17th July 2020

Registrations Co-ordinator
Elexon Limited
th Floor
350 Euston Road
London
NW1 3AW

Dear Sir/Madam,

Didcot OCGT Trading Unit application

Please find enclosed the relevant documentation supporting our application for Didcot OCGTs as a Class 1 Trading Unit (Power Station with Optional Demand Fed from within the Power Station System). This includes completed Forms BSCP31/4.3 (Registration of Trading Unit Application Form) and BSCP31/4.5 (Registration of Trading Unit Details Form). RWE Generation UK plc wishes to take advantage of the opportunities arising from Trading Unit status for Didcot OCGT Power Station.

We believe that Didcot OCGT Trading Unit is fully compliant with the BSC Section K requirements and BSCP31 and can be classified as a Class 1 Trading Unit.

With regard to Form BSCP31/4.3 we have the following comments:

Confirmation from each Lead Party of their intention to be associated with a single Trading Unit
Please find enclosed a letter confirming that RWE Generation UK plc (Party ID: INNOGY01) is Lead Party for Didcot OCGT BM Units and intends that these BM Units should be associated with a single Trading Unit.

Full description of Metering Systems
Annex 1 presents the meter technical details completed in a format that is consistent with BSCP20 for the relevant metering systems at Didcot OCGT power station.

Full description of points of measurement of electrical flow
As noted above, Annex 1 presents the meter technical details completed in a format that is consistent with BSCP20 for the relevant metering systems at Didcot OCGT power station. These forms include a full description of the points of measurement of electrical flow. Annex 3 shows the location of the relevant metering systems at Didcot OCGT power station.

Line diagrams showing electrical connections and energy flows at nominated BM Unit(s)
Annex 2 presents a line diagram showing the electrical connections and energy flows for the nominated BM units at Didcot OCGT power station.

Line diagrams showing location of Metering Systems
Annex 3 comprises a line diagram showing the location of metering systems for the relevant BM units at Didcot OCGT power station.

Evidence that assets & equipment are capable of transmitting or distributing the quantity of Electricity to be transmitted or distributed at the nominated BM Unit(s)
Annex 4 shows an extract from the Bilateral Connection Agreement and outlines the Plant & Apparatus, as well as the import and export capabilities, at Didcot OCGT power station.

Confirmation from the Transmission Company that the metering arrangements are compatible.
The metering arrangements at Didcot OCGT power station are compliant with Metering Code of Practice.

If you require any further information or wish to clarify any information submitted as part of this application, please do not hesitate to contact me. We look forward to hearing from you,

Yours faithfully

Paul Hinksman

Head of Ancillary & Trading Services
RWE Supply & Trading GmbH
For and on behalf of RWE Generation UK PLC

17th July 2020

Registrations Co-ordinator
Elexon Limited
4th Floor
350 Euston Road
London
NW1 3AW

Dear Sir/Madam,

Didcot OCGT Trading Unit Application - Confirmation from each Lead Party of their intention to be associated with a single Trading Unit

I can confirm that RWE Generation UK plc (Party ID: INNOGY01) as Lead Party for Didcot OCGT BM Units intends that these BM Units to be associated with a single Trading Unit.

For the avoidance of doubt the relevant BM units that are associated with the Didcot OCGT Power Station Trading Unit are: **E_DIDC1G; E_DIDC2G; E_DIDC3G; E_DIDC4G; and E_DIDCD** as set out in Form BSCP31/4.5 (Registration of Trading Unit Details Form) submitted as part of this application.

Yours faithfully

Paul Hinksman

Head of Ancillary & Trading Services
RWE Supply & Trading GmbH
For and on behalf of RWE Generation UK PLC

To: BSCCo/CRA	**Date Sent:** 17th July 2020
From: Participant Details	
Party ID: INNOGY01	Name of Sender: Ross Haywood
Contact email address:	
Our Ref:	Contact Tel. No.
Name of Authorised Signatory: Paul Hinksman	
Authorised Signature: _____	Password:

Where an Exempt Export BM Unit wishes to be associated with a Trading Unit the Exempt Export BM Unit need only complete Form BSCP31/4.7

Class of Trading Unit Application (1, 2, 3, 5):	1
Trading Unit Name: Didcot OCGT Power Station	
Effective From Date[1]: As soon as reasonably practicable or by 00:00 on 1st September 2020	
New Registration	Yes
OR	
Change of BM Unit Ownership	No
Attached Documents:	
Full description of nominated BM Unit(s):	Yes
(Complete Form BSCP31/4.5)	
Confirmation from each Lead Party of their intention to be associated with a single Trading Unit:	Yes
Full description of Metering Systems:	Yes
Full description of points of measurement of electrical flow:	Yes
Line diagrams showing electrical connections and energy flows at nominated BM Unit(s):	Yes
Line diagrams showing location of Metering Systems:	Yes

[1] The Trading Unit Effective From Date will be the later of either the date specified in this section of the application form by the Applicant Party, or the date on which all of the requirements specified in this procedure have been satisfied.

Evidence that assets & equipment are capable of transmitting or distributing the quantity of Electricity to be transmitted or distributed at the nominated BM Unit(s):	Yes
Confirmation from the Transmission Company that the metering arrangements are compatible.	No
Supporting evidence from associated BSC Parties (as appropriate):	N/A

Class 2 only

Evidence of Dedicated Assets:	N/A

Class 3 only

Evidence of Contiguous Assets:	N/A

Class 5 only

Other evidence having regard to the criteria set out in BSC:

Please list:

Further evidence requested by the Panel

Please List:

To: BSCCo/CRA	**Date Sent:** 17th July 2020
From: Participant Details	
Party ID: INNOGY01	Name of Sender: Ross Haywood
Contact email address:	
Our Ref:	Contact Tel. No.
Name of Authorised Signatory: Paul Hinksman	
Authorised Signature: _____	Password:

Trading Unit Details	
Trading Unit Name:	Didcot OCGT Power Station
BM Unit Details: E_DIDC1G	**BM Unit Details:** E_DIDC2G
BM Unit ID DIDC01G (Didcot OCGT Unit 1)	BM Unit ID DIDC02G (Didcot OCGT Unit 2)
Effective from Date: 01/01/2001	Effective from Date: 01/01/2001
Effective to Date: 01/01/2049	Effective to Date: 01/01/2049
BM Unit Details: E_DIDC3G	**BM Unit Details:** E_DIDC4G
BM Unit ID DIDC03G (Didcot OCGT Unit 3)	BM Unit ID DIDC04G (Didcot OCGT Unit 4)
Effective from Date: 01/01/2001	Effective from Date: 01/01/2001
Effective to Date: 01/01/2049	Effective to Date: 01/01/2049
BM Unit Details: E_DIDCD	
BM Unit ID DIDCD (Didcot OCGT Station Demand)	
Effective from Date: 01/01/2001	
Effective to Date: 01/01/2049	

Annex 1: Didcot OCGT Trading Unit Application

Full description of Metering Systems; and

Full description of points of measurement of electrical flow; and

Evidence that assets & equipment are capable of transmitting or distributing the quantity of Electricity to be transmitted or distributed at the nominated BM Unit(s)

BSCP20/4.3a **PAGE 1 OF 6**

Metering System Details (Separate forms should be used for each Metering System)

Data Item	Data Content	Enter '*' if data has changed
Metering System Id (MSID)	4032	
MTD Effective Date	10/10/13	
Party ID (LDSO)	SE	
Metering System Latitude	425:DIDCOT	
Metering System Longitude		
Metering Equipment/Service Location		
Dispensation Reference		
Dispensation Effective From Date		
Dispensation Effective To Date		
Reason for Dispensation		
Metering System Contact Name		
Metering System Contact Tel Number		
Metering System Contact Fax Number		
Metering System Address Line 1	Didcot OCGT Power Station	
Metering System Address Line 2	Didcot	
Metering System Address Line 3		
Metering System Address Line 4		
Metering System Address Line 5		
Metering System Address Line 6		
Metering System Address Line 7		
Metering System Address Line 8		
Metering System Address Line 9		
Metering System Post Code	OX11 7HA	
Energisation Status (ES)	E	
ES Effective From Date	20/09/1993	
ES Effective To Date		

REGISTRATION OF METER TECHNICAL DETAILS

Outstation Details

Data Item	Data Content (Primary Outstation)	Enter '*' if data has changed	Data Content (Secondary Outstation)	Enter '*' if data has changed
MSID	4032		4032	
Outstation Id				
Outstation Number of Dials	9		9	
Outstation Type	KMO		KMO	
Outstation Number of Channels	32		32	
Communications Address				
Communication Type	PSTN		PSTN	
Baud Rate	2400		2400	
Previous MSID				
Previous Outstation Id				
Outstation Serial Number				
Outstation Password A				
Outstation Password B				
Outstation Password C				
Outstation PIN				

BSCP20/4.3b **PAGE 3 OF 6**

REGISTRATION OF METER TECHNICAL DETAILS

Physical Meter Details

Enter '*' if data has changed	MSID :	4032						
	Meter Serial Number[2]	**Meter Current Rating**	**Manuf Make & Type**	**CT Ratio**	**VT Ratio**	**System Voltage**	**No. of Phases**	**CoP**
	CR096413	1	Cewe Prometer R	1650/1	11000/110	11000	3	E
	CR096414	1	Cewe Prometer R	1650/1	11000/110	11000	3	E
	CR096415	1	Cewe Prometer R	1650/1	11000/110	11000	3	E
	CR096416	1	Cewe Prometer R	1650/1	11000/110	11000	3	E
	CR096409	1	Cewe Prometer R	1650/1	11000/110	11000	3	E
	CR096410	1	Cewe Prometer R	1650/1	11000/110	11000	3	E
	CR096411	1	Cewe Prometer R	1650/1	11000/110	11000	3	E
	CR096412	1	Cewe Prometer R	1650/1	11000/110	11000	3	E

[2] Maximum 10 characters. N.B. If the MSN has to be adjusted by agreement between the MOA and CDCA, then both the old and new values must be recorded on this form, which will constitute the only record of the adjustment.

BSCP20/4.3b

REGISTRATION OF METER TECHNICAL DETAILS

Meter Register Details

Enter '*' if data has changed	MSID:	4032							
	Metering Subsystem ID	Meter Serial No.	Main / Check	Meter Register ID	Measurement Quantity ID (AI, AE, RI, or RE)	No of Register Dials	Meter Register Multiplier	Associated Meter ID	Associated Meter Register ID
	DIDC_01G	CR096413	Main	G1	AI	7	1	CR096414	G1
	DIDC_01G	CR096414	Check	G1	AI	7	1		G1
	DIDC_01G	CR096413	Main	G2	AE	7	1	CR096414	G2
	DIDC_01G	CR096414	Check	G2	AE	7	1		G2
	DIDC_01G	CR096413	Main	G3	RI	7	1	CR096414	G3
	DIDC_01G	CR096414	Check	G3	RI	7	1		G3
	DIDC_01G	CR096413	Main	G4	RE	7	1	CR096414	G4
	DIDC_01G	CR096414	Check	G4	RE	7	1		G4
	DIDC_02G	CR096415	Main	G1	AI	7	1	CR096416	G1
	DIDC_02G	CR096416	Check	G1	AI	7	1		G1
	DIDC_02G	CR096415	Main	G2	AE	7	1	CR096416	G2
	DIDC_02G	CR096416	Check	G2	AE	7	1		G2
	DIDC_02G	CR096415	Main	G3	RI	7	1	CR096416	G3
	DIDC_02G	CR096416	Check	G3	RI	7	1		G3
	DIDC_02G	CR096415	Main	G4	RE	7	1	CR096416	G4
	DIDC_02G	CR096416	Check	G4	RE	7	1		G4
	DIDC_03G	CR096409	Main	G1	AI	7	1	CR096410	G1
	DIDC_03G	CR096410	Check	G1	AI	7	1		G1
	DIDC_03G	CR096409	Main	G2	AE	7	1	CR096410	G2
	DIDC_03G	CR096410	Check	G2	AE	7	1		G2
	DIDC_03G	CR096409	Main	G3	RI	7	1	CR096410	G3

	DIDC_03G	CR096410	Check	G3	RI	7	1		G3
	DIDC_03G	CR096409	Main	G4	RE	7	1	CR096410	G4
	DIDC_03G	CR096410	Check	G4	RE	7	1		G4
	DIDC_04G	CR096411	Main	G1	AI	7	1	CR096412	G1
	DIDC_04G	CR096412	Check	G1	AI	7	1		G1
	DIDC_04G	CR096411	Main	G2	AE	7	1	CR096412	G2
	DIDC_04G	CR096412	Check	G2	AE	7	1		G2
	DIDC_04G	CR096411	Main	G3	RI	7	1	CR096412	G3
	DIDC_04G	CR096412	Check	G3	RI	7	1		G3
	DIDC_04G	CR096411	Main	G4	RE	7	1	CR096412	G4
	DIDC_04G	CR096412	Check	G4	RE	7	1		G4

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REGISTRATION OF METER TECHNICAL DETAILS

Outstation Channel Details

Outstation ID :	403201504							
Enter '*' if data has changed	Channel Number	Meter Serial Number [3]	Meter Register ID	Primary / Secondary Outstation	Pulse Multiplier	O/S Channel Multiplier	Channel Minimum (MWh)	Channel Maximum (MWh)
*	0	CR096413	G1	P	0.005	1	0	16
*	1	CR096413	G2	P	0.005	1	0	16
*	2	CR096413	G3	P	0.005	1	0	16
*	3	CR096413	G4	P	0.005	1	0	16
*	4	CR096414	G1	P	0.005	1	0	16
*	5	CR096414	G2	P	0.005	1	0	16
*	6	CR096414	G3	P	0.005	1	0	16
*	7	CR096414	G4	P	0.005	1	0	16
*	8	CR096415	G1	P	0.005	1	0	16
*	9	CR096415	G2	P	0.005	1	0	16
*	10	CR096415	G3	P	0.005	1	0	16
*	11	CR096415	G4	P	0.005	1	0	16
*	12	CR096416	G1	P	0.005	1	0	16
*	13	CR096416	G2	P	0.005	1	0	16
*	14	CR096416	G3	P	0.005	1	0	16
*	15	CR096416	G4	P	0.005	1	0	16
*	16	CR096409	G1	P	0.005	1	0	16
*	17	CR096409	G2	P	0.005	1	0	16
*	18	CR096409	G3	P	0.005	1	0	16
*	19	CR096409	G4	P	0.005	1	0	16
*	20	CR096410	G1	P	0.005	1	0	16
*	21	CR096410	G2	P	0.005	1	0	16
*	22	CR096410	G3	P	0.005	1	0	16
*	23	CR096410	G4	P	0.005	1	0	16
*	24	CR096411	G1	P	0.005	1	0	16
*	25	CR096411	G2	P	0.005	1	0	16
*	26	CR096411	G3	P	0.005	1	0	16
*	27	CR096411	G4	P	0.005	1	0	16
*	28	CR096412	G1	P	0.005	1	0	16
*	29	CR096412	G2	P	0.005	1	0	16
*	30	CR096412	G3	P	0.005	1	0	16
*	31	CR096412	G4	P	0.005	1	0	16

REGISTRATION OF METER TECHNICAL DETAILS

Outstation Channel Details

Outstation ID :	**403202504**							
Enter '*' if data has changed	**Channel Number**	**Meter Serial Number [4]**	**Meter Register ID**	**Primary / Secondary Outstation**	**Pulse Multiplier**	**O/S Channel Multiplier**	**Channel Minimum (MWh)**	**Channel Maximum (MWh)**
*	0	CR096413	G1	S	0.005	1	0	16
*	1	CR096413	G2	S	0.005	1	0	16
*	2	CR096413	G3	S	0.005	1	0	16
*	3	CR096413	G4	S	0.005	1	0	16
*	4	CR096414	G1	S	0.005	1	0	16
*	5	CR096414	G2	S	0.005	1	0	16
*	6	CR096414	G3	S	0.005	1	0	16
*	7	CR096414	G4	S	0.005	1	0	16
*	8	CR096415	G1	S	0.005	1	0	16
*	9	CR096415	G2	S	0.005	1	0	16
*	10	CR096415	G3	S	0.005	1	0	16
*	11	CR096415	G4	S	0.005	1	0	16
*	12	CR096416	G1	S	0.005	1	0	16
*	13	CR096416	G2	S	0.005	1	0	16
*	14	CR096416	G3	S	0.005	1	0	16
*	15	CR096416	G4	S	0.005	1	0	16
*	16	CR096409	G1	S	0.005	1	0	16
*	17	CR096409	G2	S	0.005	1	0	16
*	18	CR096409	G3	S	0.005	1	0	16
*	19	CR096409	G4	S	0.005	1	0	16
*	20	CR096410	G1	S	0.005	1	0	16
*	21	CR096410	G2	S	0.005	1	0	16
*	22	CR096410	G3	S	0.005	1	0	16
*	23	CR096410	G4	S	0.005	1	0	16
*	24	CR096411	G1	S	0.005	1	0	16
*	25	CR096411	G2	S	0.005	1	0	16
*	26	CR096411	G3	S	0.005	1	0	16
*	27	CR096411	G4	S	0.005	1	0	16
*	28	CR096412	G1	S	0.005	1	0	16
*	29	CR096412	G2	S	0.005	1	0	16
*	30	CR096412	G3	S	0.005	1	0	16
*	31	CR096412	G4	S	0.005	1	0	16

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Metering System Details (Separate forms should be used for each Metering System)

Data Item	Data Content	Enter '*' if data has changed
Metering System Id (MSID)	4033	
MTD Effective From Date	10/10/13	
Party ID (LDSO)[5]	SE	
Metering Equipment/Service Location	425:DIDCOT	
Dispensation Reference		
Dispensation Effective From Date		
Dispensation Effective To Date		
Reason for Dispensation		
Metering Site Contact Name		
Metering Site Contact Tel Number		
Metering Site Contact Fax Number		
Metering Site Address Line 1	Didcot OCGT Power Station	
Metering Site Address Line 2	Didcot	
Metering Site Address Line 3		
Metering Site Address Line 4		
Metering Site Post Code	OX11 7HA	
Energisation Status (ES)	E	
ES Effective From Date	20/09/1993	
ES Effective To Date		

[5] In the case of an embedded BM Unit this is the Contracted LDSO.

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Registration of Meter Technical Details

Outstation Details

Data Item	Data Content (Primary Outstation or Main Meter Outstation)	Enter '*' if data has changed	Data Content (Secondary Outstation or Check Meter Outstation)	Enter '*' if data has changed
MSID	4033		4033	
Outstation Id				
Outstation Number of Dials	9		9	
Outstation Type	KMO		KMO	
Outstation Number of Channels	32		32	
Communications Address				
Communication Type	CTN		CTN	
Baud Rate	2400		2400	
Previous MSID				
Previous Outstation Id				
Outstation Serial Number				
Outstation Password A				
Outstation Password B				
Outstation Password C				
Outstation PIN				

BSCP20/4.3b

Registration of Meter Technical Details

Physical Meter Details

Enter '*' if data has changed	MSID:	4033						
	Meter Serial Number[6]	Meter Current Rating	Manuf Make & Type	CT Ratio	VT Ratio	System Voltage	No. of Phases	CoP
	CR096405	1	Cewe Prometer R	3000/1	11000/110	132000	3	E
	CR096406	1	Cewe Prometer R	3000/1	11000/110	132000	3	E
	CR096407	1	Cewe Prometer R	3000/1	11000/110	132000	3	E
	CR096408	1	Cewe Prometer R	3000/1	11000/110	132000	3	E

[6] Maximum 10 characters. N.B. If the MSN has to be adjusted by agreement between the MOA and CDCA, then both the old and new values must be recorded on this form, which will constitute the only record of the adjustment.

BSCP20/4.3b

Registration of Meter Technical Details

Meter Register Details

Enter '*' if data has changed	MSID:	4033							
	Metering Subsystem ID	Meter Serial No.[6]	Main / Check	Meter Register ID	Measurement Quantity ID (AI, AE, RI, or RE)	No of Register Dials	Meter Register Multiplier	Associated Meter ID [6]	Associated Meter Register ID
	DIDC_01S	CR096405	Main	S1	AI	7	1	CR096406	S1
	DIDC_01S	CR096406	Check	S1	AI	7	1		S1
	DIDC_01S	CR096405	Main	S2	AE	7	1	CR096406	S2
	DIDC_01S	CR096406	Check	S2	AE	7	1		S2
	DIDC_01S	CR096405	Main	S3	RI	7	1	CR096406	S3
	DIDC_01S	CR096406	Check	S3	RI	7	1		S3
	DIDC_01S	CR096405	Main	S4	RE	7	1	CR096406	S4
	DIDC_01S	CR096406	Check	S4	RE	7	1		S4
	DIDC_02S	CR096407	Main	S1	AI	7	1	CR096416	S1
	DIDC_02S	CR096408	Check	S1	AI	7	1		S1
	DIDC_02S	CR096407	Main	S2	AE	7	1	CR096416	S2
	DIDC_02S	CR096408	Check	S2	AE	7	1		S2
	DIDC_02S	CR096407	Main	S3	RI	7	1	CR096416	S3
	DIDC_02S	CR096408	Check	S3	RI	7	1		S3
	DIDC_02S	CR096407	Main	S4	RE	7	1	CR096416	S4
	DIDC_02S	CR096407	Check	S4	RE	7	1		S4

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Registration of Meter Technical Details

Outstation Channel Details

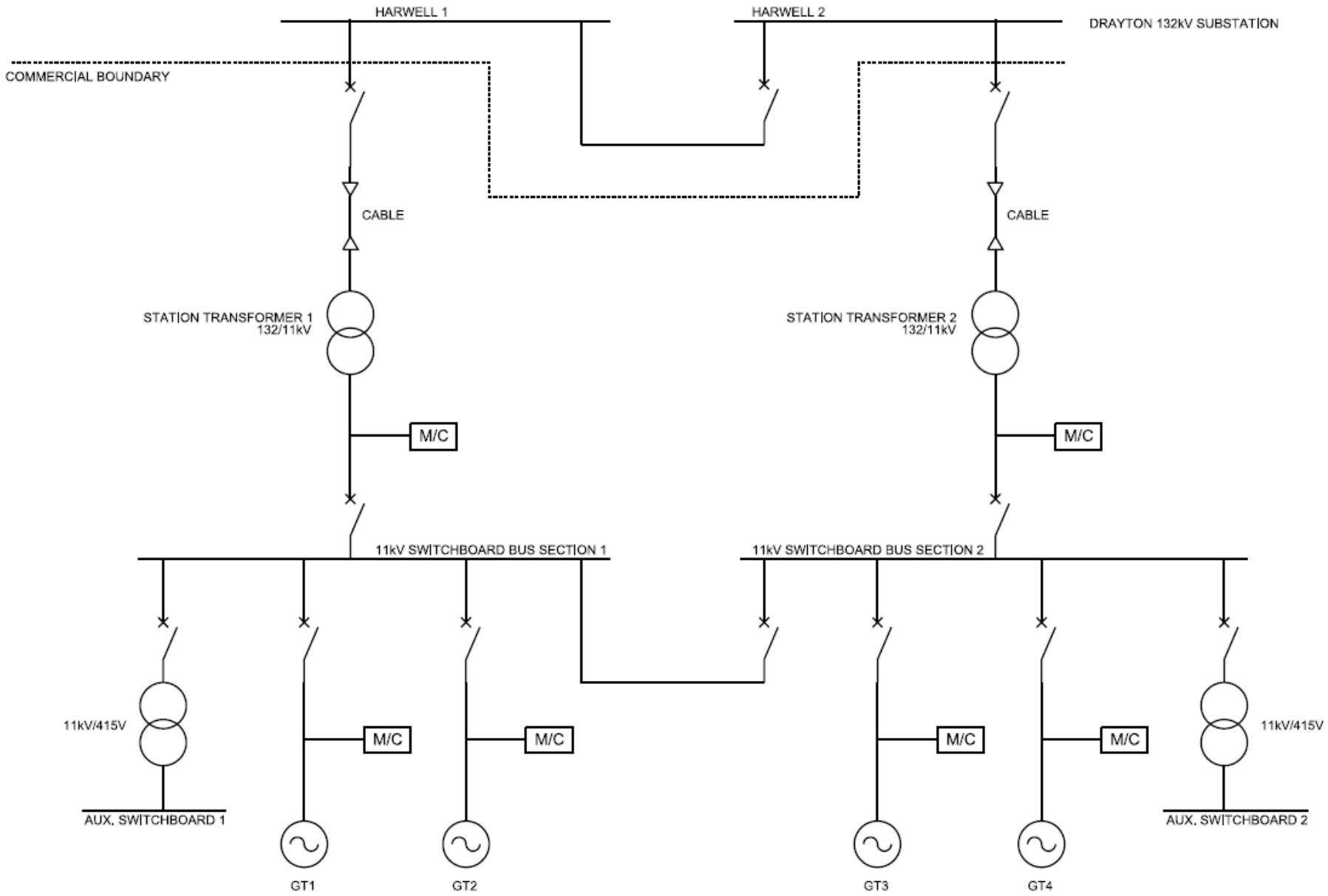
Outstation ID :								
Enter '*' if data has changed	**Channel Number**	**Meter Serial Number.**[6]	**Meter Register ID**	**Primary / Secondary (or Main / Check) Outstation**	**Pulse Multiplier**	**O/S Channel Multiplier**	**Channel Minimum (MWh)**	**Channel Maximum (MWh)**
*	0	CR096405	S1	P	0.005	1	0	28
*	1	CR096405	S2	P	0.005	1	0	28
*	2	CR096405	S1	P	0.005	1	0	28
*	3	CR096405	S2	P	0.005	1	0	28
*	4	CR096406	S3	P	0.005	1	0	28
*	5	CR096406	S4	P	0.005	1	0	28
*	6	CR096406	S3	P	0.005	1	0	28
*	7	CR096406	S4	P	0.005	1	0	28
*	8	CR096407	S1	P	0.005	1	0	28
*	9	CR096407	S2	P	0.005	1	0	28
*	10	CR096407	S1	P	0.005	1	0	28
*	11	CR096407	S2	P	0.005	1	0	28
*	12	CR096408	S3	P	0.005	1	0	28
*	13	CR096408	S4	P	0.005	1	0	28
*	14	CR096408	S3	P	0.005	1	0	28
*	15	CR096408	S4	P	0.005	1	0	28
	16	Spare						
	17	Spare						
	18	Spare						
	19	Spare						
	20	Spare						
	21	Spare						
	22	Spare						
	23	Spare						
	24	Spare						
	25	Spare						
	26	Spare						
	27	Spare						
	28	Spare						
	29	Spare						
	30	Spare						
	31	Spare						

Registration of Meter Technical Details

Outstation Channel Details

Outstation ID :								
Enter '*' if data has changed	**Channel Number**	**Meter Serial Number.**[6]	**Meter Register ID**	**Primary / Secondary (or Main / Check) Outstation**	**Pulse Multiplier**	**O/S Channel Multiplier**	**Channel Minimum (MWh)**	**Channel Maximum (MWh)**
*	0	CR096405	S1	S	0.005	1	0	28
*	1	CR096405	S2	S	0.005	1	0	28
*	2	CR096405	S1	S	0.005	1	0	28
*	3	CR096405	S2	S	0.005	1	0	28
*	4	CR096406	S3	S	0.005	1	0	28
*	5	CR096406	S4	S	0.005	1	0	28
*	6	CR096406	S3	S	0.005	1	0	28
*	7	CR096406	S4	S	0.005	1	0	28
*	8	CR096407	S1	S	0.005	1	0	28
*	9	CR096407	S2	S	0.005	1	0	28
*	10	CR096407	S1	S	0.005	1	0	28
*	11	CR096407	S2	S	0.005	1	0	28
*	12	CR096408	S3	S	0.005	1	0	28
*	13	CR096408	S4	S	0.005	1	0	28
*	14	CR096408	S3	S	0.005	1	0	28
*	15	CR096408	S4	S	0.005	1	0	28
	16	Spare						
	17	Spare						
	18	Spare						
	19	Spare						
	20	Spare						
	21	Spare						
	22	Spare						
	23	Spare						
	24	Spare						
	25	Spare						
	26	Spare						
	27	Spare						
	28	Spare						
	29	Spare						
	30	Spare						
	31	Spare						

Annex 2: Line diagrams showing electrical connections and energy flows at nominated BM Units – Didcot OCGT Trading Unit

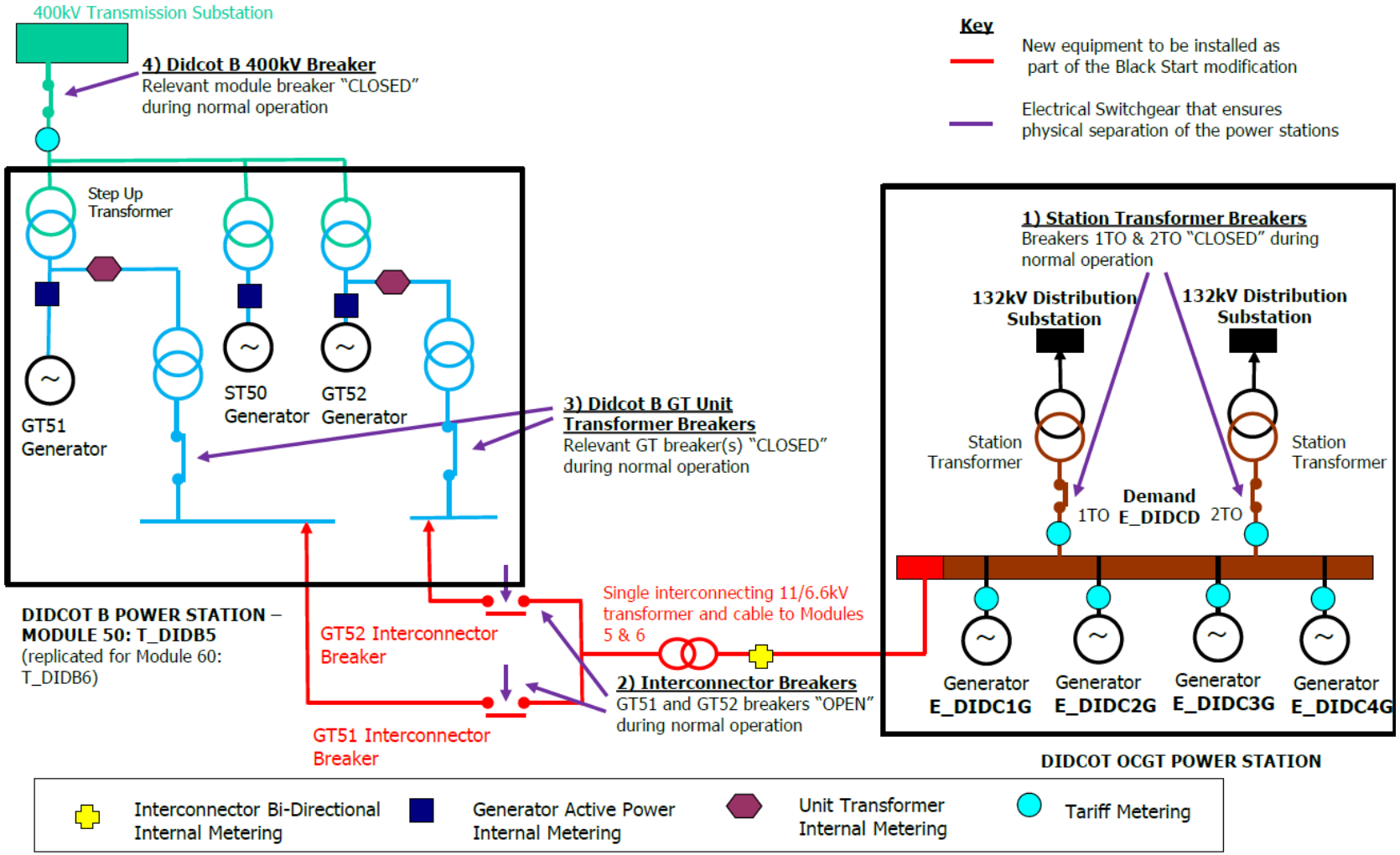

HARWELL 1
HARWELL 2
DRAYTON 132kV SUBSTATION
COMMERCIAL BOUNDARY
CABLE
CABLE
STATION TRANSFORMER 1
132/11kV
STATION TRANSFORMER 2
132/11kV
M/C
M/C
11kV SWITCHBOARD BUS SECTION 1
11kV SWITCHBOARD BUS SECTION 2
11kV/415V
M/C
M/C
M/C
M/C
11kV/415V
AUX. SWITCHBOARD 1
AUX. SWITCHBOARD 2
GT1
GT2
GT3
GT4

Annex 3: Line diagrams showing location of Metering Systems – Didcot OCGT Trading Unit

Annex 3

Didcot B Black Start Illustrative Line diagram – (i) Normal Operation

(Suitable for commercial purposes only - not for use as an operational diagram)



Annex 4

SCHEDULE 1: CONNECTION SPECIFICATIONS

Connection Point name and address:	Didcot OCGT Power Station, Didcot, Oxfordshire, OX11 7HA
Type of generation:	Open cycle gas turbine generation (4 x 25 MW generators)
Connection Point details:	The terminals of the Customer's 132 kV metering circuit breakers at the Company's Drayton 132/33 kV sub-station
Maximum Export Capacity:	100,000 kVA
Maximum Import Capacity:	With effect from the Effective Date: 4,000 kVA With effect from 1 April 2014: 2,000 kVA
Connection voltage:	132,000 volts
Phases:	Three
Frequency:	50 Hertz
Power Factor limits and/or conditions:	The Customer is required to operate the generation plant in a constant power factor mode and maintain the power factor of the flow across the Connection Point at or as near to unity as practical.
Type of Connection:	Two connections to the 132 kV busbars at the Company's Drayton 132/33 kV sub-station