

## Minutes

### Imbalance Settlement Group

Meeting number **234**

Venue **Elexon (via Teleconference)**

Date of meeting **6 October 2020**

Classification **Public**

#### Attendees and apologies

##### Attendees

Iain Nicoll	IN	ISG Chair
Angus Fairbairn	AF	ISG Technical Secretary
Lisa Waters	LW	Panel Sponsor
Peter Berry	PB	ISG Member
Dennis Timmins	DT	ISG Member
Jamie Webb	JW	ISG Member
Emma Burns	EB	ISG Member
Oliver Zhe Xing	OZX	ISG Member
Olaf Islei	OI	ISG Member

##### Apologies

Aaron Seamer	AS	ISG Member
Phil Hewitt	PH	ISG Member

### Open Session – Decision Papers

#### 1. Consultation result for the 2020 MIDS Review – (ISG234/05)

- 1.1 Following the August ISG meeting, we issued the MIDS review paper for industry consultation. This paper presents the response received from the consultation, which agrees with that no changes should be made to the MIDS. We invite the ISG to make its final recommendations to the BSC Panel.
- 1.2 The ISG:
  - a) **NOTED** the consultation response presented in this paper; and

b) **RECOMMEND** to the BSC Panel that no changes be made to the MIDS.

## 2. Industry Request to Review Metering Codes of Practice – (ISG234/01)

2.1 The Association of Meter Operators (AMO) has requested a BSC Issue is raised to review certain requirements in the Codes of Practice (CoP). This paper invites the ISG and SVG to agree that this review should be initiated, to sponsor the review and comment on the timing and scope of the review.

2.2 The Panel Sponsor raised the issue of metering at National Grid Electricity System Operator Stability Pathfinder projects and the accuracy between settlement and operational metering when measuring large volumes of MVars and small volumes of MWh. The ISG Chair said it would be beneficial to tackle this in the CoP review.

2.3 The ISG:

- a) **AGREED** that the CoPs should be reviewed via a BSC Issue;
- b) **AGREED** with the draft timetable and approach detailed in this paper;
- c) **COMMENTED** on the timing and scope;
- d) **DID NOT NOMINATE** a sponsor for the review; and
- e) **NOTED** that we will initiate the review in January 2021.

## 3. Approval of Configurable Items for the December 2020 – (ISG234/02)

3.1 This paper invites the ISG to approve the changes to BSC Configurable Items as part of the December 2020 Release.

3.2 P408 'Simplifying the Output Usable Data Process' requires changes to be made to:

- BMRA URS;
- NETA IDD Part 1 Document;
- NETA IDD Part 1 Spreadsheet;
- NETA IDD Part 2 Document; and
- NETA IDD Part 2 Spreadsheet.

3.3 The ISG:

- a) **APPROVED** the changes to BMRA URS, NETA IDD Part 1 Document, NETA IDD Part 1 Spreadsheet, NETA IDD Part 2 Document and NETA IDD Part 2 Spreadsheet for the December 2020 BSC Release.

## 4. CPC Timetable 2020-2021 – (ISG234/03)

4.1 This paper presents the 2021 Change Proposal (CP) Impact Assessment timetable.

4.2 The ISG:

- a) **NOTED** the CP Impact Assessment for 2021.

## 5. Metering Dispensation D/508 – Perivale Grid Supply Point (GSP) – (ISG234/06)

5.1 Southern Electric Power Distribution has applied for a lifetime Metering Dispensation (D/508), against Code of Practice 1, for the Metering Equipment associated at its Perivale Grid Supply Point (GSP). D/508 replaces an existing Metering Dispensation (D/010) and, additionally, covers the Metering Equipment for a new circuit at Perivale GSP. We invite the ISG to approve D/508 on a lifetime basis and note that, if the ISG approves D/508, Elexon will remind Southern Electric Power Distribution to withdraw the existing Metering Dispensation, D/010.

5.2 The ISG discussed whether metering equipment could be installed along with other works at the site. The ISG agreed a condition that every two years, or upon being notified (if earlier), Southern Electric Power Distribution provides an update to Elexon on whether or not any works are being planned at the Willesden 275/66kV substation and, if works are being planned, whether or not that could be used to install metering at the Defined Metering Point.

5.3 The ISG:

- a) **APPROVED** Metering Dispensation D/508, for Perivale GSP, on a lifetime basis on the condition that every two years, or upon being notified (if earlier), Southern Electric Power Distribution provides an update to

Elexon on whether or not any works are being planned at the Willesden 275/66kV substation and, if works are being planned, whether or not that could be used to install metering at the Defined Metering Point; and

- b) **NOTED** that, if the ISG approves D/508, Elexon will remind Southern Electric Power Distribution to withdraw the existing Metering Dispensation, D/010.

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## Open Session – Tabled Items

### 6. BSC Operations Headline Report

- 6.1 The BSC Operations Headline Report provides an overview of the operations of the BSC for February and March.
- 6.2 The ISG:
- a) **NOTED** the report.

### 7. Change Report

- 7.1 This report presents a comprehensive monthly overview of the changes in the BSC Change Process.
- 7.2 The ISG:
- a) **NOTED** the report.

### 8. SPAR Report

- 8.1 The System Prices Analysis Report (SPAR) provides a monthly update on price calculations. It is published by the Elexon Market Analysis Team on the Elexon Website ahead of the monthly ISG meeting.
- 8.2 The ISG:
- a) **NOTED** the report.

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## Other Business

### 9. Panel Update

- 9.1 Ofgem updated the BSC Panel on the benefits of Market Wide Half Hourly Settlement.
- 9.2 [P375 'Metering behind the Boundary Point'](#) was delayed and is going to the October Panel.
- 9.3 [P395 'Excluding generators from BM Unit Gross Demand and the calculation of EMR Supplier Charges'](#) has been given an eight month extension.
- 9.4 [P398 Increasing access to BSC Data](#) has gone out for consultation.
- 9.5 A Cost/Benefit Analysis is going to take place for [P379 'Multiple Suppliers through Meter Splitting'](#) and is due to be completed in February 2021.
- 9.6 The Market Domain Data changes were presented. Implementation is to be deferred to allow time for testing. Suppliers intend to speak to Ofgem as the volume of Line Loss Factor Class IDs required will cause significant system issues for them.

### 10. Actions

- 10.1 The ISG noted the update on Actions.

### 11. Minutes from previous meeting

- 1.1 The ISG agreed the minutes from the previous meeting without comment.

### 12. Areas of Other Business

- 12.1 There were no comments on other business.