Redlined SAA SD text for P386 'Corrections and clarifications to the P344 'Project TERRE' legal text'

This Modification proposes changes to section 3.17C. We have redlined these changes against the live Version 27.0.

There is no impact on any other part of this document for this Modification.

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Amend section 3.17C as follows:

3.17C Calculation of System Demand Control Volume

3.17C.1 In respect of each Demand Control Instruction, for each Demand Control Event Stage, the SAA shall determine:

a. the Start Point Demand Control Level as the Demand Control Event Estimate determined as at the relevant time and date notified by the NETSO~~Transmission Company~~ in accordance with Section Q6.9.3 or Q6.9.4 of the BSC; and

b. the End Point Demand Control Level as the Demand Control Event Estimate determined as at the Demand Control Event End Point notified by the NETSO in accordance with Section Q6.9.5.

3.17C.2 In respect of each Settlement Period, the SAA shall establish the Demand Control Volume for each Demand Control Event Stage by linear interpolation from the values of Start Point Demand Control Level and End Point Demand Control Level.

3.17C.3 In respect of each Settlement Period:

a. the System Demand Control Volume ($QSDC_j$) shall be equal to the sum of the Demand Control Volumes determined under paragraph 3.17C.2 where the Demand Control Volume Notice has included a System Management Action Flag set to "Yes";

b. the Balancing Demand Control Volume ($QBDC_j$) shall be equal to the sum of the Demand Control Volumes determined under paragraph 3.17C.2 where the Demand Control Volume Notice has included a System Management Action Flag set to "No".

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