

Headline Report

Meeting name **Imbalance Settlement Group**

Purpose of paper **Information**

Meeting number **261**

Classification **Public**

Date and time **10 January 2023, 13.00**

Synopsis **This report sets out the headlines and key decisions taken at the January 2023 meeting of the Imbalance Settlement Group.**

OPEN SESSION - Decision Papers

1. Proposed ETLMO Values for BSC Year 2023-24 (ISG261/01)

1.1 Elexon have calculated the Estimated Transmission Losses Adjustment (ETLMO) values for the period 1 April 2023 to 31 March 2024. The Balancing Mechanism Reporting Agent (BMRA) uses ETLMO values to calculate indicative charges and payments for Balancing Mechanism (BM) actions, and the Energy Imbalance Price, in near to real-time.

1.2 The ISG:

- a) **APPROVED** the Delivering and Offtaking ETLMO values, with the effective from and to dates stated below, for use in the BSC Year 2023/24:

Season	Start Date	End Date	ETLMOj+	ETLMOj-
Spring A	01/04/2023	31/05/2023	-0.01260	0.00954
Summer	01/06/2023	31/08/2023	-0.01378	0.01200
Autumn	01/09/2023	30/11/2023	-0.01309	0.01018
Winter	01/12/2023	29/02/2024	-0.01446	0.00791
Spring B	01/03/2024	31/03/2024	-0.01260	0.00954

2. CP1573 Assessment Report (ISG261/02)

2.1 This Change Proposal (CP) Assessment Report for CP1573 details the proposed solution and the responses received to the CP Consultation. This CP seeks to amend the IDD Part 1 Spreadsheet and SVA Data Catalogue Volume 2 to accurately reflect information relating to new data flow P0333 'Baselining Expected Volume Report' being introduced through P376 for BSC Parties. It also seeks to amend the HDI group in the P0311 'Invalid Metering System Data' flow to reinstate the Message Role 'D' (Data) to ensure the structure of P0311 is not changed by P376 implementation. Furthermore, a change is required to the format of the new D0393 'Metered Volume History Acceptance' Market Message, so that the 'History Days' group is optional, to ensure that HHDAs will be able to respond appropriately to a D0393 Market Message 'Request for Metered Volume History'.

2.2 The ISG:

- a) **APPROVED** the proposed changes to IDD Part 1 Spreadsheet and SVA Data Catalogue Volume 2 for CP1573;
- b) **APPROVED** the proposed change to the D0393 Market Message to be registered with the RTS for implementation in the February 2023 release of the EMAR Data Specification;
- c) **APPROVED** CP1573 for implementation on 23 February 2023 as part of the February 2023 Release; and
- d) **NOTED** that CP1573 was also presented for decision to the SVG on 10 January 2023.

3. Metering Dispensation D/549 Redbridge (ISG261/03)

3.1 EDF Energy Ltd has applied for a lifetime Metering Dispensation (D/549) from Code of Practice (CoP) 2. The application relates to the location of the CoP2 Metering Equipment for three Customers (Tesla, Oxford City Council and Fastned Charging). The three Customers are connected, via a private wire network, to the existing Cowley Battery Energy Storage System (BESS) at Redbridge. The Customers will be metered to CoP2 standards 7.2km away from the Boundary Point (BP)/Defined Metering Point (DMP) at Redbridge. Loss compensation will be applied to each Customer's Meter for the losses in the cables from their sites to the BP/DMP.

3.2 The ISG:

- a) **APPROVED** Metering Dispensation D/549, from CoP2, for the location of the Metering Equipment associated with the Telsa, Oxford City Council and Fastned Charging at the Redbridge site, on a lifetime basis. This is subject to the Registrant submitting, for the Electrical Loss Validation Agent to review their suitability, any changes to loss correction factors applied, as a result of a review based on the actual demand of the existing Customers on the private wire network, or when any new Customer joins, or an existing Customer leaves, the private wire network.

4. CP1571 Assessment Report (ISG261/04)

4.1 This Change Proposal (CP) Assessment Report for CP1571 details the proposed solution and the responses received to the CP Consultation. CP1571 proposes to clarify the requirements to equipment owners regarding the number of Current Transformers (CT) needed, and the possible need for a Voltage Transformer (VT) neutral.

4.2 The ISG:

- a) **APPROVED** the proposed changes to CoP1, CoP2, CoP3 for CP1571;
- b) **APPROVED** CP1571 for implementation on 29 June 2023 as part of the standard June 2023 Release; and
- c) **NOTED** that CP1571 was also presented for decision to the SVG on 10 January 2023.

5. CP1572 Assessment Report (ISG261/05)

5.1 This Change Proposal (CP) Assessment Report for CP1572 details the proposed solution and the responses received to the CP Consultation. This CP proposes that a requirement will be added to the relevant Codes of Practice (CoPs) that mandates that an SLD must be created, and be auditable, for new High Voltage (HV) and Extra High Voltage (EHV) Metering Systems, or reconfiguration of HV and EHV sites, e.g. which may introduce additional Boundary Point connections or an embedded Metering System.

5.2 The ISG:

- a) **AGREED** the amendments to the proposed redlining for CoP1, CoP2, CoP3 and CoP4 for CP1572 made following the CP Consultation;
- b) **APPROVED** the proposed changes to CoP1, CoP2, CoP3 and CoP4 for CP1572;
- c) **APPROVED** CP1572 for implementation on 29 June 2023 as part of the standard June 2023 Release; and
- d) **NOTED** that CP1572 was also presented for decision to the SVG on 10 January 2023.

6. Approval of Configurable item changes for the February 2023 Release (ISG261/06)

6.1 This paper invited the ISG to approve the changes to BSC Configurable Items as part of the February 2023 Release.

6.2 The ISG:

- a) **APPROVED** the changes to the SAA Service Description and the SAA User Requirements Specification for the February 2023 BSC Release.