

Headline Report

Meeting name **Imbalance Settlement Group**

Purpose of paper **Information**

Meeting number **247**

Classification **Public**

Date and time **2 November 2021, 13.00**

Synopsis **This report sets out the headlines and key decisions taken at the November 2021 meeting of the Imbalance Settlement Group.**

OPEN SESSION - Decision Papers

1. CP1548 'Remove a constraint in NETA IDD Part 1 Document, requiring BMRS to publish data files in a specific CSV format and structure' (ISG247/01)

- 1.1 This CP would remove the specification of particular download formats in NETA IDD Part 1 Document paragraph 4.13. Instead, agreed publication formats will be housed and maintained in the BMRS API and Data Push User Guide, which is a BSC Guidance Note.
- 1.2 For avoidance of doubt, data structure format and scope will always be made publically available to our customers, whether via a Guidance Note or digitalised guidance. As with governance arrangements for newer formats such as XML, if any changes result from a BSC change, the related guidance will be published as part of the related suite of redlined documents. For changes such as improvements to existing structure (i.e. not the content of a specific data flow), these will be presented to the BMRS Change Board who will determine if further consultation is required or can go live with immediate effect.
- 1.3 The ISG :
 - a) **APPROVED** the proposed changes to in NETA IDD Part 1 Document for CP1548; and
 - b) **APPROVED** CP1548 for implementation on 24 February 2022 as part of the standard February 2022 Release.

2. Metering Dispensation D/528 – Caergeiliog GT2 (ISG247/02)

- 2.1 SP Manweb plc has applied for a lifetime Metering Dispensation (D/528), against Code of Practice 2, for the location of the Metering Equipment associated with its Caergeiliog 132/33kV Grid Transformer (GT) 2 circuit. D/528 is to replace temporary Metering Dispensation, D/511, which expires on 1 December 2021. The GT2 circuit is fed from the Wylfa 400/132kV substation via 18km of 132kV Transmission System overhead line, at which point it tees off. The Defined Metering Point (DMP) is at the Caergeiliog GT2 circuit connection to the overhead line at a Transmission System tower (EV79). The Actual Metering Point will be located 1.4km away from the DMP, on the lower voltage (LV) side of SP Manweb plc's 132/33kV GT2.
- 2.2 The ISG:
 - a) **APPROVED** Metering Dispensation D/528, for the Metering Equipment for the Caergeiliog GT2 circuit, on a lifetime basis on the condition that the National Electricity Transmission System Operator (NETSO) confirm that they support the Metering Dispensation.

3. Metering Dispensation D/524 – Glassenbury 10MW BESS (247/03)

3.1 On 5 October 2021, we presented Metering Dispensation D/524 (Glassenbury 10MW BESS) to the ISG for approval on a lifetime basis. This was subject to a condition that future Registrants of all the Metering Systems related to Glassenbury A and B agree with the method and apportionment arrangements for compensating the 10MW BESS Metering Systems for losses on the Glassenbury private network. The ISG deferred its decision and asked the applicant to provide further information on the costs and timescales for installing new Meters for the 10MW BESS Metering System; compensating them more accurately for private network losses; and modifying the control systems. This paper provides the applicant's responses.

3.2 The ISG:

- a) **NOTED** the applicant's responses to the ISG's request to provide further information on the costs and timescales for installing new Meters for the 10MW BESS Metering System; compensating them more accurately for private network losses; and modifying the control systems; and
- b) **APPROVED** Metering Dispensation D/524, for the Glassenbury B 10MW Battery Energy Storage System, on a temporary basis, for the length of the existing Capacity Market (CM) contract for the 10MW BESS, on condition that future Registrants of all the Metering Systems related to Glassenbury A and B agree with the method and apportionment arrangements for compensating the 10MW BESS Metering Systems for losses on the private network.

4. Future proofing changes to the International Electrotechnical Committee (IEC) standards in CoPs 1, 2, 3, 4, 5 and 10 (ISG247/05)

4.1 This CP seeks to update the relevant CoPs to allow measurement transformer stocks, which refer to the old standard, to be installed once the relevant CoPs are updated with the new standard and to allow newly procured measurement transformers, to the new standard, to be installed, until the relevant CoPs are updated.

4.2 The ISG:

- a) **NOTED** the proposed progression timetable for this CP;
- b) **PROVIDED** any comments or additional questions for inclusion in the CP Consultation; and
- c) **NOTED** that we have presented the change on CoPs 3, 5 and 10 to the SVG committee on 2 November 2021.

5. Tightening the requirements for the minimum accuracy classes for Meters in CoP 5 and Current Transformers in CoPs 3, 5 and 10 (ISG247/06)

5.1 This CP proposes to tighten the minimum accuracy class for Meters in CoP5 from class 2 (or class A) to class 1 (or class B). It also proposes to update the CT accuracy class in CoPs 3, 5 and 10 from class 0.5 to class 0.5S.

5.2 The ISG:

- a) **NOTED** the proposed progression timetable for this CP;
- b) **PROVIDED** any comments or additional questions for inclusion in the CP Consultation; and
- c) **NOTED** that we have presented the change on CoPs 3, 5 and 10 to the SVG committee on 2 November 2021.

6. CP Impact Assessment Timetable 2021-2022 (ISG247/07)

6.1 Elexon invites the PAB, ISG and SVG to note the 2022 Change Proposal (CP) Impact Assessment timetable.

6.2 The ISG:

- a) **NOTED** the CP Impact Assessment timetable for 2022.