

## Minutes

### Imbalance Settlement Group

Meeting number **237**

Venue **Exelon/Teams**

Date of meeting **Tuesday 5 January 2021,11.00**

Classification **Public**

#### Attendees and apologies

##### Attendees

Iain Nicoll	IN	ISG Chair
Angus Fairbairn	AngF	ISG Technical Secretary
David Thomas	DaT	ISG Vice Chair
Katie Wilkinson	KW	Exelon, presenter
Mike Smith	MS	Exelon, presenter
Andy Ferreira	AndF	Exelon, presenter
Nick Baker	NB	Exelon, presenter
Craig Murray	CM	Exelon, presenter
Lisa Waters	LW	Panel Sponsor
Aaron Seamer	AS	ISG Member
Dennis Timmins	DeT	ISG Member
Emma Burns	EB	ISG Member
Olaf Islei	OI	ISG Member
Robert Johnston	RJ	ISG Member
Oliver Zhe Xing	OZX	ISG Member

##### Apologies

Grahame Neale	GN	ISG Member
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## Attendees and apologies

Phil Hewitt

RJ

ISG Member

## Decision Papers

### 1. Application for a Non-Standard BM Unit for Cloud HQ – Didcot Data Centre – (ISG237/01)

- 1.1 EDF Energy Customers Limited has applied for two non-standard BM Units for the Didcot Data Centre. We invite the ISG to approve the application.

The ISG:

- a) **APPROVED** two single non-standard BM Units for Cloud HQ.

### 2. Metering Dispensation D/513 – Didcot Data Centre – (ISG237/02)

- 2.1 EDF Energy has applied for a lifetime Metering Dispensation (D/513), against Code of Practice (CoP) 2, for the location of the Metering Equipment associated with the Didcot Data Centre. The Didcot Data Centre Metering Equipment will be to CoP1 standards and located a few metres above the Defined Metering Points (the points of connection to the Transmission System). We invite the ISG to approve D/513 on a lifetime basis.

The ISG:

- a) **APPROVED** Metering Dispensation D/513, for Didcot Data Centre, on a lifetime basis.

### 3. Proposed ETLMO Values for BSC Year 2021/22 – (ISG237/04)

- 3.1 In this paper, Elexon calculated the Estimated Transmission Losses Adjustment (ETLMO) values for the period 1 April 2021 to 31 March 2022, and are presenting them to ISG for approval.

The ISG:

- a) **APPROVED** the Delivering and Offtaking ETLMO values, with the effective from and to dates stated below, for use in the BSC Year 2021/22:

Season	Start Date	End Date	ETLMOj+	ETLMOj-
Spring A	01/04/2021	31/05/2021	-0.01442	0.00782
Summer	01/06/2021	31/08/2021	-0.01415	0.00977
Autumn	01/09/2021	30/11/2021	-0.01395	0.00872
Winter	01/12/2021	28/02/2022	-0.01569	0.00436
Spring B	01/03/2022	31/03/2022	-0.01442	0.00782

## Verbal Updates

### 4. P375 'Settlement of Secondary BM Units using Metering beyond the site Boundary Point'

- 4.1 Elexon noted that the Code Subsidiary Documents for Modification P375 'Metering behind the Boundary Point' will be taken to the BSC Panel for approval in May 2021 rather than the ISG and SVG Committees for efficiency purposes, as noted by the Panel at its meeting on 10 December 2021.
- 4.2 An ISG Member requested clarification on the difference between a Workgroup (WG) and an Industry Expert Group (IEG). Elexon stated an IEG is similar to a WG but takes place after the solution associated with a BSC Modification has been agreed.

- 4.3 An ISG Member also questioned the relevance of the verbal update to the ISG. The ISG Chair stated BSC Modification [P375 'Metering behind the Boundary Point'](#) impacts Code Subsidiary Documents (CSDs) owned by the ISG.
- 4.4 The ISG:
- a) **NOTED** the update from Elexon.

## 5. ADR Issue

- 5.1 Elexon provided an update on the investigation into the continued Annual Demand Ratio (ADR) decline for the \_A Grid Supply Point (GSP) Group.
- 5.2 An ISG member noted the comparison of the \_A GSP Group total annual Metered NHH consumption against the other 13 GSP Groups and noticed and queried whether the decline in ADR in the \_P GSP Group has been investigated. Elexon agreed it would investigate the decline in ADR in the \_P GSP Group and report back to the ISG.

### Action 237/01

- 5.3 An ISG Member noted the error identified in the BURM\_1 GSP but questioned if the visible change in metered volume in the other three GSP Groups within the \_A GSP Group were being investigated. Elexon stated the Technical Assurance Agent (TAA) were due to visit all the GSPs to investigate metered volume changes. Elexon is waiting on the outcome of these site visits.
- 5.4 An ISG Member queried whether the Meter would need to be replaced. Elexon confirmed that it would not and it is the wiring between the Meter and the measurement transformers that was damaged. This has been replaced but the Meter Operator is awaiting a date from National Grid to be able to complete the wiring and commissioning tests.
- 5.5 An ISG Member queried why the Meter recording zeroes was not reported. Elexon confirmed that this was one of three circuits in the BMU and there was always non-zero data in the BMU. Elexon also confirmed that it depends on what causes the zero data whether the Meter will flag an alarm. When the voltage is lost a phase failure alarm should be sent to the CDCA but the CDCA reported that they did not receive one from this Meter.
- 5.6 An ISG Member queried what the correction to the data would be. Elexon confirmed that National Grid have confirmed that the load across the SGTs that are running should be shared equally. Elexon are finalising the methodology for the correction to the data. This will be presented to the Licensed Distribution System Operator who is the Registrant for the GSP and once approved by them can be used by the CDCA. Elexon confirmed that a Trading Dispute has been raised and the estimated materiality is £25M.
- 5.7 The ISG:
- a) **NOTED** the update from Elexon.

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## Tabled Items

### 6. BSC Operations Headline Report

- 6.1 The BSC Operations Headline Report provides an overview of the operations of the BSC for November and December 2020.
- 6.2 The ISG:
- a) **NOTED** the report.

### 7. Change Report

- 7.1 This report presents a comprehensive monthly overview of the changes in the BSC Change Process.
- 7.2 The ISG:
- a) **NOTED** the report.

## 8. System Price Analysis Report

- 8.1 The System Prices Analysis Report (SPAR) provides a monthly update on price calculations. It is published by the Elexon Market Analysis Team on the Elexon Website ahead of the monthly ISG meeting.
- 8.2 The ISG:
  - a) **NOTED** the report.

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## Other Business

### 9. Panel Update

- 9.1 [P407 'Project MARI'](#) and [P376 'Utilising a Baselining Methodology to set Physical Notifications'](#) were granted extensions.
- 9.2 [P417 'Move the Letter of Credit templates and Approved Insurance Product requirements to the BSC Website'](#) was sent to Report Phase by the BSC Panel. This modification looks at taking the template out of the BSC so changes to the template are easier to implement. Any change will require a three month notice period.
- 9.3 [P332 'Revisions to the Supplier Hub Principle'](#) Assessment Report has been delayed.
- 9.4 [P383 'Enhanced reporting of demand data to the NETSO to facilitate CUSC Modifications CMP280 and CMP281'](#) required some changes to the legal text.
- 9.5 [P375 'Settlement of Secondary BM Units using Metering beyond the site Boundary Point'](#) and [P398 'Increasing access to BSC Data'](#) and [P414 'Allowing a Party to Withdraw from the BSC and transfer outstanding liabilities to another Party'](#) Report Phase consultation responses were presented and recommended for approval. Now with Authority for decision.
- 9.6 [P390 'Allowing extensions to Elexon's business and activities, subject to additional conditions'](#) has been sent back by the Authority.

### 10. Actions

- 10.1 The ISG noted the update on Actions.

### 11. Minutes from previous meeting

- 11.1 The ISG agreed the minutes from the previous meeting without comment.

### 12. Areas of Other Business

- 12.1 The Panel Sponsor proposed moving the start time for ISG to later in the day to avoid issues with SVG over running and delaying Elexon presenters where they have to attend both committees. The ISG Chair suggested a start time of 2pm and this was agreed by ISG.. Elexon agreed to arrange a new start time.

#### Action 237/02