

Phase

Initial Written Assessment

Definition Procedure

Assessment Procedure

Report Phase

Implementation

P433 'Updating the P375 legal text to align with the post-P420 BSC Baseline'

To ensure that the Legal Text for Approved Modification [P375 'Settlement of Secondary BM Units using metering behind the site Boundary Point'](#) is aligned with the BSC baseline introduced by the implementation of [P420 'Retail Code Consolidation Significant Code Review'](#). This Modification will correct a number of manifest errors introduced into the P375 legal text by P420 and will therefore allow the implementation of the P375 Legal Text in the BSC on the P375 Implementation Date.

This Report Phase Consultation for P433 closes:

5pm on Wednesday 5 January 2022

The Panel may not be able to consider late responses.



The BSC Panel initially recommends **approval** of P433



The BSC Panel **does not** believe P433 impacts the European Electricity Balancing Guideline (EBGL) Article 18 terms and conditions held within the BSC

This Modification is expected to impact:

- Elxon

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About This Document



Not sure where to start? We suggest reading the following sections:

- Have 5 mins? Read section 1
- Have 15 mins? Read sections 1, 6 and 7
- Have 30 mins? Read all except sections
- Have longer? Read all sections and the annexes and attachments

This is the P433 Draft Modification Report, which Elexon is issuing for industry consultation on the BSC Panel's behalf. It contains the Panel's provisional recommendations on P433. The Panel will consider all consultation responses at its meeting on 13 January 2022, when it will decide whether or not the change should be made.

There are four parts to this document:

- This is the main document. It provides details of the solution, impacts, costs, benefits/drawbacks and proposed implementation approach.
- Attachment A contains the draft redlined changes to the BSC to give effect to P433.
- Attachment B contains the proposed Code Subsidiary Document (CSD) changes to give effect to P433
- Attachment C contains the specific questions on which the Panel seeks your views. Please use this form to provide your responses to these questions, and to record any further views/comments you wish the Panel to consider.



Contact

Craig Murray

020 7380 4201

BSC.change@elexon.co.uk

Craig.murray@elexon.co.uk



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What is the issue?

Modification [P420 'Retail Code Consolidation Significant Code Review'](#) was implemented on 1 September 2021, amending the Balancing and Settlement Code (BSC) to align it with the Retail Energy Code (REC) version 2.0 as part of Ofgem's Faster Switching Significant Code Review. The legal text for [P375 'Settlement of Secondary BM Units using metering behind the site Boundary Point'](#), was approved by BSC Panel at its meeting in October 2020 ([307/06](#)), well before the full P420 solution had been developed. The P420 legal text impacts the P375 approved legal text. Consequently, the P375 legal text cannot be implemented on 30 June 2022 due to conflicts with amendments introduced by P420.

What is the proposed solution?

Resolve the legal text conflicts by re-baselining the approved P375 changes on the post-P420 versions of the BSC. This Modification should, if approved, amend a small amount of the legal text approved under P375 without changing its intent to allow the effective implementation of P375 on 30 June 2022.

Amendments will resolve inconsistencies, including conflicts between the P375 approved drafting and the current post-P420 baseline, and housekeeping errors.

Impacts and costs

This Modification will not materially impact market participants or central systems beyond those identified by P375, as it is only seeking to amend the P375 legal text to ensure it can be effectively implemented. The costs to make the document-only changes are expected to be <£5k.

Implementation

This Modification should amend the changes to the BSC approved under P375, so should be implemented on the approved P375 implementation date: 30 June 2022 as part of the June 2022 standard BSC Release.

Recommendation

The Panel unanimously recommends this Modification be approved under Self-Governance to correct minor inconsistencies and manifest errors introduced by P420 to the P375 legal text.



What is Section F2.1.1(d)(iv)?

[BSC Section F 'Modification Procedures'](#) contains the rules by which the BSC provisions can be changed through Modification Proposals.

Paragraph 2.1.1 details those parties that are able to raise a proposal to modify the code.

Paragraph 2.1.1(d) states that the Panel is able to raise a Modification under any one of nine possible circumstances.

Paragraph 2.1.1(d)(iv) states that the Panel may raise a Modification "... on the recommendation of BSCCo to rectify manifest errors in or to correct minor inconsistencies (or make other minor consequential changes to the Code."

2 Why Change?

What is the issue?

The legal text for [P375 'Settlement of Secondary BM Units using metering behind the site Boundary Point'](#) was approved and finalised by the BSC Panel at its meeting in October 2020 ([307/06](#)), well before the full P420 solution had been developed. P375 was subsequently approved by Ofgem on 24 February 2021 for implementation on 30 June 2022.

Modification [P420 'Retail Code Consolidation Significant Code Review'](#) was implemented on 1 September 2021, amending the Balancing and Settlement Code (BSC) to align it with the Retail Energy Code (REC) version 2.0.

The BSC changes for P420 included the removal of all references to SVA Meter Operator Agents being Qualified under the BSC. Changes also included the removal of [BSCP514 'SVA Meter Operations for Metering Systems Registered in SMRS'](#) and all references to it from BSC Sections and BSC Configurable Items, which required significant changes to BSC [Section K 'Classification and Registration of Metering Systems and BM Units'](#) and [Section L 'Metering'](#). The approved P375 legal text includes references to BSCP514 and Meter Operator Agents, along with other inconsistencies and errors. Consequently, the P375 legal text cannot be implemented on 30 June 2022 as it currently stands.

This Modification seeks to resolve this by correcting inconsistencies and errors, and by modifying the P375 BSC changes to remove any references to items removed from the BSC for P420. Most of the BSC Sections and Code Subsidiary Documents (CSDs) amended by P375 need to be re-baselined on the post-P420 version of the BSC to give full effect to the intent of Approved Modification P375.

Background

P375 – Settlement of Secondary BM Units using metering behind the site Boundary Point

P375 was raised to address the increase in complex customer sites with numerous assets 'behind the Boundary' that can be controlled independently of each other. As a result, proportioning of costs, liabilities etc. is not optimally refined. There was concern that this could be a barrier to entry as, before the approval of P375, the BSC only allowed metering at the defined Boundary Point to be used for Settlement purposes.

The P375 solution amends the BSC and CSDs to allow Asset Meters to be installed between the Boundary and the asset to provide balancing services to be used for Settlement. Changes to the BSC were drafted to emulate existing processes as closely as possible for consistency.

The P375 Final Modification Report can be found on the [P375 webpage](#) if you are interested in additional context, detail and benefits of P375.

Industry Expert Group and P375 Code Subsidiary Documents

The P375 legal text, the new CSD [Code of Practice 11 'Code of Practice for the Metering of Balancing Services Assets for Settlement Purposes'](#) and [BSCP601 'Metering Protocol Approval and Compliance Testing'](#) were all approved by the Panel at its meeting on 10 December 2020. These CSDs were included alongside the legal text as the P375

Workgroup highlighted the importance to provide clarity on meter standards and associated processes at the earliest possible opportunity. Members agreed that the other CSDs should be drafted as part of the implementation phase of the Modification for efficiency. The remaining amendments required were substantial, so Elexon invited industry members to an Industry Expert Group (IEG) to feed into their development.

The IEG held two meetings in quarter one (Q1) 2021, during which Elexon noted participants' views and incorporated them into the drafting of the P375 CSDs. The documents were circulated for two industry reviews between July – September 2020 and presented to Panel for approval at its meetings in September 2021 ([318/06](#)) and October 2021 ([319/06](#)).

The requirement for a new Modification to align P375 with P420 became clear through the drafting of the legal text for the latter. Due to the scope of amendments required to the CSDs to reflect the approved P375 solution, it was agreed that the most efficient action would be to have the CSDs approved on the pre-P420 baseline and amend any clashes as part of the Modification aligning the two. This allowed the CSDs to be approved, thereby giving industry clarity on the associated processes, at the earliest possible opportunity.

Although BSCP502 is still part of the current baseline, feedback from the PAB and customers indicated a preference for keeping Agent processes for Asset Meters in a single, standalone document for simplicity and ease of understanding. Under P375, the Data Collector (DC) and Meter Operator Agent (MOA) processes for Asset Meters have been included in the same document (BSCP603), so that all Asset Meter Agent processes are conveniently in a single document, clearly separating Asset Meter and Boundary Meter DC/MOA processes.

P420 – Retail Energy Code Consolidation Significant Code Review

Ofgem raised P420 on 10 May 2021 to make the necessary changes to reflect the close down of the Master Registration Agreement (MRA) and the transition of SVA Metering arrangements from the BSC to the REC, as part of the Retail Code Consolidation Significant Code Review (SCR).

P420 made the necessary changes to reflect the code governance changes implemented through the Retail Code Consolidation SCR. Specifically, it:

- Ensured the BSC reflects the close down of the MRA;
- Transferred operational procedures relating to Metering Point Lifecycle from the MRA to the BSC;
- Made the necessary changes to transfer SVA Metering arrangements to the REC, and facilitate a transition period for metering assurance; and
- Inserted the required drafting to give effect to the Cross Code Steering Group, which is established under the Retail Energy Code (REC) to better facilitate cross-code change.

The P420 solution removed BSCP514 from the BSC Baseline of CSDs, as well as all references to SVA Meter Operators being qualified under the BSC. Its implementation on 1 September 2021 has consequently led to several clashes with the approved P375 legal text, which this Modification seeks to resolve.

If you are interested in more information on P420, the Final Modification Report can be found on the [P420 webpage](#).

Proposed solution

This Modification should resolve legal text conflicts by modifying the approved P375 redlining to remove any reference to items that were removed from the BSC for P420. This includes the replacement of references to the below with references to BSCP603 'Meter Operations and Data Collection for Asset Metering Systems', approved by the Panel at its meeting in October 2021 ([319/06](#)), in order to give effect to P375:

- [BSCP502 'Half Hourly Data Collection for SVA Metering Systems Registered in SMRS'](#) (relating to Asset Metering Systems, at the recommendation of the PAB);
- [BSCP514 'SVA Meter Operations for Metering Systems Registered in SMRS'](#); and
- Meter Operator Agents to SVA Meter Operator Agents.

Amendments will also resolve non-material errors and housekeeping amendments made to the legal text and Code Subsidiary Document (CSDs), including one formatting conflict with a change introduced by [P383 'Enhanced reporting of demand data to the NETSO to facilitate CUSC Modifications CMP280 and CMP281'](#).

Documents to be amended as part of this Modification can be found in Section 5 of this document, and a full list of the amendments made can be found in Attachments B and C.

Please note that the majority of amendments are self-explanatory and clearly highlighted in the attached documents. However, there were some instances where there were direct clashes between the approved P375 legal text and the post-P420 baseline. These issues and their resolutions, and other points of clarification, are detailed in Appendix 1.

Benefits

This Modification will allow the effective implementation of P375, enabling the benefits of that Modification to be delivered. Further details on those benefits can be found in the P375 Final Modification Report, available on the [P375 webpage](#). It will also ensure the P375 legal text does not have any references to items that are no longer part of the BSC.

Legal text

The proposed redlined changes to the BSC and its subsidiary documents to deliver P433 can be found in Attachments A and B.

Report Phase Consultation Questions

Do you agree with the Panel that the redlined changes to the BSC deliver the intention of P433?

Do you agree with the Panel that the redlined changes to the Code Subsidiary Documents (CSDs) deliver the intention of P433?

The Panel invites you to give your views using the response form in Attachment C



What are the Applicable BSC Objectives?

(a) The efficient discharge by the Transmission Company of the obligations imposed upon it by the Transmission Licence

(b) The efficient, economic and co-ordinated operation of the National Electricity Transmission System

(c) Promoting effective competition in the generation and supply of electricity and (so far as consistent therewith) promoting such competition in the sale and purchase of electricity

(d) Promoting efficiency in the implementation of the balancing and settlement arrangements

(e) Compliance with the Electricity Regulation and any relevant legally binding decision of the European Commission and/or the Agency [for the Co-operation of Energy Regulators]

(f) Implementing and administering the arrangements for the operation of contracts for difference and arrangements that facilitate the operation of a capacity market pursuant to EMR legislation

(g) Compliance with the Transmission Losses Principle

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4 Impacts & Costs

Estimated implementation costs of P433

This is a document-only Modification and will not materially impact market participants or central systems beyond those identified by P375, as it is only seeking to amend the P375 legal text to ensure it can be effectively implemented. The intent of the P375 and P420 Modifications are not being amended by this Modification.

The estimated costs to amend the BSC Sections and CSDs is expected to be <£5k. No ongoing costs are expected.

Implementation cost estimates			
Organisation	Item	Implementation (£k)	Comment
Elxon	Systems	N/A	-
	Documents	<£5k	-
	Other	N/A	-
NGESO	Systems	N/A	-
	Other	N/A	-
Industry	Systems & processes	N/A	-
Total		<£5k	-

Estimated on-going costs of P433

On-going cost estimates		
Organisation	Costs (£k)	Comment
Elxon	N/A	-
NGESO	N/A	-
Industry	N/A	-
Total	N/A	No ongoing costs expected from P433

P433 impacts

Impact on BSC Parties and Party Agents		
Party/Party Agent	Potential Impact	Potential cost
Potential AMVLPs	Market participants are only impacted in that this Modification will give effect to the changes being introduced by P375, as they will be required to qualify accordingly. No direct impacts are expected as a result of this Modification.	N/A
HHDCs		
MOAs		

Impact on the NETSO	
Impact	Estimated cost
No impact	N/A

Impact on BSCCo		
Area of Elexon	Potential Impact	Potential cost
Assurance	Elexon is impacted only in that this Modification will give effect to the changes being introduced by P375. No direct impacts are expected as a result of this Modification.	N/A
Settlement & Invoicing		
Analysis & Insight		
Participant Management		

Impact on BSC Settlement Risks
This Modification will not have any direct impact on BSC Settlement Risks beyond those already considered under P375

Impact on BSC Systems and processes	
BSC System/Process	Potential Impact
N/A	This Modification will not introduce any new software requirements

Impact on Code	
Code Section	Potential Impact
Section L 'Metering'	Minor amendments to correct non-material and manifest errors.
Section K 'Classification and Registration of Metering Systems and BM Units'	
Section J 'Party Agents and Qualification Under the Code'	
Section S 'Supplier Volume Allocation'	
Section S, Annex S-2 'Supplier Volume Allocation Rules'	
Section X, Annex X-1 'General Glossary'	
Section X, Annex X-2 'Technical Glossary'	

Impact on EBGL Article 18 terms and conditions

Some of the changes proposed (specifically, changes to Section K8 and Section S11) impact BSC provisions identified as constituting European Balancing Guideline (EBGL) Article 18 Terms and Conditions, as listed in [BSC Section F, Annex F-2](#). However, these changes are being made to correct manifest and non-material errors as a result of factual changes due to the implementation of P420. These types of amendment are not defined as impacting the Self-Governance Criteria, as described in Self-Governance Criteria (a). Therefore the Panel do not believe this Modification materially impacts the balancing terms and conditions and does not need to follow the EBGL change process.

Impact on Code Subsidiary Documents

CSD	Potential Impact
BSCP01 'Overview of Trading Arrangements'	Minor amendments to correct non-material and manifest errors.
BSCP27 'Technical Assurance of Half Hourly Metering Systems for Settlement Purposes'	
BSCP32 'Metering Dispensations'	
BSCP503 'Half Hourly Data Aggregation for SVA Metering Systems Registered in SMRS'	
BSCP508 'Supplier Volume Allocation Agent'	
BSCP601 'Metering Protocol Approval and Compliance Testing'	
BSCP602 'SVA Metering System Register and Asset Metering System Register'	
BSCP603 'Meter Operations and Data Collection for Asset Metering Systems'	
Self-Assessment Document (SAD)	
Code of Practice 11' Code of Practice for the Metering of Balancing Services Assets for Settlement Purposes'	

Impact on Core Industry Documents and other documents

Document	Potential Impact
N/A	N/A

Impact on a Significant Code Review (SCR) or other significant industry change projects

An SCR exemption request was sent to Ofgem on 2 December 2021. Ofgem confirmed SCR-exempt status of P433 on 9 December 2021

Impact of the Modification on the environment and consumer benefit areas:

Consumer benefit area	Identified impact
1) Improved safety and reliability This Modification has no significant impact on safety or reliability	Neutral
2) Lower bills than would otherwise be the case This Modification is not expected to have a significant impact on customer bills	Neutral
3) Reduced environmental damage This Modification is not expected to have an impact in terms of reducing environmental damage	Neutral
4) Improved quality of service This Modification will have no significant impact on quality of service.	Neutral
5) Benefits for society as a whole This Modification is not expected to directly provide significant benefits for society as a whole	Neutral

Whilst this Modification will not have a direct impact on consumers and the environment, it will enable effective implementation of P375. A detailed description of the expected benefits of P375 can be found in the P375 Final Modification Report, available on the [P375 webpage](#).

Report Phase Consultation Questions

Do you agree with the Panel's initial consideration that P433 does not impact the European Electricity Balancing Guideline (EBGL) Article 18 terms and conditions held within the BSC?

Will P429 impact your organisation?

How much will it cost your organisation to implement P429?

What will the ongoing cost of P429 be to your organisation?

The Panel invites you to give your views using the response form in Attachment C



What are the consumer benefit areas?

1) Will this change mean that the energy system can operate more safely and reliably now and in the future in a way that benefits end consumers?

2) Will this change lower consumers' bills by controlling, reducing, and optimising spend, for example on balancing and operating the system?

3) Will this proposal support:
i) new providers and technologies?

ii) a move to hydrogen or lower greenhouse gases?

iii) the journey toward statutory net-zero targets?

iv) decarbonisation?

4) Will this change improve the quality of service for some or all end consumers. Improved service quality ultimately benefits the end consumer due to interactions in the value chains across the industry being more seamless, efficient and effective.

5) Are there any other identified changes to society, such as jobs or the economy.

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Recommended Implementation Date

The Panel recommends an Implementation Date for P433 of 30 June 2022 as part of the standard June 2022 BSC Release. This will allow the P375 legal text to be implemented as expected.

Report Phase Consultation Questions

Do you agree with the Panel's recommended Implementation Date?

The Panel invites you to give your views using the response form in Attachment C

What is the Self-Governance Criteria?

A Modification that, if implemented:

- (a) does not involve any amendments whether in whole or in part to the EBGL Article 18 terms and conditions; except to the extent required to correct an error in the EBGL Article 18 terms and conditions or as a result of a factual change, including but not limited to:
 - (i) correcting minor typographical errors;
 - (ii) correcting formatting and consistency errors, such as paragraph numbering; or
 - (iii) updating out of date references to other documents or paragraphs;
- (b) is unlikely to have a material effect on:
 - (i) existing or future electricity consumers; and
 - (ii) competition in the generation, distribution, or supply of electricity or any commercial activities connected with the generation, distribution, or supply of electricity;
 and
 - (iii) the operation of the national electricity transmission system; and
 - (iv) matters relating to sustainable development, safety or security of supply, or the management of market or network emergencies; and
 - (v) the Code's governance procedures or modification procedures;
 and
 - (b) is unlikely to discriminate between different classes of Parties.

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The Panel raised P433 in accordance with BSC Section F.2.1.1(d)(iv) at its meeting on 9 December 2021 ([321/06](#)). The Panel unanimously agreed that the Modification should be progressed directly to the Report Phase and that it should be approved.

Applicable BSC Objectives

The Panel believes P433 better facilitates BSC Applicable Objective (d) as it allows those benefits of P375 to be realised and will ensure that the P375 legal text can be implemented without conflicts or manifest errors.

Self-Governance

The Panel unanimously considers P433 to be a Self-Governance Modification. The proposed changes are not material as they are not seeking to change the intent of any of the previously approved BSC changes for P375, only to amend them to be implementable on the current BSC baseline.

The proposed amendments constitute housekeeping changes, and thus are suitable for progression as a Fast-Track Self Governance Modification. However, due to the scale of P375 Elexon recommended progressing this Modification Straight-to-Report Phase, to give market participants visibility and sufficient opportunity to comment on the proposed amendments via an industry consultation before approval by the BSC Panel.

Report Phase Consultation Questions

Do you agree with the Panel's initial unanimous recommendation that P433 should be approved?

Do you agree with the Panel's initial view that P433 should be treated as a Self-Governance Modification?

The Panel invites you to give your views using the response form in Attachment C



What are the Applicable BSC Objectives?

(a) The efficient discharge by the NETSO of the obligations imposed upon it by the Transmission Licence

(b) The efficient, economic and co-ordinated operation of the National Electricity Transmission System

(c) Promoting effective competition in the generation and supply of electricity and (so far as consistent therewith) promoting such competition in the sale and purchase of electricity

(d) Promoting efficiency in the implementation of the balancing and settlement arrangements

(e) Compliance with the Electricity Regulation and any relevant legally binding decision of the European Commission and/or the Agency [for the Co-operation of Energy Regulators]

(f) Implementing and administering the arrangements for the operation of contracts for difference and arrangements that facilitate the operation of a capacity market pursuant to EMR legislation

(g) Compliance with the Transmission Losses Principle

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7 Recommendations

The BSC Panel initially recommends:

- That P433 should be **approved**;
- That P433 **does not** impact the EBGL Article 18 terms and conditions held within the BSC;
- An Implementation Date for P433 of **30 June 2022** as part of the standard June 2022 BSC Release;
- The draft BSC legal text for P433;
- The draft amendments to the Code Subsidiary Documents for P433; and
- That P433 **should** be treated as a Self-Governance Modification.

Appendix 1: Legal Text Clarifications

Legal Text and Code Subsidiary Document Clarifications			
Document	Section	Issue	Resolution
Section K	2.1.3B	Approved P375 text was in the wrong place	Moved to become paragraph 2.7.6
Section X, Annex X-1	“Meter Operator Agent” Definition	P375 amended the definition of ‘Meter Operator Agent’ to include a reference to Asset Metering Equipment. However, P420 subsequently changed the definition of ‘Meter Operator Agent’ such that the approved P375 text could not be implemented.	Amended the new definition of ‘Meter Operator Agent’ to maintain the original intent of P375 on the post-P420 baseline
Section X, Annex X-2	Table X-4	P375 amended the definition of “K” to: “...refers to an SVA Metering System Number and/or Asset Metering System” P420 changed this definition such that the approved P375 text could not be implemented.	Amended the new definition of “K” to maintain the original intent of P375 on the post-P420 baseline
BSCP601	“Test Laboratory” Definition	P375 significantly amended this definition, it retrospect this was not the correct decision	Reverted to the original definition
BSCP601	3.2	Approved P375 text replaced the hyperlink with a reference to the BSC website. P420 changed the link, so approved P375 text could not be directly applied	P420 change is aligned with the intent of P375 change, so P375 change has been deleted
Self Assessment Document	Section 13 / Section 13A	P375 made significant changes to Section 13, but this was subsequently deleted as part of P420	P375 amendments to Section 13 are irrelevant as Section 13 ceased to exist. Instead renumbered the newly created Section 13A as Section 13 for completeness.

Appendix 2: Glossary & References

Acronyms

Acronyms used in this document are listed in the table below.

Acronym	
Acronym	Definition
AMVLP	Asset Metering Virtual Lead Party
BSC	Balancing and Settlement Code
BSCCo	Balancing and Settlement Code Company
CSD	Code Subsidiary Document
CUSC	Connection and Use of System Code
CVA	Central Volume Allocation
EBGL	European Balancing Guideline
HHDC	Half Hourly Data Collector
IEG	Industry Expert Group
IWA	Initial Written Assessment
MOA	Meter Operator Agent
MRA	Master Registration Agreement
NETSO	National Electricity Transmission System Operator
PAB	Performance Assurance Board
REC	Retail Energy Code
SAD	Self Assessment Document
SCR	Significant Code Review
SVA	Supply Volume Allocation

External links

A summary of all hyperlinks used in this document are listed in the table below.

All external documents and URL links listed are correct as of the date of this document.

External Links		
Page(s)	Description	URL
3, 4, 6	P420 'Retail Code Consolidation Significant Code Review'	https://www.elexon.co.uk/mod-proposal/p420/
3, 4, 7	P375 'Settlement of Secondary BM Units using metering behind the site Boundary Point'	https://www.elexon.co.uk/mod-proposal/p375/
3, 4	BSC Panel Meeting 307	https://www.elexon.co.uk/meeting/bsc-panel-307/

External Links		
Page(s)	Description	URL
4, 7	BSCP514 'SVA Meter Operations for Metering Systems Registered in SMRS'	https://www.elexon.co.uk/csd/bscp514-sva-meter-operations-for-metering-systems-registered-in-smrs/
4, 10	BSC Section K 'Classification and Registration of Metering Systems and BM Units'	https://www.elexon.co.uk/the-bsc/bsc-section-k-classification-and-registration-of-metering-systems-and-bm-units/
4, 10	BSC Section L 'Metering'	https://www.elexon.co.uk/the-bsc/bsc-section-l-metering/
4	Code of Practice 11 'Code of Practice for the Metering of Balancing Services Assets for Settlement Purposes'	https://www.elexon.co.uk/mod-proposal/p375/
4	BSCP601 'Metering Protocol Approval and Compliance Testing'	https://www.elexon.co.uk/csd/bscp601-metering-protocol-approval-and-compliance-testing/
5	BSC Panel Meeting 318	https://www.elexon.co.uk/meeting/bsc-panel-318/
5, 7	BSC Panel Meeting 319	https://www.elexon.co.uk/meeting/bsc-panel-319/
7	BSCP502 'Half Hourly Data Collection for SVA Metering Systems Registered in SMRS'	https://www.elexon.co.uk/csd/bscp502-half-hourly-data-collection-for-sva-metering-systems-registered-in-smrs/
7	P383 'Enhanced reporting of demand data to the NETSO to facilitate CUSC Modifications CMP280 and CMP281'	https://www.elexon.co.uk/mod-proposal/p383/
8, 10	BSC Section F 'Modification Procedures'	https://www.elexon.co.uk/the-bsc/bsc-section-f-modification-procedures/
10	Section J 'Party Agents and Qualification Under the Code'	https://www.elexon.co.uk/the-bsc/bsc-section-j-party-agents-and-qualification-under-the-code/
10	Section S 'Supplier Volume Allocation'	https://www.elexon.co.uk/the-bsc/bsc-section-s-supplier-volume-allocation/
10	Section S, Annex S-2 'Supplier Volume Allocation Rules'	https://www.elexon.co.uk/the-bsc/bsc-section-s-annex-s-2-supplier-volume-allocation-rules/
10	Section X, Annex X-1 'General Glossary'	https://www.elexon.co.uk/the-bsc/bsc-section-x-annex-x-1-general-glossary/
10	Section X, Annex X-2 'Technical Glossary'	https://www.elexon.co.uk/the-bsc/bsc-section-x-annex-x-2-technical-glossary/
10	BSCP01 'Overview of Trading Arrangements'	https://www.elexon.co.uk/csd/bscp01-overview-of-trading-arrangements/
10	BSCP15 'BM Unit Registration'	https://www.elexon.co.uk/csd/bscp15-bm-unit-registration/

External Links		
Page(s)	Description	URL
10	BSCP27 'Technical Assurance of Half Hourly Metering Systems for Settlement Purposes'	https://www.elexon.co.uk/csd/bscp27-technical-assurance-of-half-hourly-metering-systems-for-settlement-purposes/
10	BSCP32 'Metering Dispensations'	https://www.elexon.co.uk/csd/bscp32-metering-dispensations/
10	BSCP38 'Authorisations'	https://www.elexon.co.uk/csd/bscp38-authorisations/
10	BSCP503 'Half Hourly Data Aggregation for SVA Metering Systems Registered in SMRS'	https://www.elexon.co.uk/csd/bscp503-half-hourly-data-aggregation-for-sva-metering-systems-registered-in-smrs/
10	BSCP507 'Supplier Volume Allocation Standing Data Charges'	https://www.elexon.co.uk/csd/bscp507-supplier-volume-allocation-standing-data-changes/
11	BSCP508 'Supplier Volume Allocation Agent'	https://www.elexon.co.uk/csd/bscp508-supplier-volume-allocation-agent/
11	BSCP537 'Qualification Process for SVA Parties, SVA Party Agents and CVA Meter Operators'	https://www.elexon.co.uk/csd/bscp537-qualification-process-for-sva-parties-sva-party-agents-and-cva-meter-operators/
11	BSCP601 'Metering Protocol Approval and Compliance Testing'	https://www.elexon.co.uk/csd/bscp601-metering-protocol-approval-and-compliance-testing/
11	BSCP602 'SVA Metering System Register and Asset Metering System Register'	https://www.elexon.co.uk/csd/bscp602/
11	Self-Assessment Document (SAD)	https://www.elexon.co.uk/bsc-and-codes/bsc-related-documents/other-documents-category-3/self-assessment-documents/
12	BSCP508 'Supplier Volume Allocation Agent'	https://www.elexon.co.uk/mod-proposal/p375/