
November 2021 Release Circular

Date 10/09/2021

Purpose For Information

To CVA Programme Circulars, SVA
Release Circular distribution

From Releases@elexon.co.uk

Title Revised Scope and Industry Review of amended NETA IDD

What is the purpose of this Circular?

This Release Circular notifies you of the revised scope of the November 2021 Release ("the Release"). It also informs you of the amendments to NETA IDD Spreadsheet (Part 1 and Part 2) and requests you to review and provide comments by 24 September 2021.

Revised scope for November 2021 Release

Following on from Release Circular issued on 27 July 2021 confirming original scope of November Release, CP1543 has now been de –scoped and P421 has now been included.

Out of scope

CP1543

CP1543 'Use of DTC data flow D0051 in the Half Hourly sector for Data Collectors to confirm the Data Retrieval method to Suppliers' was due to be included in the November 2021 Release but was rejected by the SVG at its meeting on 7 September 2021. Further details can be found on the [CP1543 webpage](#).

Revised Scope

The full scope for the November 2021 BSC Release now includes two Modifications and four Change Proposals. If approved, these changes will become effective on **4 November 2021**. P399 is the only system change in scope and it impacts BSC Central Systems including the Balancing Mechanism Reporting Service (BMRS) and Settlement Administration Agent (SAA).

P421

P421 'Align the BSC with Grid Code for TERRE Market Suspension' has been included in the scope of the November 2021 Standard BSC Release if Ofgem's decision is received on or before 28 October 2021. If a decision is received after this date, but before 3 February 2022. P421 will be included in the February 2022 Standard BSC Release. Further details can be found on the [P421 webpage](#).

| Change Ref | Title | Status | BSC Systems Impacted |
|----------------------|--|----------|----------------------|
| P399 | Making the identity of Balancing Service providers visible in the Balancing Services Adjustment Data | Approved | BMRS/SAA |

Revised scope for November 2021 Release and NETA IDD Review

| | | | |
|-------------------------------|---|----------|-----|
| <u>P421</u> | Align BSC with Grid Code for TERRE Market Suspension | Pending | N/A |
| <u>CP1541</u> | Use of DTC data flow D0004 in Half Hourly Sector to inform Suppliers that a manual download to obtain data was not successful | Approved | N/A |
| <u>CP1544</u> | Category A BSC Signatory or Company Director sign-off required for any EFR plan following escalation | Pending | N/A |
| <u>CP1545</u> | Introducing Technical Assurance of Metering (TAM) Central Volume Allocation (CVA) Specific Sample audits | Approved | N/A |
| <u>CP1547</u> | Clarification on Site Specific Line Loss Factor Calculation Process for Embedded Licensed Distribution System Operators | Approved | N/A |

P399 amendments for NETA IDD Parts 1 and 2 – Industry Review

We identified a minor error during testing with the approved versions of the NETA IDD spreadsheets (Parts 1 & 2). We have rectified this error and intend to present the amended documents to the ISG for approval at its meeting on 5 October 2021. We have attached latest version of the NETA IDD spreadsheets to this circular (Attachment A) for industry review and comment, with responses welcomed by **17:00 Friday 24 September 2021**.

To respond to this review, please use the response form attached to this circular (Attachment B) and send your response to releases@elexon.co.uk.

Revised scope for November 2021 Release and NETA IDD Review

How will the Changes affect me?

P399

P399 will impact **all Trading Parties that trade with the National Electricity Transmission System Operator (NETSO) outside the Balancing Mechanism (BM)** by making their identities and assets used (where possible) visible on the Balancing Mechanism Reporting Service (BMRS). It will also impact National Grid ESO and BSCCo.

This Modification will level the playing field between publicly available data on the Balancing Mechanism (BM) and non-BM trades, so that market participants can identify the organisations and assets which are providing these additional non-BM balancing services. To achieve this, P399 will introduce four new items as 'Balancing Services Adjustment Data' (and these new fields will be added to the existing BSAD file):

- BSAD Party ID
- BSAD Asset ID
- Service Type; and
- Tendered Status

The additional data items will be published via BMRS website, APIs, Data Push and TIBCO. It will also be included in the Settlement Administration Agent (SAA) Settlement Report (SAA I014) flows. The changes will be reflected in the NETA IDD and BMRS API and Data Push User Guide. Market Participants who receive the data may need to amend their systems to receive the additional data from BMRS and new version of the SAA I014. Further details available on the [November 2021 Release page of the Elexon website](#).

CP1541

This Change Proposal will update [BSCP502 'Half Hourly Data Collection for SVA Metering Systems Registered in SMRS'](#) Clause 3.4.1 to require HHDCs to send a D0004 flow where a Site Visit to obtain Metering data is unsuccessful. CP1541 impacts Suppliers and HHDCs. Consultation respondents identified process and system changes are required to implement the solution, with respondents identifying associated one-off or ongoing costs without providing monetary values.

CP1544

If Approved, this Change Proposal seeks to update [BSCP538 'Error and Failure Resolution'](#) to add that, following escalation of an Error and Failure Resolution (EFR) plan, sign off by a Category A BSC Signatory or Company Director within the escalated Performance Assurance Party (PAP) is required prior to the updated EFR plan being approved by the BSCCo. CP1544 will impact all Parties that may be subject to EFR escalations.

CP1545

This Change Proposal will removed the 'SVA only' clause from [BSCP27 'Technical Assurance of Half Hourly Metering Systems for Settlement Purposes'](#). In place, wording will be amended to 'CVA and SVA' to make clear that Specific Samples under the Technical Assurance of Metering (TAM) technique can be a mix of both CVA and SVA sites.

CP1545 is expected to impact CVA Registrants, Central Data Collection Agents (CDCA), the Technical Assurance Agent (TAA), Distribution System Operators (DSO) and Meter Operator Agents (MOA). Elexon currently has a workaround in place to complete these audits. As such, there is no increase on current activities, and thus CP1545 is not expected to incur any increased costs to industry.

Revised scope for November 2021 Release and NETA IDD Review

CP1547

This Change Proposal makes changes to [BSCP128 'Production, Submission, Audit and Approval of Line Loss Factors'](#) to provide more clarity for Embedded Licensed Distribution System Operators (LDSOs) calculating site specific LLFs. This includes clarification that standard submission deadlines for all LDSOs will apply to Embedded LDSOs that choose to calculate Site Specific LLFs, and that Settlement data from a 12-month period is required. This CP will have a positive impact on Embedded LDSOs by clarifying the process and timeline for the calculation of LLFs.

P421

If approved, P421 seeks to align BSC Section Q5A with Grid Code paragraph BC4.10. The solution changes the TERRE Market suspension provisions in BSC paragraph Q5A.1 to expressly provide for the circumstances detailed in BC4.10(c) of the Grid Code. The solution also makes updates to ensure that the notification processes and obligations of the NETSO and BSCCo set out in the BSC and the Grid Code are aligned in respect of the suspension scenarios detailed in Grid Code paragraphs BC4.10 (b) and (c)s. P421 is expected to have minimal impacts on market participants and Elexon.

Where can I find more information?

For more details related to the Release, please see the [November 2021 Release](#) webpage or contact releases@elexon.co.uk.