

AGENDA

MEETING NAME P376 Workgroup

Meeting number 3

Date and time 3 June 2019 10:00 – 16:00

Venue Pink Room
ELEXON Ltd, 4th Floor, 350 Euston Road, London, NW1 3AW

Teleconference [+44 \(0\) 207 380 4005](tel:+44(0)2073804005)
Conference Id: 816816

Classification Public

Agenda item	Lead
1. Welcome and housekeeping	Lawrence Jones (<i>Chair</i>)
2. Review of last meeting and actions	Matthew Woolliscroft
3. Outline of potential baseline Methodologies	Paul Troughton (<i>Proposer</i>)
4. Workgroup discussion of pros and cons of baseline techniques	All
5. Consideration of how and when baselines will be calculated Who will calculate the baselines? When will the baselines be calculated? How will administrator know to calculate a baseline?	Damian Clough
6. Next steps	Matthew Woolliscroft

AGENDA

The Applicable BSC Objectives are:

- (a) The efficient discharge by the Transmission Company of the obligations imposed upon it by the Transmission Licence
- (b) The efficient, economic and co-ordinated operation of the national electricity transmission system
- (c) Promoting effective competition in the generation and supply of electricity, and (so far as consistent therewith) promoting such competition in the sale and purchase of electricity
- (d) Promoting efficiency in the implementation and administration of the balancing and settlement arrangements
- (e) Compliance with the Electricity Regulation and any relevant legally binding decision of the European Commission and/or the Agency [for the Co-operation of Energy Regulators]
- (f) Implementing and administrating the arrangements for the operation of contracts for difference and arrangements that facilitate the operation of a capacity market pursuant to EMR legislation
- (g) Compliance with the Transmission Losses Principle

The Self-Governance Criteria are:

A proposal that, if implemented:

- (a) is unlikely to have a material effect on:
 - (i) existing or future electricity consumers; and
 - (ii) competition in the generation, distribution, or supply of electricity or any commercial activities connected with the generation, distribution, or supply of electricity; and
 - (iii) the operation of the national electricity transmission system; and
 - (iv) matters relating to sustainable development, safety or security of supply, or the management of market or network emergencies; and
 - (v) the Code's governance procedures or modification procedures, and
- (b) is unlikely to discriminate between different classes of Parties.