

AGENDA

MEETING NAME [P376 'Utilising a Baselining Methodology to set Physical Notifications'](#) Workgroup

Meeting number 4

Date and time 13 August 2019 10:00 – 16:00

Venue Orange Room
ELEXON Ltd, 4th Floor, 350 Euston Road, London, NW1 3AW

Teleconference [+44 \(0\) 207 380 4005](#)
Conference Id: 948472
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Classification Public

Agenda item	Lead
1. Welcome and Housekeeping	Lawrence Jones (<i>Chair</i>)
2. Registering MSID pairs for baselining What data will need to be provided for registration to use baselines? What class(es) of Party should be able to use the solution? Is there a restriction on sites that can use the solution?	Damian Clough
3. New sites with insufficient data How much data is sufficient data? How will sites be treated in the interim?	Damian Clough
4. Dormant sites	Damian Clough
5. Identifying event days What data will be needed to administer baseline methodologies? Who will be responsible for informing ELEXON of events Should Parties be able to notify other 'discountable days'?	Damian Clough
6. Which methodology to use should the solution allow multiple methodologies? What is the notice period for changing methodologies?	Damian Clough
7. Baseline Committee What will be the responsibilities of the Committee? What knowledge will be needed for appointment?	Damian Clough
8. Assurance	Damian Clough

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What ongoing methods can be used to provide assurance that the baselining is robust?	
9. Next Steps and A.O.B.	Matthew Woolliscroft (<i>Lead Analyst</i>)

The Applicable BSC Objectives are:

- (a) The efficient discharge by the Transmission Company of the obligations imposed upon it by the Transmission Licence
- (b) The efficient, economic and co-ordinated operation of the national electricity transmission system
- (c) Promoting effective competition in the generation and supply of electricity, and (so far as consistent therewith) promoting such competition in the sale and purchase of electricity
- (d) Promoting efficiency in the implementation and administration of the balancing and settlement arrangements
- (e) Compliance with the Electricity Regulation and any relevant legally binding decision of the European Commission and/or the Agency [for the Co-operation of Energy Regulators]
- (f) Implementing and administering the arrangements for the operation of contracts for difference and arrangements that facilitate the operation of a capacity market pursuant to EMR legislation
- (g) Compliance with the Transmission Losses Principle

The Self-Governance Criteria are:

A proposal that, if implemented:

- (a) is unlikely to have a material effect on:
 - (i) existing or future electricity consumers; and
 - (ii) competition in the generation, distribution, or supply of electricity or any commercial activities connected with the generation, distribution, or supply of electricity; and
 - (iii) the operation of the national electricity transmission system; and
 - (iv) matters relating to sustainable development, safety or security of supply, or the management of market or network emergencies; and
 - (v) the Code's governance procedures or modification procedures, and
- (b) is unlikely to discriminate between different classes of Parties.