

# AGENDA

**MEETING NAME** [P376 'Utilising a Baselining Methodology to set Physical Notifications'](#) Workgroup

**Meeting number** 5

**Date and time** 10 December 2019 10:00 – 15:00

**Venue** Teal Room  
ELEXON Ltd, 4<sup>th</sup> Floor, 350 Euston Road, London, NW1 3AW

**Teleconference** [+44 \(0\) 207 380 4005](#)  
Conference Id: 716805  
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**Classification** Public

Agenda item	Lead
1. Welcome and Housekeeping	Lawrence Jones ( <i>Chair</i> )
2. Walkthrough and agreement of Business Requirements Discussion of Service Provider Impact Assessment	Damian Clough
3. Consideration of baseline analysis on GB data	Damian Clough
4. Initial consideration of structure of Baseline Methodology Document	Matthew Woolliscroft
5. Review of progress against ToRs	Matthew Woolliscroft/Damian Clough
6. A.O.B and next steps	Matthew Woolliscroft

## The Applicable BSC Objectives are:

- (a) The efficient discharge by the Transmission Company of the obligations imposed upon it by the Transmission Licence
- (b) The efficient, economic and co-ordinated operation of the national electricity transmission system
- (c) Promoting effective competition in the generation and supply of electricity, and (so far as consistent therewith) promoting such competition in the sale and purchase of electricity
- (d) Promoting efficiency in the implementation and administration of the balancing and settlement arrangements
- (e) Compliance with the Electricity Regulation and any relevant legally binding decision of the European Commission and/or the Agency [for the Co-operation of Energy Regulators]
- (f) Implementing and administering the arrangements for the operation of contracts for difference and arrangements that facilitate the operation of a capacity market pursuant to EMR legislation
- (g) Compliance with the Transmission Losses Principle

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## The Self-Governance Criteria are:

A proposal that, if implemented:

- (a) is unlikely to have a material effect on:
  - (i) existing or future electricity consumers; and
  - (ii) competition in the generation, distribution, or supply of electricity or any commercial activities connected with the generation, distribution, or supply of electricity; and
  - (iii) the operation of the national electricity transmission system; and
  - (iv) matters relating to sustainable development, safety or security of supply, or the management of market or network emergencies; and
  - (v) the Code's governance procedures or modification procedures, and
- (b) is unlikely to discriminate between different classes of Parties.

## Areas to Consider

How will the Baseline PN be created and by whom?

Can the Baseline Methodology be used for other purposes other than providing the PN for Settlement purposes?

Consider how the new service will be funded? i.e. should only those who benefit from this service pay for the service?

Which Parties will be allowed to use a Baseline Methodology for their PN used in Settlement?

Will there be one Baseline Methodology or will there be different methodologies aligned to Technology type. If so how will this work in practice?

What changes are needed to BSC documents, systems and processes to support P376 and what are the related costs and lead times?

Are there any Alternative Modifications?

Should P376 be progressed as a Self-Governance Modification?

Does P376 better facilitate the Applicable BSC Objectives than the current baseline?