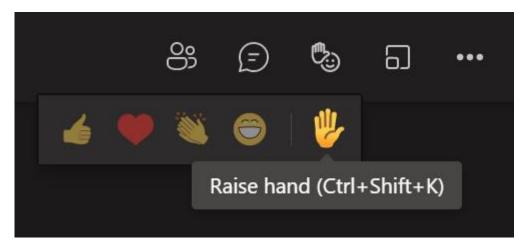
P427 Digital Meeting Etiquette

- Welcome to the P427 Workgroup meeting 2
- No video please to conserve bandwidth
- Please stay on mute unless you need to talk use the Raise hand feature in the Menu bar in Microsoft Teams if you want to speak, or use the Meeting chat



• Lots of us are working remotely – be mindful of background noise and connection speeds

ELEXON

P427
Publication of Performance Assurance
Parties' impact on Settlement Risk

Workgroup Meeting 2

Meeting Objectives & Agenda

Meeting Objectives

- Recap of Workgroup meeting 1
- Decide the thresholds for Settlement Performance data we can publish
- Agree what other Risk data should be published
- Agree any required changes to the redlining
- Confirm next steps

Agenda Item	Lead
1. Welcome and meeting objectives	Douglas Alexander (Chair)
2. Recap of Workgroup meeting 1	George Crabtree (Lead Analyst)
3. Discussion of thresholds for publication of Settlement Performance data	Jason Jackson (Elexon / Proposer)
4. Discussion of feedback from PAB and TAMEG	George Crabtree
5. Discussion of what other Risk data should be published	Jason Jackson
6. Discussion of redlining	Workgroup
7. Next steps	George Crabtree
8. AOB & Meeting Close	Douglas Alexander



RECAP OF WORKGROUP 1

Recap of Workgroup Meeting 1 (1 of 2)

- Workgroup Meeting 1 was held on 19 January 2022
- Elexon explained that P427 had been raised to allow the PAB to recommend to the Panel that notifications be sent to industry where a PAP continually fails to meet EFR milestones
- The group discussed what conditions should be met to warrant a notification being published
- The Workgroup did not think that Technical Assurance Agent (TAA) Desktop Audits should be published as it would incentivise the wrong behaviours
 - This opinion was shared with PAB and TAMEG to get their views
- The group considered using a traffic light system relating to performance if publishing data for all PAPs
- The group voted on their current preferred version of the solution with the majority voting for publishing on a routine basis for all PAPs
- The group agreed that the runs used should be in line with Elexon targets:
 - SF and R1 for HH
 - R3 and RF for NHH

Recap of Workgroup Meeting 1 (2 of 2)

Actions:

- Elexon to go to PAB and TAMEG (ex-committee) to get their views on publishing TAA data
 - Covered in slides
- **Elexon** to identify what risks we hold irrefutable data for and to present these risks in order of materiality following the new Risk Evaluation Register (RER).
 - Covered in slides
- Elexon to put together some proposals with trigger values for each of the Settlement Runs to be voted on at the next Workgroup
 - · Covered in slides
- Elexon to circulate the drafted redlining
 - The redlining was sent with the summary of WG1 and the agenda for WG2



THRESHOLDS FOR WHICH DATA TO PUBLISH

BSC Settlement Performance Obligations Section S Annex S-1

- 2.2 Energy and Metering Systems on Annual Advances and Actual Readings at Each Volume Allocation Run Serial SP08
- 2.2.1 In relation to each GSP Group, the percentage of total energy attributable to a Supplier in respect of Non Half Hourly Metering Systems settled on the basis of Annualised Advances for each Settlement Day shall be not less than the percentage set out in the table below against the applicable Volume Allocation Run:

Volume Allocation Run	Performance Level
Initial Volume Allocation Run	n/a
First Reconciliation Volume Allocation Run	30%
Second Reconciliation Volume Allocation Run	60%
Third Reconciliation Volume Allocation Run	80%
Final Reconciliation Volume Allocation Run	97%

BSC Settlement Performance Obligations Section S Annex S-1

2.2.4 In relation to each GSP Group and in respect of Half Hourly Metering Systems which are 100kW Metering Systems for which the Supplier is responsible, the Supplier shall ensure that (in accordance with the relevant BSC Procedure) in respect of each month, actual (rather than estimated) values in respect of not less than 99 per cent. of total energy attributable to that Supplier relating to such Metering Systems for the aggregate of the Applicable Settlement Periods are provided by its Half Hourly Data Aggregator to the SVAA in time for each Supplier Volume Allocation Run.

- 2.2.8 In relation to each GSP Group and in respect of Half Hourly Metering Systems for which a Supplier is responsible which are identified as not being 100kW Metering Systems, the Supplier shall ensure that (in accordance with the relevant BSC Procedure) in respect of each month actual (rather than estimated) values in respect of:
 - (a) except to the extent set out in paragraph 2.2.8(b), not less than 99 per cent

Thresholds for publication of Settlement Performance data

ID	SF & R1 MC C HH Performance (99%)	RF NHH Performance (97%)
Α	99.00% to 100.00%	97.00% to 100.00%
В	98.50% to 98.99 ▲/▼	96.00% to 96.99% ▲/▼
С	Below 98.50% ▲/▼	Below 96.00% ▲/▼
D	Below 94.00% ▲/▼	Below 87.00% ▲/▼
E	Below 79.00% ▲/▼	Below 57.00% ▲/▼

ID	R1 Sub 100 kWh HH Performance (99%)	R3 NHH Performance (97%)
Α	99.00% to 100.00%	80.00% to 100.00%
В	98.50% to 98.99 ▲/▼	79% to 79.99% ▲/▼
С	Below 98.50% ▲/▼	Below 79.00% ▲/▼
D	Below 94.00% ▲/▼	Below 70.00% ▲/▼
E	Below 79.00% ▲/▼	Below 40.00% ▲/▼

Thresholds for publication of Settlement Performance data

For Workgroup decision:

- Should amendments be made to these threshold bands? E.g. number of bands or percentage thresholds
- Should this include Energy Volume below the threshold?
 - Which would effectively be publishing Party Market Share
- A purely risk based approach would take account of estimated energy volume in determining whose data to publish
 - If we are only publishing based on thresholds rather than all Suppliers' performance
- Do we publish only what band each Supplier is in or do we publish actual Settlement Performance certain bands or all bands?
- Which threshold bands should be published of A, B, C, D and E?

Thresholds for publication of Settlement Performance data

For Workgroup consideration:

• Based on the latest performance data the approximate number of Supplier MPIDs which would fall into each band is as follows:

ID	SF & R1 MC C HH Performance (99%)	RF NHH Performance (97%)
Α	21 MPIDS (28.77%)	47 MPIDS (40.17%)
В	1 MPIDS (1.37%)	13 MPIDS (11.11%)
С	28 MPIDS (38.36%)	46 MPIDS (39.32%)
D	17 MPIDS (23.29%)	9 MPIDS (7.69%)
E	6 MPIDS (8.22%)	2 MPIDS (5.98%)

ID	R1 Sub 100 kWh HH Performance (99%)
Α	8 MPIDS (12.50%)
В	3 MPIDS (4.69%)
С	21 MPIDS (32.81%)
D	23 MPIDS (35.94%)
Ε	9 MPIDS (14.06%)



FEEDBACK FROM PAB AND TAMEG

Feedback from PAB and TAMEG on publishing TAA data

PAB

- The PAB agreed with publishing validated TAA data where the fault/error has been agreed by the Registrant/MOA (i.e. a Rectification Plan has been submitted to the TAA), and also agreed with the Workgroup's view to not publish Desktop Audits
- PAB noted that data regarding non-cooperation in respect of arranging site access should be published

TAMEG

- Members were hesitant about using Desktop Audits as it is difficult to see the separation of the administrative errors compared to the apparent "real errors"
- Missing Commissioning Record non-compliances should not be published, only material non-compliances e.g. faults
- Members agreed that removing anonymity for PAPs through publishing data would improve compliance
- The anonymity rule makes it hard to make a real judgement on what the statistics are really telling us about Parties
 - Data must be of a form that gives a realistic and fair view on that parties actual performance (good or bad) to those who view the report
 - Elexon needs to validate which party is responsible for the resolution of the fault/error (i.e. whether the CDCA is accountable for the resolution or if the resolution is sat with a third party outside of the BSC)

Feedback from PAB and TAMEG on publishing TAA data

A TAMEG member suggested points for clarification before we start publishing data:

- 1. What are the categories of fault? E.g. comms, meter failure, etc.
- 2. If comms faults, are any of these the responsibility of the BSSCo, CDCA, IMServ, to get fixed?
- 3. Are these onshore sites or offshore windfarms where access is determined by the weather (and other factors)?
- 4. Are any of these faults sat with a party other than the MOA awaiting action?



REDLINING

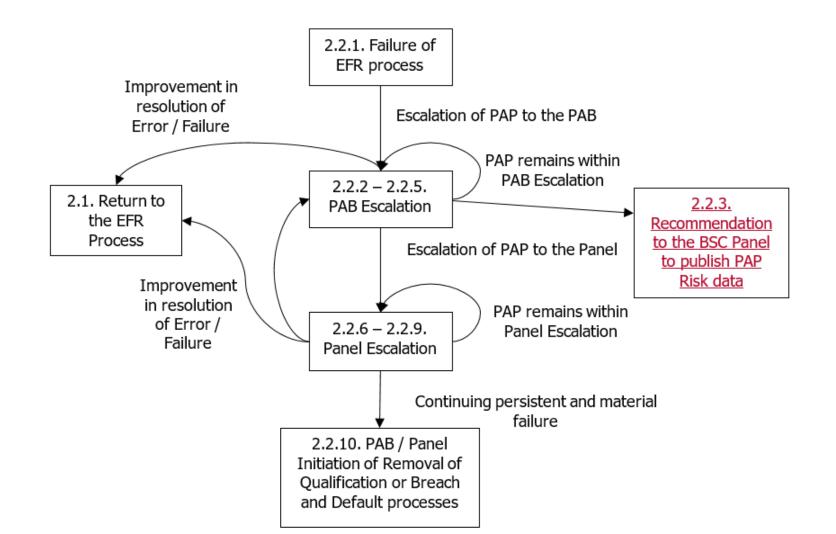
Redlining - Section Z Performance Assurance

3.2 Confidentiality

- (i) 3.2.1 The Performance Assurance Administrator shall keep confidential information that it receives in its capacity as Performance Assurance Administrator on terms agreed from time to time by it with the Performance Assurance Board (acting in accordance with Section B3.3.7).
- [P427]3.2.2 There are two scenarios where the disclosure of such data or information is expressly required under the Code (in accordance with Section B3.3.7d):
 - (i) Where a Performance Assurance Party within the Error and Failure Resolution process fails to meet a milestone within its Error and Failure Resolution plan after previously having been escalated to the Performance Assurance Board for the same Error and Failure Resolution plan. The Performance Assurance Administrator may submit a recommendation to the BSC Panel on behalf of the Performance Assurance Board setting out Risk data relating to the Performance Assurance Party's contribution to Settlement Risk which should be published to make other Performance Assurance Parties aware of the impact;
 - (ii) Where the Performance Assurance Board believes that the routine publication of one or more Risk data items would have a beneficial impact on market performance supporting the applicable BSC Objectives. The Performance Assurance Administrator may submit a recommendation to the BSC Panel on behalf of the Performance Assurance Board setting out Risk data relating to all Performance Assurance Party's contribution to Settlement Risk which should be published on a routine basis; or
 - (i)(iii) In exceptional circumstances such a recommendation may be made to the BSC Panel outside of the Error and Failure Resolution process setting out Risk data relating to the Performance Assurance Party's contribution to Settlement Risk which should be published to make other Performance Assurance Parties aware of the impact. Such recommendations should only be considered where the contribution to Settlement Risk is sufficiently significant to risk serious impact on other market participants.

Redlining - BSCP538 Error and Failure Resolution

[P427]1.3.2 Escalation



Redlining - BSCP538 Error and Failure Resolution

[P427]2.2 Escalation Process

REF	WHEN	ACTION	FROM	то	INFORMATION REQUIRED	METHOD
2.2.3	Within 5 WD of PAB meeting.	Send notification of PAB's determination in respect of the Error(s)/Failure(s). If the PAB requires that the PAP should remain within PAB Escalation, continue at step 2.2.4. If the PAB is of the view that the PAP is making sufficient efforts to rectify the Error/Failure, cease the escalation and continue using EFR process set out in section 2.1. If the PAB requires that the PAP should be escalated to the Panel, go to step 2.2.6. (The PAP may wish to, or will be requested to attend the Panel meeting and present its position.). In this situation, the Panel will be informed. If the PAP has previously been escalated to the PAB for the same EFR plan then the PAA should make a recommendation to the BSC Panel to publish data relating to the PAP's contribution to Risk in accordance with Section Z 3.2.2.	PAB BSCCo	BSCCo PAP	Details of the PAB's determination and the next required actions. Details of the PAB's determination and the next required actions. If required in accordance with Section Z 3.2.2, information and data relating to the PAP's contribution to Settlement Risk which the PAA recommends should be published to make other PAPs aware of the impact.	Written communication. Written communication.



OTHER RISK DATA TO BE PUBLISHED

Other risk data to be published

- The below table sets out the Settlement Risks identified within the Risk Evaluation Register for 2022/23 ordered by materiality
- Commentary has been included in respect of the quality, reliability and completeness of the data we hold for each risk
- A blanket statement in terms of Electricity Enquiry Service (EES) (formerly DTN) data is that it only provides approximately 97% coverage and may not always be accurate

Risk ID	Title	Lower Imp	act Impa	nct Upper Impac	Change in t Materiality 21/22 – 22/23	Commentary in respect of quality, reliability and completeness of the data we hold for each risk
3	Metering Equipment installation, programming, maintenance and Commissioning	£ 35,900,	000 £ 208,00	00,000 £ 640,300,00	00 298%	Trading Disputes – reliable TAA Non-Compliances – reliable HH/NHH MSID count – reliable CT/VT ratio corrections – inconsistent / incomplete Commissioning EES flows – inconsistent / incomplete
21	Retrieval and processing of Metered Data	£ 18,900,	000 £ 107,50	00,000 £ 324,000,00	00 146%	GSP SF estimation – reliable BMU SF estimation – reliable
27	Payment default	£ 18,900,	000 £ 103,50	00,000 £ 210,000,00	9309%	Active Trading Parties – reliable Section H Default Log – reliable Number of customers – reliable Credit Cover – reliable FAA Default Payment charges – reliable Settlement Calendar – reliable
7	Retrieval of Metered Data	£ 18,400,	000 £ 97,50	00,000 £ 261,000,00	00 243%	Trading Disputes – reliable Estimated consumption at SF – reliable
23	Fault resolution	£ 22,600,	000 £ 88,70	00,000 £ 267,700,00	00 142%	Dial failures and data quality – reliable but incomplete
5	Fault resolution	£ 17,600,	000 £ 52,50	00,000 £ 134,300,00	00 76%	HH MSID count – reliable HH fault resolution (EES) – inconsistent / incomplete Meter reads in fault period – inconsistent / incomplete

Other risk data to be published

Risk ID	Title	Lo	wer Impact		Impact	Uŗ	oper Impact	Change in Materiality 21/22 – 22/23	Commentary in respect of quality, reliability and completeness of the data we hold for each risk
13	Manual Adjustments	£	11,000,000	£	23,800,000	£	46,200,000	68%	Trading Disputes – reliable GVC (EES) – inconsistent / incomplete Dummy Mex (EES) – inconsistent / incomplete Long Term Vacant – inconsistent / incomplete
16	Energisation status	£	3,700,000	£	21,800,000	£	54,200,000	49%	Trading Disputes – reliable Energised and deenergised MPANs – reliable Average error per day (EES) – inconsistent / incomplete ES MEM Reports – reliable
11	Unmetered Supplies	£	11,000,000	£	19,500,000	£	31,600,000	150%	HH/NHH UMS volume – reliable NHH UMS error – reliable
30	ECVAA processes	£	8,100,000	£	15,600,000	£	26,700,000	645%	Average ECVN volume – reliable Credit Default Assessment Flag – reliable
8	Processing of Metered Data	£	5,100,000	£	12,400,000	£	24,000,000	130%	Trading Disputes – reliable Large EAC/AA – reliable NHH MSID count – reliable SVAA authorised DF changes – reliable Actual changes at DF – reliable Erroneous DF HH data – reliable
18	Revenue protection	£	5,500,000	£	9,900,000	£	25,300,000	131%	Energy Theft correction – reliable but incomplete
14	Agent appointments	£	2,100,000	£	6,500,000	£	15,700,000	111%	EES – inconsistent / incomplete
12	Metering Equipment Technical Detail Quality	£	1,100,000	£	6,100,000	£	21,000,000	0%	Trading Disputes – reliable TAA Non-Compliances – reliable Energised new connections – reliable Total energised HH MSIDs – reliable but incomplete MEX and MTD corrections (EES) – inconsistent / incomplete HH fault resolution (EES) – inconsistent / incomplete

Public Praise instead of only Naming and Shaming

- What are the Workgroup's views on using these new powers as an incentive for positive performance by enabling us to publish positive Party or Party Agent performance in cases where certain participants excel in a given risk area rather than just using them punitively?
- I.e. providing league tables for performance against different risk areas creating a sense of competition and increasing the commercial incentives associated with improving performance.

- The tables in the following slides provide non-confidential examples of BSC Audit peer comparison data which could be published
- We can alter the reporting to show different views
- BSC Audit Issues are recorded by Risk, Role, intensity, age etc.
- Elexon notes that publication of this data would result in increased pushback from BSC Parties in getting Audit Issues agreed
- Publication of this data could also incentivise BSC Parties to resolve BSC Audit Issues putting enduring solutions in place

	MPID (Confidential ref.)	Number of Audit Issues rated as High		Average Age (years)	Total	Number of Audit Issues raised as Medium	Weighting	Average Age (years)		Number of Audit Issues rated as Low		Average Age (years)		Total Score
HHDA	A1	0	5	0	0	0	3	0	0	1	1	1	1	1
HHDA	A2	0	5	0	0	0	3	0	0	0	1	0	0	0
HHDA	А3	0	5	0	0	0	3	0	0	0	1	0	0	0

Ranking

Natiking					
MPID	Total Score				
(Confidentia					
I ref.)					
A1	1				
A2	0				
A3	0				
•	•				

HHDC

	MPID (Confidential ref.)	Number of Audit Issues rated as High	Weighting	Average Age (years)	Total	Number of Audit Issues raised as Medium	Weighting	Average Age (years)	Total	Number of Audit Issues rated as Low	Weighting	Average Age (years)	Total	Total Score
Role HHDC	D1	0	5	0	0	4	3	1	12	0	1	0	0	12
HHDC		0	5	0	0	1	3	1	3	0	1	0	0	3
HHDC		0	5	0	0	0	3	0	0	2	1	1	2	2
HHDC	D4	0	5	0	0	0	3	0	0	1	1	1	1	1
HHDC	D5	0	5	0	0	0	3	0	0	1	1	1	1	1
HHDC	D6	0	5	0	0	0	3	0	0	1	1	1	1	1
HHDC	D7	0	5	0	0	0	3	0	0	0	1	0	0	0
HHDC	D8	0	5	0	0	0	3	0	0	0	1	0	0	0
HHDC	D9	0	5	0	0	0	3	0	0	0	1	0	0	0
HHDC	D10	0	5	0	0	0	3	0	0	0	1	0	0	0

Kanking	
MPID	Total Score
(Confidential	
ref.)	
D1	12
D2	3
D3	2
D4	1
D5	1
D6	1
D7	0
D8	0
D9	0
D10	0

Role	MPID (Confidential ref.)	Number of Audit Issues rated as High	Weighting	Average Age (years)	Total	Number of Audit Issues raised as Medium	Weighting	Average Age (years)	Total	Number of Audit Issues rated as Low	Weighting	Average Age (years)	Total	Total Score
LDSO	R1	0	5	0	0	0	3	0	0	0	1	0	0	0
LDSO	R2	0	5	0	0	0	3	0	0	0	1	0	0	0
LDSO	R3	0	5	0	0	1	3	1	3	0	1	0	0	3
LDSO	R4	0	5	0	0	0	3	0	0	0	1	0	0	0
LDSO	R5	0	5	0	0	0	3	0	0	0	1	0	0	0
LDSO	R6	0	5	0	0	1	3	1	3	0	1	0	0	3
LDSO	R7	0	5	0	0	0	3	0	0	1	1	1	1	1
LDSO	R8	0	5	0	0	0	3	0	0	0	1	0	0	0
LDSO	R9	0	5	0	0	0	3	0	0	0	1	0	0	0
LDSO	R10	0	5	0	0	0	3	0	0	0	1	0	0	0
LDSO	R11	0	5	0	0	0	3	0	0	0	1	0	0	0
LDSO	R12	0	5	0	0	0	3	0	0	0	1	0	0	0
LDSO	R13	0	5	0	0	0	3	0	0	0	1	0	0	0
LDSO	R14	0	5	0	0	0	3	0	0	1	1	1	1	1
LDSO	R15	0	5	0	0	0	3	0	0	0	1	0	0	0
LDSO	R16	0	5	0	0	0	3	0	0	0	1	0	0	0
LDSO	R17	0	5	0	0	0	3	0	0	0	1	0	0	0
LDSO	R18	0	5	0	0	0	3	0	0	0	1	0	0	0

ore

CVA MOA

Role	MPID (Confident ial ref.)	Number of Audit Issues rated as High	Weighting	Average Age (years)	Total	Number of Audit Issues raised as Medium	Weighting	Average Age (years)	Total	Number of Audit Issues rated as Low	Weighting	Average Age (years)	Total	Total Score
CVA MOA	CV1	0	5	0	0	0	3	0	0	0	1	0	0	0
CVA MOA	CV2	0	5	0	0	0	3	0	0	0	1	0	0	0
CVA MOA	CV3	1	5	1	5	1	3	1	3	1	1	1	1	9
CVA MOA	CV4	0	5	0	0	0	3	0	0	0	1	0	0	0
CVA MOA	CV5	0	5	0	0	0	3	0	0	0	1	0	0	0
CVA MOA	CV6	0	5	0	0	2	3	2	12	2	1	3	6	18
CVA MOA	CV7	0	5	0	0	0	3	0	0	0	1	0	0	0
CVA MOA	CV8	0	5	0	0	1	3	2	6	0	1	0	0	6

MPID (Confident ial ref.)	Total Score
CV6	18
CV3	9
CV8	6
CV1	0
CV2	0
CV4	0
CV5	0
CV7	0

Role	НН	NHH	MPID (Confidential ref.)	Number of Audit Issues rated as High	Weighting	Average Age (years)	Total	Number of Audit Issues raised as Medium	Weighting	Average Age (years)	Total	Number of Audit Issues rated as Low	Weighting	Average Age (years)	Total	Total Score
Supplier		Х	S1	0	5	0	0	0	3	0	0	3	1	1	3	3
Supplier		Х	\$2	0	5	0	0	0	3	0	0	0	1	0	0	0
Supplier		Х	\$3	0	5	0	0	0	3	0	0	1	1	1	1	1
Supplier	Х		\$4	0	5	0	0	0	3	0	0	0	1	0	0	0
Supplier		Х	\$5	0	5	0	0	0	3	0	0	1	1	1	1	1
Supplier	X		S6	0	5	0	0	0	3	0	0	0	1	0	0	0
Supplier			\$7	0	5	0	0	0	3	0	0	0	1	0	0	0
Supplier	X		\$8	1	5	1	5	0	3	0	0	2	1	1	2	7
Supplier	X		S9	0	5	0	0	0	3	0	0	0	1	0	0	0
Supplier	X	Х	\$10	0	5	0	0	0	3	0	0	2	1	4	8	8
Supplier		X	S11	0	5	0	0	0	3	0	0	0	1	0	0	0
Supplier		Х	\$12	0	5	0	0	3	3	1	9	1	1	1	1	10
Supplier		X	\$13	0	5	0	0	3	3	1	9	1	1	1	1	10
Supplier	X	X	\$14	0	5	0	0	3	3	1	9	1	1	1	1	10
Supplier	X	X	\$15	0	5	0	0	0	3	0	0	2	1	11	22	22
Supplier	X		\$16	0	5	0	0	0	3	0	0	0	1	0	0	0
Supplier		Х	\$17	0	5	0	0	0	3	0	0	1	1	1	1	1
Supplier		Х	\$18	0	5	0	0	0	3	0	0	0	1	0	0	0
Supplier		X	\$19	0	5	0	0	0	3	0	0	0	1	0	0	0
Supplier	X		\$20	0	5	0	0	0	3	0	0	0	1	0	0	0
Supplier			\$21	0	5	0	0	0	3	0	0	1	1	1	1	1
Supplier		X	\$22	0	5	0	0	0	3	0	0	0	1	0	0	0
Supplier			\$23	0	5	0	0	0	3	0	0	0	1	0	0	0
Supplier	Х		\$24	0	5	0	0	0	3	0	0	0	1	0	0	0
Supplier		Х	\$25	0	5	0	0	0	3	0	0	0	1	0	0	0
Supplier	X	X	\$26	0	5	0	0	1	3	1	3	2	1	1	2	5
Supplier	X		\$27	0	5	0	0	0	3	0	0	3	1	1	3	3
Supplier	X	Х	\$28	0	5	0	0	0	3	0	0	3	1	2	6	6
Supplier		Х	\$29	0	5	0	0	0	3	0	0	0	1	0	0	0
Supplier		Х	\$30	0	5	0	0	0	3	0	0	0	1	0	0	0
Supplier		Х	\$31	0	5	0	0	0	3	0	0	1	1	3	3	3
Supplier	v		622	0	г	0		0	٦.	0	0	4	4	4	4	4

нн	NHH	MPID	Total
		(Confiden	Score
		tial ref.)	
X	X	\$15	22
	X	\$45	11
	X	S12	10
	X	\$13	10
X	X	\$14	10
	X	\$38	10
X	X	\$10	8
X		\$8	7
X	X	\$28	6
X	X	\$47	6
	X	\$53	6
Х	X	\$26	5
X	X	\$41	4
	X	\$58	4
	X	S1	3
Х		\$27	3
	Х	\$31	3
	X	\$33	3
X	X	\$39	3
Х	Х	\$51	3
	Х	\$3	1
	Х	S5	1
	Х	\$17	1
		\$21	1
Х		\$32	1
Х		\$35	1
	Х	S40	1
Х		S48	1
X		\$55	1
	Х	S2	0
X		\$4	0
v		0.0	0

Comparitive Performance by Role - Gradient from zero issues to highest issue score across all roles.

HH Agents

HHDA

MPID (Confiden tial ref.)	Total Score					
A1	1					
A2	0					
A3	0					

HHDC

MPID (Confiden tial ref.)	Total Score
D1	12
D2	3
D3	2
D4	1
D5	1
D6	1
D7	0
D8	0
D9	0
D10	0

ННМОА	
MPID	Total
(Confiden	Score
tial ref.)	
M7	22
M1	19
M4	12
M9	6
M10	6
M3	5
M14	5
M5	4
M6	1
M12	1
M2	0
M8	0
M11	0
M13	0
M15	0

NHH Agents

NHHDA

MPID (Confiden tial ref.)	Total Score
B4	2
B8	1
B9	1
B10	1
B1	0
B2	0
B3	0
B5	0
B6	0
B7	0
B11	0

NHHDC	
MPID	Total
(Confiden	Score
tial ref.)	
C17	32
C18	32
C13	26
C14	26
C7	22
C10	14
C1	13
C2	13
C3	13
C15	6
C8	3
C19	1
C20	1
C4	0
C5	0
C6	0
C9	0
C11	0

NHHMOA

MPID (Confiden tial ref.)	Total Score
N15	46
N25	46
N4	16
N21	12
N1	6
N11	6
N24	6
N2	2
N6	2
N13	2
N14	2
N22	2
N27	2
N28	2
N5	1
N10	1
N12	1
N23	1

l	Other
•	LDSO

MPID	Total
(Confiden	Score
tial ref.)	
R3	3
R6	3
R7	1
R14	1
R1	0
R2	0
R4	0
R5	0
R8	0
R9	0
R10	0
R11	0
R12	0
R13	0
R15	0
R16	0
R17	0
R18	0

Supplier	
MPID	Total
(Confiden	Score
tial ref.)	
S15	22
S45	11
S12	10
S13	10
S14	10
\$38	10
S10	8
S8	7
S28	6
S47	6
S53	6
S26	5
S41	4
\$58	4
S1	3
S27	3
S31	3
\$33	3
\$39	3
S51	3

S3

S5

UMSO	
MPID	Total
(Confiden	Score
tial ref.)	
U8	1
U9	1
U10	1
U11	1
U12	1
U1	0
U2	0
U3	0
U4	0

0

0

0

U5 U6

U7

U13

U14

CVA MOA	
MPID	Total
(Confiden	Score
tial ref.)	
CV6	18
CV3	9
CV8	6
CV1	0
CV2	0
CV4	0
CV5	0
CV7	0

MA	
MPID	Total
(Confiden tial ref.)	Score
MA1	0
MA2	0

Worst Performing Parties

MPID (Confidential ref.)	Total Score
N15	46
N25	46
C17	32
C18	32
C13	26
C14	26
M7	22
C7	22
S15	22
M1	19
CV6	18
N4	16
C10	14
C1	13
C2	13
C3	13
D1	12
M4	12
N21	12
S45	11

Longest Oustanding Issues -By Average Age

MPID (Confidential ref.)	Rated Low, Medium, High (L, M, H)	Number of Audit Issues	Average Age (years)
S15	Low	2	11
N15	Medium	2	7
N25	Medium	2	7
C17	Medium	2	5
C18	Medium	2	5
M14	Low	1	5
N4	Medium	1	4
M4	Medium	1	4
N15	Low	1	4
N25	Low	1	4
N4	Low	1	4
S10	Low	2	4
S45	Medium	1	3
CV6	Low	2	3
S31	Low	1	3
S51	Low	1	3
C13	Medium	3	2
C14	Medium	3	2
M7	Medium	3	2
C7	Medium	2	2



NEXT STEPS

Next Steps

- · Consider any actions from this meeting
- Meeting notes to be sent to Workgroup Members
- P427 Workgroup Meeting 3 to be scheduled (if required)



ANY OTHER BUSINESS

ELEXON

THANK YOU

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1 March 2022