

AGENDA

MEETING NAME [P392 'Amending the BSC change process to incorporate the delegation of NGESO's powers and obligations under the EBGL to change EBGL Article 18 terms and conditions'](#)

Meeting number

1

Date and time

8 November 2019 10:00 – 16:00

Venue

Green Room
ELEXON Ltd, 4th Floor, 350 Euston Road, London, NW1 3AW

Teleconference

[+44 \(0\) 207 380 4005](#)
Conference Id: 241705

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Classification

Public

| Agenda item | Lead |
|--|---|
| 1. Welcome and Meeting Objectives | Elliott Harper (Chair) |
| 2. Background of P392 | Danielle Pettitt (Lead Analyst) |
| 3. Delegations | Danielle Pettitt/ Aditi Tulpule (Lead Lawyer) |
| 4. Proposed BSC Solution | Danielle Pettitt and Workgroup |
| 5. Workgroup Terms of Reference and specific Terms of Reference | Danielle Pettitt |
| 6. Any alternative solutions? | Danielle Pettitt |
| 7. Next Steps | Danielle Pettitt |
| 8. Any other business | Workgroup |

AGENDA

The Applicable BSC Objectives are:

- (a) The efficient discharge by the Transmission Company of the obligations imposed upon it by the Transmission Licence
- (b) The efficient, economic and co-ordinated operation of the national electricity transmission system
- (c) Promoting effective competition in the generation and supply of electricity, and (so far as consistent therewith) promoting such competition in the sale and purchase of electricity
- (d) Promoting efficiency in the implementation and administration of the balancing and settlement arrangements
- (e) Compliance with the Electricity Regulation and any relevant legally binding decision of the European Commission and/or the Agency [for the Co-operation of Energy Regulators]
- (f) Implementing and administrating the arrangements for the operation of contracts for difference and arrangements that facilitate the operation of a capacity market pursuant to EMR legislation
- (g) Compliance with the Transmission Losses Principle

The Self-Governance Criteria are:

A proposal that, if implemented:

- (a) is unlikely to have a material effect on:
 - (i) existing or future electricity consumers; and
 - (ii) competition in the generation, distribution, or supply of electricity or any commercial activities connected with the generation, distribution, or supply of electricity; and
 - (iii) the operation of the national electricity transmission system; and
 - (iv) matters relating to sustainable development, safety or security of supply, or the management of market or network emergencies; and
 - (v) the Code's governance procedures or modification procedures, and
- (b) is unlikely to discriminate between different classes of Parties.