extend the scope of the Panel’s Self-Governance arrangements as decision making would be delegated to a Panel Committee and an Authority decision would not, generally, be required;
 - ensure, through proportionate and flexible BSC Change Management processes, that the BMRS is accessible and provides for a cost effective and timely publication mechanism.

- Neutral on all other Objectives

Workgroup Members' initial views

Member	(a)	(b)	(c)	(d)	(e)	(f)	(g)
Tom	N	N	+	+	N	N	N
Andy	N	N	+	+	N	N	N
Paul	N	N	+	+	N	N	N
Richard	N	N	+	+	N	N	N
Joe	N	N	+	+	N	N	N
Steve	N	N	+	+	N	N	N
+	0	0	6	6	0	0	0
-	0	0	0	0	0	0	0
N	6	6	0	0	6	6	6

Final views against the Applicable BSC Objectives

- a) The efficient discharge by the Transmission Company of the obligations imposed upon it by the Transmission Licence
- b) The efficient, economic and co-ordinated operation of the National Electricity Transmission System
- c) Promoting effective competition in the generation and supply of electricity and (so far as consistent therewith) promoting such competition in the sale and purchase of electricity
- d) Promoting efficiency in the implementation of the balancing and settlement arrangements
- e) Compliance with the Electricity Regulation and any relevant legally binding decision of the European Commission and/or the Agency [for the Co-operation of Energy Regulators]
- f) Implementing and administering the arrangements for the operation of contracts for difference and arrangements that facilitate the operation of a capacity market pursuant to EMR legislation
- g) Compliance with the Transmission Losses Principle



Next steps

P372 Next Steps

- Workgroup to review Assessment Report by 1 April (note: there are very few differences from P372 Assessment Procedure Consultation).
- Present Assessment Report to Panel - 11 Apr 19
- Report Phase Consultation 15 Apr 19 – 26 April 19
- Present Draft Modification Report to Panel - 9 May 19
- Issue Final Modification Report to Authority - 13 May 19

P372 Proposed Timetable

Event	Date
Present IWA to Panel	13 Sep 18
Workgroup meeting 1	15 Nov 18
Workgroup meeting 2	18 December 18
Assessment Procedure Consultation	27 Feb 19 – 19 Mar 19
Workgroup meeting 3	27 Mar 19
Present Assessment Report to Panel	11 Apr 19
Report Phase Consultation	15 Apr 19 – 26 April 19
Present Draft Modification Report to Panel	9 May 19
Issue Final Modification Report to Authority	13 May 19

