

MINUTES

Meeting number	223
Date of meeting	Tuesday 19 November 2019
Purpose of paper	Information
Classification	Public

ATTENDEES AND APOLOGIES

Attendees	Iain Nicoll	IN	ISG Chair
	David Thomas	DaT	ISG Vice Chair
	Angus Fairbairn	AF	ISG Technical Secretary
	Lisa Waters	LW	Panel Sponsor
	Peter Berry	PB	ISG Member
	Aaron Seamer	AS	ISG Member (via Teleconference)
	Andrew Colley	AC	ISG Member (via Teleconference)
	Emma Burns	EB	ISG Member (via Teleconference)
	Walter Hood	WH	ISG Member (via Teleconference)
	Dennis Timmins	DeT	ISG Member (via Teleconference)
	Phil Hewitt	PH	ISG Member (via Teleconference)

DECISION PAPERS

1. Approval of the NETA IDD Part 1 spreadsheet amendments for CP1516 - (223/01)

- 1.1 This paper invites the Imbalance Settlement Group (ISG) to approve changes to the Balancing and Settlement Code (BSC) Category 1 Configurable Item (CIs) amended for approved Change Proposal CP1516 as part of the December 2019 Standalone Release.
- 1.2 The ISG:
- a) **APPROVED** the changes to the NETA IDD Part 1 Spreadsheet for the December 2019 Standalone Release.

2. CP1521 - BSCP70 Amendments for Interconnector Administrators (IAs) and Interconnector Error Administrators (IEAs) – (223/02)

- 2.1 This document is the Change Proposal (CP) Assessment Report for CP1521, which ELEXON will present to the Imbalance Settlement Group (ISG) at its meeting on 19 November 2019 and to the Supplier Volume Allocation Group (SVG) on 3 December 2019. The Committees will consider the proposed solution and the responses received to the CP Consultation before making a decision on whether to approve CP1521.
- 2.2 An ISG Member questioned why the IAs and IEAs were not included in original CVA Qualification testing requirements. Another ISG Member stated the roles may have been excluded from qualification 'due to the relatively small numbers of Interconnectors the benefits of quick registration outweighed any perceived risks'.
The ISG:
- a) **APPROVED** the proposed changes to BSCP70 for CP1521; and
- b) **APPROVED** CP1521 for implementation on 27 February 2020 as part of the February 2020 Release.
- c) **NOTED** that CP1521 is presented for decision to the:
- SVG on 3 Dec 2019.

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OPEN SESSION – TABLED ITEMS

3. Update on paper ISG222/04 – Metering Dispensation D/490 (Sellindge) – Update on Condition

3.1 The ISG Chair provided an update on a paper presented at the previous ISG meeting (ISG222). The paper was an update to the condition associated with Metering Dispensation D/490 (Sellindge). Following the meeting National Grid Interconnectors Limited (NGIC) advised ELEXON that the figures quoted for the number of Settlement Periods below 100MW for the period 1 April 2019 to 1 September 2019 was incorrect due to the analysis being based on the last two months rather than the last six. The revised figure presented by the ISG Chair for Settlement Periods below 100MW in this period was 0.61% (original figure presented at ISG222 was 0.21%). The revised figure is still below the 1% threshold.

3.2 The ISG:

a) **NOTED** the update.

4. BSC Operations Headline Report

4.1 The BSC Operations Headline Report provides an overview of the operations of the BSC for October

4.2 The ISG:

a) **NOTED** the report.

5. Change Report

5.1 This report presents a comprehensive monthly overview of the changes in the BSC Change Process.

5.2 An ISG Member asked for an update on the [BSC Modification P361: Revised treatment of BSC Charges for Lead Parties of Interconnector BM Units](#). The Panel Sponsor stated the Modification is expected to be re-submitted with the alternate solution.

5.3 The ISG:

a) **NOTED** the report.

6. SPAR Report

6.1 The System Prices Analysis Report (SPAR) provides a monthly update on price calculations. It is published by the ELEXON Market Analysis Team to the Imbalance Settlement Group (ISG), and on the ELEXON Website ahead of the monthly ISG meeting.

6.2 The SPAR changed from pdf format to an interactive webpage for November. The report was well received, one ISG Member commented on the speed of graph loading. ELEXON will look into improvements for page loading speed.

6.3 The ISG:

a) **NOTED** the report.

OTHER BUSINESS

7. Panel Update

7.1 The ISG discussed the topic of alternate voting in the absence of Panel Members.

7.2 The ISG discussed the BSC Modifications awaiting a decision from Ofgem; P371 and P383.

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- 7.3 The ISG also discussed the approval of [BSC Modification P374: Aligning the BSC with EBGL](#). A decision that was deferred from Panel Meeting 296 on 13 November 2019 and approved by the Authority on 14 November 2019.
- 7.4 Ofgem will write to the Panel instructing that the Demand Control Event (DCE) analysis should continue in August 2020 when data should be available.
- 7.5 Panel recommended approval of BSC Modification [P385: Improving the efficacy and efficiency of the Section H Default provisions](#) and [P393: Disapplication of Supplier Charge SP01](#).
- 7.6 A BSC Party (Centrica) have raised [P395: Excluding generators from BM Unit Gross Demand and the calculation of EMR Supplier Charges](#).
- 7.7 The Panel noted the Issue Report [for Issue 73: Review of fault management and resolution timescales](#).

8. Actions

- 8.1 There were no comments on the Actions.

9. Minutes from previous meeting

- 9.1 The ISG agreed the minutes from the previous meeting without comment.

10. Areas of Other Business

- 10.1 There were no comments on other business.