

### 4.3 CP Form

<b>Change Proposal – BSCP40/02</b>	<b>CP No: 1533</b> <i>Version No:</i> <i>(mandatory by BSCCo)</i>
<b>Title (mandatory by originator)</b> Mandatory Sending of D0052 for DCC serviced SVA NHH Metering Systems	
<b>Description of Problem/Issue (mandatory by originator)</b>  <p>The Issue 86 workgroup noted P302 (Improve the Change of Supplier Meter read and Settlement process for smart Meters) introduced clause 3.2.6.50 in BSCP 504, which requires the new Supplier to send a D0052 ‘Affirmation of Metering System Settlement Details’ flow with a ‘new’ Standard Settlement Configuration (SSC) and ‘new’ Profile Class to its new Non Half Hourly Data Collector (NHHDC), following the receipt of the Meter Technical Details from the new Meter Operator Agent (MOA).</p> <p>This was introduced to facilitate Change of Supply (CoS) arrangements for smart meters, where it is possible for the new supplier to reconfigure the meter on a CoS and therefore the opening and closing read would not be the same as with a traditional meter.</p> <p>The Issue 86 workgroup identified that this process was not being followed by all participants, identifying the wording ‘new’ implies an optional dataflow, which will only be sent if a Supplier re-configures the smart meter as part of the switch. However, the original intention was the D0052 is required to be sent in all CoS events. This affects Non Half Hourly Data Collectors (NHHDC) who, in the absence of a D0052, would be unable to deem a Change of Supply (CoS) read in the event of a communications failure due to not having any Estimated Annual Consumption (EAC) received from the old DC in a smart CoS as well as Suppliers.</p> <p><b>Issue 86 Background:</b></p> <p>The Retail Energy Code (REC) and Central Switching Service (CSS) are key components of Ofgem’s <a href="#">Switching Programme</a>. The objective of the Switching Programme is to improve customers' experience of switching, leading to greater engagement in the retail energy market by designing and implementing a new switching process that is reliable, fast and cost-effective. The Retail Code Consolidation (RCC) Significant Code Review (SCR) will consolidate existing Industry Codes into the REC. RCC SCR changes are expected to be implemented on 1 April 2021. The Switching SCR will implement a new switching process, utilising the CSS and reducing Change of Supply and Agent processes in the BSC. Switching SCR changes are expected in summer 2021.</p> <p>ELEXON, on behalf of the BSC Panel, is required to inform Ofgem how processes relating to Change of Supplier (CoS) and Change of Agent (CoA) may be impacted. These processes will likely impact:</p> <ul style="list-style-type: none"> <li>• Data Collectors (DCs)</li> <li>• Data Aggregators (DAs)</li> <li>• Meter Operator Agents (MOAs)</li> <li>• Suppliers</li> </ul>	

Issue 86 was raised by ELEXON to consider the changes needed to the BSC and its subsidiary documents to facilitate the Switching and RCC SCRs. As part of Issue 86 Review of processes potentially impacted by Ofgem's Switching Programme, the workgroup were asked to identify where processes, particularly timescales, will need to be amended to meet delivery of the REC and Switching SCRs in 2021. If there was an opportunity to implement Changes ahead of CSS go-live, they would be considered on the basis there was no risk to impairing REC and/or CSS related Changes.

**Proposed Solution** (mandatory by originator)

Update clause 3.2.6.50 in BSCP 504 to remove instances of the word 'new' in order to make it clear that D0052s shall be sent in all instances.

**Justification for Change** (mandatory by originator)

As part of Issue 86, industry subject matter experts have recommended the outlined updates to ensure consistent industry process, this in turn will help to better facilitate Ofgem's Switching Programme. The change should ensure that the gaining Supplier's NHHDC, on Change of Supplier, will have an initial EAC value and will be able to deem a reading in the event of a communications failure. This will reduce the risk of estimated data entering Settlement. The view of the Issue Group was that it is better to progress and implement this change now, ahead of the SCRs, to allow for a smoother transition.

**To which section of the Code does the CP relate, and does the CP facilitate the current provisions of the Code?** (mandatory by originator)

Section S – Supplier Volume Allocation

**Estimated Implementation Costs** (mandatory by BSCCo)

£240 (one ELEXON Working Day) of effort to implement the necessary document changes.

**BSC Configurable Items Affected by Proposed Solution(s)** (mandatory by originator)

BSCP504 Non Half Hourly Data Collection for SVA Metering Systems Registered in SMRS

**Impact on Core Industry Documents or System Operator-Transmission Owner Code** (mandatory by originator)

None

**Related Changes and/or BSC Releases** (mandatory by BSCCo)

Issue 86: Review of processes potentially impacted by Ofgem's Faster Switching Programme

P302: Improve the Change of Supplier Meter read and Settlement process for smart Meters

**Requested Implementation Date** (mandatory by originator)

February 2021

**Reason:**

The Issue 86 WG recommends this change is implemented prior to the Switching & Retail Code Consolidation Significant Code Reviews due in 2021.

Following [Ofgem's announcement on 31 March 2020](#) that there would be a delay to the wider switching programme we contacted Issue 86 members to understand if they would be in favour of CP1533 being raised for an implementation date of November 2020 or February 21. Out of nine recipients, four were in favour of aiming for November, four in February and one participant suggested June 2021. Following the responses we spoke to Ofgem who confirmed we could target an implementation date of February 2021.

Due to a combination of COVID-19 and ELEXON system issues we were unable to raise the CP in a timescale to target November 2020 and therefore February 2021 is the first release this CP can target.

**Version History (mandatory by BSCCo)**

1.0

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**Attachments:** Y – **attached 1 redlined document**