
Headline Report

Meeting name **Imbalance Settlement Group**

Purpose of paper **Information**

Meeting number **253**

Classification **Public**

Date and time **3 May 2022, 13.00**

Synopsis **This report sets out the headlines and key decisions taken at the May 2022 meeting of the Imbalance Settlement Group.**

OPEN SESSION - Decision Papers

1. Metering Dispensation D/538 – Lostock Sustainable Energy Plant (ISG253/01)

1.1 SSE Energy Supply Limited has applied for a lifetime Metering Dispensation (D/538) from Code of Practice (CoP) 1 to use CoP2 compliant Metering Equipment for the Lostock Sustainable Energy Plant. Elexon invited the ISG to approve Metering Dispensation D/538 on a lifetime basis.

1.2 The ISG:

- a) **APPROVED** Metering Dispensation D/538 from CoP1, to use CoP2 standards, for the Metering Equipment associated with Lostock Sustainable Energy Plant, on a lifetime basis.

2. Metering Dispensation D/543 – Heysham 2 Power Station (ISG253/02)

2.1 EDF Energy Nuclear Generation has applied for a retrospective, lifetime Metering Dispensation (D/543) from Code of Practice (CoP) 1. This is to use a capacitive voltage transformer (CVT), instead of a wire wound VT, to replace the failed CVT measuring Reactive Energy, for the Generator Transformer 7 circuit, at Heysham 2 Power Station. Elexon invited the ISG to approve Metering Dispensation D/543 on a lifetime basis, subject to a condition.

2.2 The ISG :

- a) **APPROVED** Metering Dispensation D/543 from CoP1, to use a capacitive voltage transformer (CVT) for the Generator Transformer 7 Reactive Energy Meters at Heysham Power 2 Station, on a lifetime basis, subject to EDF Energy Nuclear Generation:
- carrying out periodic calibrations of the CVT (and the other existing CVT), at suitable outages, every four years to ensure accuracy is maintained within CoP1 limits; and
 - reporting to the ISG (via Elexon) if any CVT is found to be outside the limits of the relevant standard for CVTs.

3. Application for Non-Standard BM Units for Seagreen Offshore Windfarm (ISG253/03)

3.1 Seagreen Wind Energy Limited have applied for five non-standard BM Units for the Seagreen Offshore Windfarm. Elexon invited the ISG to approve the application.

3.2 The ISG :

- a) **APPROVED** five non-standard BM Units for BM Units 1, 2, 3, 4 and 5 at Seagreen Offshore Wind Farm.

4. New Generic SECALF Values (ISG253/06)

4.1 This paper proposed changes to generic Supplier Export Credit Assessment Load Factor (SECALF) values for use from the Autumn 2022 BSC Season onwards.

4.2 The ISG :

- a) **NOTED** that Elexon has completed the annual generic SECALF process;
- b) **APPROVED** the proposed new set of generic SECALF values, for use in the Autumn and Winter 2022 and Spring and Summer 2023 BSC Seasons; and
- c) **APPROVED** the red-lined changes to the CALF Guidance Document.

5. **CP1562 'Amendments to the approved IDD changes for P357' (ISG253/04)**

5.1 The Change Proposal (CP) Assessment Report for CP1562 invited the ISG to consider the proposed solution and the responses received to the CP Consultation before making a decision on whether to approve CP1562. CP1562 seeks to amend the P375 approved version of the IDD Part 1 word document and IDD Part 1 spreadsheet to provide clarification and correct the structure of the P0288 dataflow respectively.

5.2 The ISG :

- a) **AGREED** the amendments to the proposed redlining for NETA IDD Part 1 document for CP1562 made following the CP Consultation;
- b) **APPROVED** the proposed changes to NETA IDD Part 1 and NETA IDD Part 1 spreadsheet; and
- c) **APPROVED** CP1562 for implementation on 30 June 2022 as part of the standard June 2022 BSC Release.

6. **CP1560 'Demand Control Event Settlement Adjustment Process Clarifications' (ISG253/05)**

6.1 The Change Proposal (CP) Assessment Report for CP1560 invited the ISG to consider the proposed solution and the responses received to the CP Consultation before making a decision on whether to approve CP1560. This CP proposes amendments to the Code Subsidiary Documents (CSDs) relevant to Demand Control Events (DCEs), in order to improve clarity and consistency. This delivers against a recommendation from Issue 89 'Ensuring Demand Control Event procedures remain fit for purpose'.

6.2 The ISG:

- a) **APPROVED** the proposed changes to BSCP03, BSCP502, BSCP503, BSCP504, BSCP505, BSCP508, BSCP515, and D0377 for CP1560;
- b) **APPROVED** CP1560 for implementation on 3 November 2022 as part of the standard November 2022 BSC Release; and
- c) **NOTED** that CP1560 was presented for decision to the SVG on 3 May 2022.