

Headline Report

Meeting name **Imbalance Settlement Group**

Purpose of paper **Information**

Meeting number **245**

Classification **Public**

Date and time **7 September 2021, 14.00**

Synopsis **This report sets out the headlines and key decisions taken at the September 2021 meeting of the Imbalance Settlement Group.**

OPEN SESSION - Decision Papers

1. **New CP 'Remove a constraint in NETA IDD Part 1 Document, requiring BMRS to publish data files in a specific CSV format and structure' (ISG245/01)**

- 1.1 This document provided information on a new Change Proposal (CP) and outlines our proposed progression timetable for this change, including when it will be issued for CP Consultation in the next suitable Change Proposal Circular (CPC) batch.
- 1.2 This CP would remove the specification of particular download formats in NETA IDD Part 1 Document paragraph 4.13. Instead, agreed publication formats will be housed and maintained in the BMRS API and Data Push User Guide, which is a BSC Guidance Note.
- 1.3 The ISG:
 - a) **NOTED** the proposed progression timetable for this CP; and
 - b) **PROVIDED** any comments or additional questions for inclusion in the CP Consultation.

2. **MIDS review 2021 (ISG245/02)**

- 2.1 We invited the ISG to review the Market Index Price (MIP) analysis.
- 2.2 The Market Index Definition Statement (MIDS) is annually reviewed by the BSCCo on behalf of the BSC Panel, to ensure that the Market Index Price (MIP) is providing a reasonable reflection of the price of wholesale electricity in the short term market.
- 2.3 The ISG:
 - a) **NOTED** the analysis presented in this paper;
 - b) **APPROVED** the consultation questions provided in Attachment A of this paper, suggest any additional questions; and
 - c) **COMMENTED** on the analysis in this paper which we will present in our industry consultation.

3. **Metering Dispensation D/522 – Carland Cross Solar PV (ISG245/04)**

- 3.1 Scottish Power Renewables has applied for a lifetime Metering Dispensation (D/522), from Code of Practice (CoP) 2. The application relates to the location of the Metering Equipment associated with proposed new Solar PV at the existing Carland Cross Wind Farm (WF). Carling Cross WF is metered to CoP2 standards at the

Defined Metering Point (DMP) and the Carland Cross Solar PV will be metered to CoP2 standards (excluding the CTs which are of class 0.5S as opposed to 0.2S) 30m below the DMP. The Registrant considers the electrical losses as negligible and does not propose to compensate for them. The Registrant of the Carland Cross WF Metering System will put in place a difference metering arrangement to determine the Metered Volumes for Carland Cross WF separately from the Metered Volumes for the Carland Cross Solar PV.

- 3.2 At its meeting 3 August 2021 ISG deferred decision on Metering Dispensation application D/522. ISG requested further information on the installation of class 0.5S as opposed to 0.2S required by CoP2. The applicant has provided responses to ISG's specific queries detailed in Section 6 of this paper.
- 3.3 We invited the ISG to approve Metering Dispensation D/522 on a lifetime basis.
- 3.4 The ISG:
 - a) **APPROVED** Metering Dispensation D/522, for the Carland Cross Solar PV Metering System, on a lifetime basis.

4. CP1547 'Clarification on the Site Specific Line Loss Factor Calculation Process for Embedded Licensed Distribution System Operators' Assessment Report (ISG245/05)

- 4.1 This document is the Change Proposal (CP) Assessment Report for CP1547 which Elexon presented to the ISG and SVG at their respective meetings on 7 September 2021.
- 4.2 This CP proposes to make changes to BSCP128 to provide more clarity for Embedded LDSOs calculating site specific LLFs. This includes clarification that standard submission deadlines for all LDSOs will apply to Embedded LDSOs that choose to calculate Site Specific LLFs, and that Settlement data from a 12-month period is required.
- 4.3 The ISG:
 - a) **APPROVED** the proposed changes to BSCP128 for CP1547;
 - b) **APPROVED** CP1547 for implementation on 4 November 2021 as part of the standard November 2021 BSC Release; and
 - c) **NOTED** that CP1547 has also been presented for decision to the
 - SVG on 7 September 2021.

5. LLF Methodology Audit Report 2022/23 (ISG245/09)

- 5.1 Elexon reviewed the Line Loss Factor (LLF) Methodology Statements submitted by Licensed Distribution System Operators (LDSOs), in accordance with BSCP128. All methodologies are subject to approval by the Imbalance Settlement Group (ISG) and Supplier Volume Allocation Group (SVG). Elexon will publish the LLF methodologies submitted by the LDSOs on the Elexon Portal following the committee approvals.
- 5.2 The ISG:
 - a) **APPROVED** the LDSO & Embedded LDSO methodologies;
 - b) **NOTED** the Embedded LDSOs' intention to Mirror the Host LDSOs' LLFs; and
 - c) **NOTED** that Elexon will seek the SVG's approval of the LLF methodologies at its 7 September 2021 meeting.

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6. ISG & SVG 2022 Meeting Dates (ISG245/07)

- 6.1 We invited the ISG to note the proposed ISG meeting dates for 2022.
- 6.2 The ISG:
 - a) **NOTED** the ISG meeting dates for 2022; and
 - b) **NOTED** their publication on the Elexon website.

7. Reference Network Mapping Statement for use in BSC Year 2022-23 (ISG245/08)

- 7.1 This paper presented the draft reference Network Mapping Statement (NMS) to the ISG for information. The NMS is used in the calculation and allocation of Transmission Loss Factors to BM Units. On 31 August 2021, the draft reference NMS was issued to BSC Parties for a 10 Working Day Consultation. At the October 2021 meeting, the ISG will be invited to approve the reference NMS, taking into account any amendments made following the Consultation.
- 7.2 The ISG:
- a) **NOTED** the draft reference NMS, and that it has gone to Industry for consultation;
 - b) **NOTED** the Network Mapping Statement for the Determination of Transmission Loss Factors; and
 - c) **NOTED** that Elexon will present the reference NMS to the ISG for approval at its October 2021 meeting.