

CP Consultation Responses

CP1523 'BSCP501 Amendments to Clarify D0312 Process'



This CP Consultation was issued on 09 December 2019 as part of [CPC00800](#), with responses invited by 08 January 2020.

Consultation Respondents

| Respondent | No. of Parties/Non-Parties Represented | Role(s) Represented |
|-----------------------------|--|--------------------------|
| Western Power Distribution | 1 | Distributor |
| Scottish Power Distribution | 1 | Distributor |
| Npower Ltd. | 1 | Supplier, Supplier Agent |
| TMA Data Management Ltd. | 1 | Supplier Agent |

Summary of Consultation Responses

| Respondent | Agree? | Impacted? | Costs? | Impl. Date? |
|-----------------------------|--------|-----------|--------|-------------|
| Western Power Distribution | ✓ | ✗ | ✗ | ✓ |
| Scottish Power Distribution | ✓ | ✗ | ✗ | ✓ |
| Npower Ltd. | ✗ | - | - | - |
| TMA Data Management Ltd. | ✓ | ✗ | ✗ | ✓ |

Question 1: Do you agree with the CP1523 proposed solution?

Summary

| Yes | No | Neutral/No Comment | Other |
|-----|----|--------------------|-------|
| 3 | 1 | 0 | 0 |

Responses

| Respondent | Response | Rationale |
|-----------------------------|----------|---|
| Western Power Distribution | Yes | We believe this change is required to align BSCP 501 with the MRA CP 3570 amending the Annex C rules for sending the D0312 data flow which has been approved for implementation on 27 th February 2020. |
| Scottish Power Distribution | Yes | It seems sensible to align the BSC to the MRA Annex C Rules. We believe that there is no benefit in sending flows to invalid parties and as such are supportive of this proposal. |
| Npower Ltd. | No | We think that given the recent post implementation review of the changes that have caused the industry issues around this process, that we should look to resolve them, before we look to tie up any loose ends. The reason for this, is that if results in further changes (and it may well do), then this is just yet another expense to undo what we believe to be an issue. |
| TMA Data Management Ltd. | Yes | - |

Question 2: Do you agree that the draft redlining delivers the CP1523 proposed solution?

Summary

| Yes | No | Neutral/No Comment | Other |
|-----|----|--------------------|-------|
| 3 | 0 | 1 | 0 |

Responses

A summary of the specific responses on the draft redlining can be found at the end of this document.

| Respondent | Response | Rationale |
|-----------------------------|----------|-----------|
| Western Power Distribution | Yes | |
| Scottish Power Distribution | Yes | |
| Npower Ltd. | - | - |
| TMA Data Management Ltd. | Yes | - |

Question 3: Will CP1523 impact your organisation?

Summary

| Yes | No | Neutral/No Comment | Other |
|-----|----|--------------------|-------|
| 0 | 3 | 1 | 0 |

Responses

| Respondent | Response | Rationale |
|-----------------------------|----------|---|
| Western Power Distribution | No | The aligning of the BSCP 501 to the MRA Annex C rules will not in itself require any system changes. Any system changes will be as a result of the DTC CP 3570 change and only affect LDSOs. System changes have been agreed with the MPAS TSP. |
| Scottish Power Distribution | No | There will be changes required to the MPRS system to accommodate this change, however we do not anticipate this being a major change. |
| Npower Ltd. | - | - |
| TMA Data Management Ltd. | No | - |

Question 4: Will your organisation incur any costs in implementing CP1523?

Summary

| Yes | No | Neutral/No Comment | Other |
|-----|----|--------------------|-------|
| 0 | 3 | 1 | 0 |

Responses

| Respondent | Response | Rationale |
|-----------------------------|----------|-----------|
| Western Power Distribution | No | - |
| Scottish Power Distribution | No | - |
| Npower Ltd. | - | - |
| TMA Data Management Ltd. | No | - |

Question 5: Do you agree with the proposed implementation approach for CP1523?

Summary

| Yes | No | Neutral/No Comment | Other |
|-----|----|--------------------|-------|
| 3 | 0 | 1 | 0 |

Responses

| Respondent | Response | Rationale |
|-----------------------------|----------|--|
| Western Power Distribution | Yes | In order to align the BSCP 501 process with the MRA Annex C Rules for D0312 the implementation date of this CP1523 should be the same as DTC CP 3570 which has been approved for 27 th February 2020. |
| Scottish Power Distribution | Yes | - |
| Npower Ltd. | - | - |
| TMA Data Management Ltd. | Yes | - |

Question 6: Do you have any further comments on CP1523?

Summary

| Yes | No |
|-----|----|
| 1 | 3 |

Responses

| Respondent | Response | Comments |
|-----------------------------|----------|--|
| Western Power Distribution | No | - |
| Scottish Power Distribution | No | - |
| Npower Ltd. | Yes | When DTC CP 3554 came in, it was proposed that a MAP would have been developed and implemented at the same time which would document the Supplier process. When one wasn't developed or brought in and this was subsequently challenged, it was FSEG that reported that this was not required. We have since received a post implementation review and questions around this process, as various Parties are having potential issues in this area. We therefore would like to see this CP request link in with the post review activity on DTC CP 3554, to ensure alignment before any further change be pushed forward. |
| TMA Data Management Ltd. | No | - |

BSCP501

No respondents provided comments on the proposed redlining to BSCP501.