

# HEADLINE REPORT

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<b>MEETING NAME</b>	Imbalance Settlement Group
<b>Meeting number</b>	218
<b>Date of meeting</b>	Tuesday 18 June 2019
<b>Purpose of paper</b>	Information
<b>Classification</b>	Public
<b>Synopsis</b>	This report sets out the headlines and key decisions of the most recent ISG meeting.

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## OPEN SESSION - DECISION PAPERS

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### 1. Modification P350: Methodology for Load Periods and Sample Settlement Periods – 218/01

- 1.1 This paper summarises the proposed methodology for setting Load Periods (LPs) and Sample Settlement Periods (SSPs) to be used in the derivation of this year's Zonal Transmission Loss Factors, as required by Approved Modification [P350 'Introduction of a seasonal Zonal Transmission Losses scheme'](#). It seeks your agreement to consult the National Electricity Transmission System Operator (NETSO) and BSC Parties on the use of the proposed method, which is unchanged from last year.
- 1.2 The ISG:
- a) **NOTED** the proposed methodology for defining LPs and SSPs;
  - b) **AGREED** the circulation of this proposed methodology for consultation; and
  - c) **NOTED** the proposed methodology, consultation responses, and actual LPs and SSPs will be presented to the ISG for approval at the July meeting.

### 2. Metering Dispensation D/495 – Killingholme PS (Module2) - ISG218/02

- 2.1 Uniper Technologies has applied for a temporary extension to an existing Metering Dispensation (D/475) against Code of Practice 1. D/475 expired on 1 May 2019 and allowed non-compliant current transformers (CT) to feed the Reactive Energy Meters on Module 2 at Killingholme Power Station. Uniper UK Ltd (the Power Station) has now sourced replacement CTs, and the existing CTs will be replaced with compliant CTs (accuracy class 0.2s) in the June/July 2019 outage. We invite the ISG to approve D/495 on a temporary basis until 1 August 2019.
- 2.2 The ISG :
- a) **APPROVED** Metering Dispensation D/495 on a temporary basis until 1 August 2019.

### 3. Approval of BMRS Service Description for P372 As Part Of The June 2019 Release – 218/03

- 3.1 This paper invites the Imbalance Settlement Group (ISG) to approve a minor change to the BMRS Service Description (SD) following approval of Modification P372 as part of the June 2019 release.
- 3.2 The ISG:
- a) **APPROVED** the changes to the BMRS Service Description for the June 2019 BSC Release.

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## OPEN SESSION – INFORMATION PAPERS

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### 4. Annual Review: Reserve Scarcity Price - 218/04

- 4.1 ELEXON undertook a review of the Value of Lost Load (VoLL) and Loss of Load Probability (LoLP) parameters last year, and presented our findings to the ISG and the Panel. At Panel Meeting 278 in May 2018, ELEXON agreed to continue to track these two parameters, as they are used to calculate the Reserve Scarcity Price (RSVP), which in turn may be used to calculate the Imbalance Price. These parameters are tracked through the monthly System Price Analysis Report (SPAR).
- 4.2 The ISG:
- a) **NOTED** the findings of the paper.
  - b) **NOTED** there are no significant changes in RSVP as a result of the LoLP and VoLL parameters changing on 1 November 2018.
  - c) **NOTED** ELEXON will continue to report on LoLP, VoLL and RSVP through the monthly SPAR, with any significant changes will be highlighted to the ISG and Panel.

## OPEN SESSION – VERBAL UPDATES

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### 5. Changing our approach to consulting on redlining

- 5.1 Changes are drafted to Code Subsidiary Documents (CSDs) using the 'tracked changes' function in MS Word. When consulting, we extract impacted CSD sections so that we do not issue the entire CSD for consultation. The draft redlining is published in PDF format. Producing these extracts can be resource heavy, the source of inconsistencies in numbering and formatting and result in a lack of context on changes. By publishing the entire CSD in Microsoft Word format it will allow customers to easily identify amended sections using the 'tracked changes' function of Microsoft Word whilst viewing the changes in full context. This will also require less resources to produce extracts. This approach will only apply to CSD drafting.
- 5.2 The ISG:
- a) **NOTED** the proposed changes to the way changes to CSDs are consulted on.
  - b) **NOTED** that the SVG will be updated at its meeting on 2 July 2019.

## OPEN SESSION – TABLED ITEMS

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### 6. GC/DC KPI Cover note – WINTER 2018

- 6.1 The purpose of this cover note is to support the Imbalance Settlement Group's (ISG) consideration of whether to review the current Generation Capacity (GC) Limit and Demand Capacity (DC) Limit (Collectively 'GC/DC Limits'). BSC Season - Winter 2018 contributes to the analysis to help the ISG to determine if a formal review of GCDC Limits is required.
- 6.2 The ISG:
- a) **NOTED** the report.

### 7. BSC Operations Headline Report

- 7.1 The BSC Operations Headline Report provides an overview of the operations of the BSC for April and May 2019.

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- 7.2 The ISG:  
a) **NOTED** the report.

## 8. Change Report

8.1 This report presents a comprehensive monthly overview of the changes in the BSC Change Process.

- 8.2 The ISG:  
a) **NOTED** the report

## 9. SPAR Report

9.1 The System Prices Analysis Report (SPAR) provides a monthly update on price calculations. It is published by the ELEXON Market Analysis Team to the Imbalance Settlement Group (ISG), and on the ELEXON Website ahead of the monthly ISG meeting.

- 9.2 The ISG  
a) **NOTED** the report.