

ELEXON

QUARTERLY PERFORMANCE ASSURANCE REPORT

Quarter 3 – 2020/21

Public

Contents

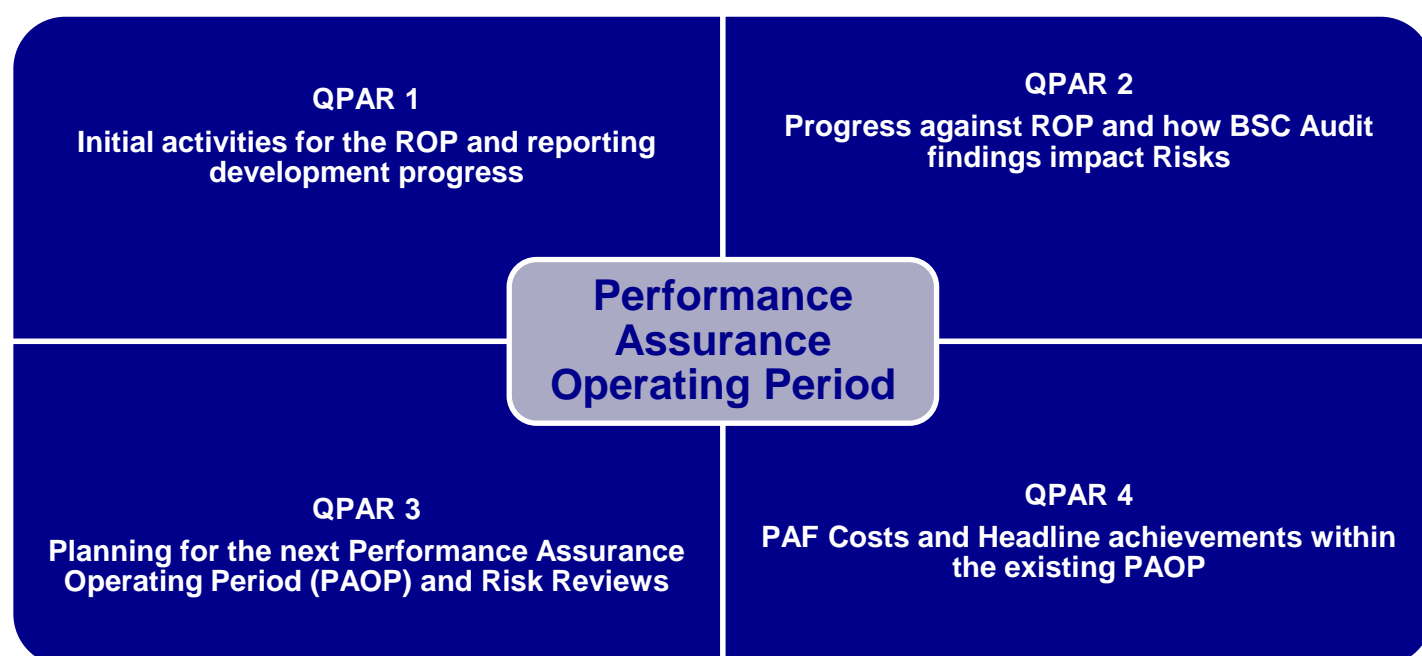
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Overview

The Performance Assurance Board (PAB) is required, by Balancing and Settlement Code (BSC) Section Z 8.1¹, to prepare an Annual Performance Assurance Report (APAR). Following the PAF Review, ELEXON intends to provide a Quarterly Performance Assurance Report (QPAR), which includes:

- Results from risk evaluation and risk assurance procedures focussing on the outcome of deployment of Performance Assurance Techniques (PAT);
- The actual costs associated in delivering the Performance Assurance Framework (PAF) compared with the estimated costs set out in the Risk Operating Plan (ROP); and
- Recommendations for modifying the Performance Assurance Techniques.

In addition, the content of the QPAR will focus on the Performance Assurance activities undertaken within the previous quarter. This may mean that, within each QPAR, the content and information provided changes or has a specific focus in line with activities undertaken. Elexon will, over the course of the four quarterly reports, cover the full scope of the Performance Assurance Framework and our Risk Operating Plan. As a guide, we anticipate the four quarterly reports to have focus on the following areas



¹ <https://www.elexon.co.uk/bsc-and-codes/balancing-settlement-code/bsc-sections/>

Key Points of Progress

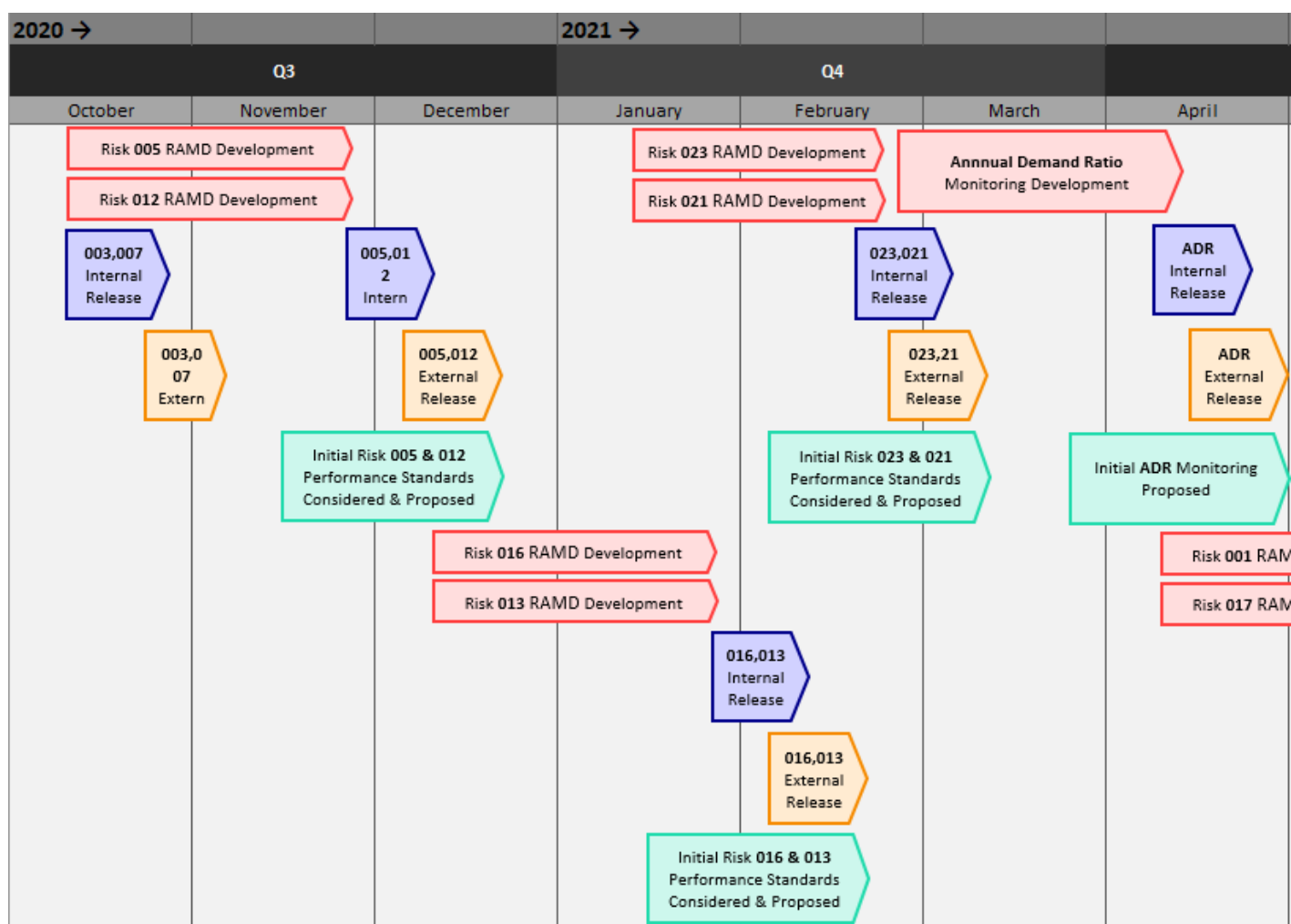
Ongoing development of Risk Reporting

Elxon is continuing to produce reporting for all key risk areas to support Performance Assurance activities. Elxon has streamlined the delivery of reporting by adopting the following principles:

- Scale back the level of detail of planned reporting;
- Focus only on data we already have available and which is most relevant to the material impact of each risk area; and
- Schedule the delivery of smaller but more frequent products.

Our delivery schedule is outlined below, Elxon have outlined the progress of each Risk Analytic and Monitoring Dashboard (RAMD) in the Focused Risk and Event Overview section below.

Following a recent update from the CDCA (for further details see CVA Market section page 8), that stated that the earliest the CDCA would be able to deliver data for CVA Market Risk Analytic & Monitoring Dashboards (RAMD) is at the end of January 2021. Elxon have swapped the delivery schedule for Risk 21 and 23 with the schedule for Risks 13 and 16, and bought forward the delivery to February 2021. Elxon has also responded to the Annual Demand Ratio (ADR) issue by introducing ADR Monitoring to the RAMD Project Plan and has provided an updated delivery schedule below.



Risk Landscape

- Our Risk Evaluation Register contains 34 Risks following the inclusion of the Virtual Lead Party Risk, and the grouping of two Settlement Risks² from the 2019/20 RER into Risk 22 - CVA Technical Details transfer and quality (18 SVA Risks and 16 CVA Risks).
- Elexon has been regularly reviewing the market operations impacted by COVID-19 for adjustments to be made to risk impacts. BSC Parties and their agents have advised of significant reductions to site visits and the adoption of remote working, while focusing on resolving backlogs that can be processed remotely.
- Whilst activities have increased in the third quarter of the Performance Assurance Operating Period (PAOP) operations remain impacted by the COVID-19 disruption and subsequent lock downs during Q3 and beyond and Elexon continues to monitor the situation at the Performance Assurance Parties.
- Our view of proposed risks for focus is unchanged and the seven risks areas identified for focus within the 2020/21 ROP are unchanged.

Risk Manager Update

During this period of uncertainty and unprecedented conditions for the Energy Market, Elexon has continued to develop supportive and appropriate measures, within Performance Assurance, to mitigate and manage the issues arising from COVID-19 and lockdowns across the various regions of the country.

We have seen further national lockdowns which are continuing to impact performance across all Market sectors.

Our Risk approach within Elexon remains to re-assess and re-prioritise risks in accordance with changes in how Risks impact the market. In addition, we take into consideration the strategic aims of the Performance Assurance Board and have sought feedback from Market Participants in order to understand what their key market issues are.

During the next quarter, the Risk team will be completing the re-assessment of all Settlement Risks, issuing updates to the Risk Evaluation Register, and drafting a new Risk Operating Plan which, given the circumstances, could well be notably different from any previous Risk Operating Plan in recent years.

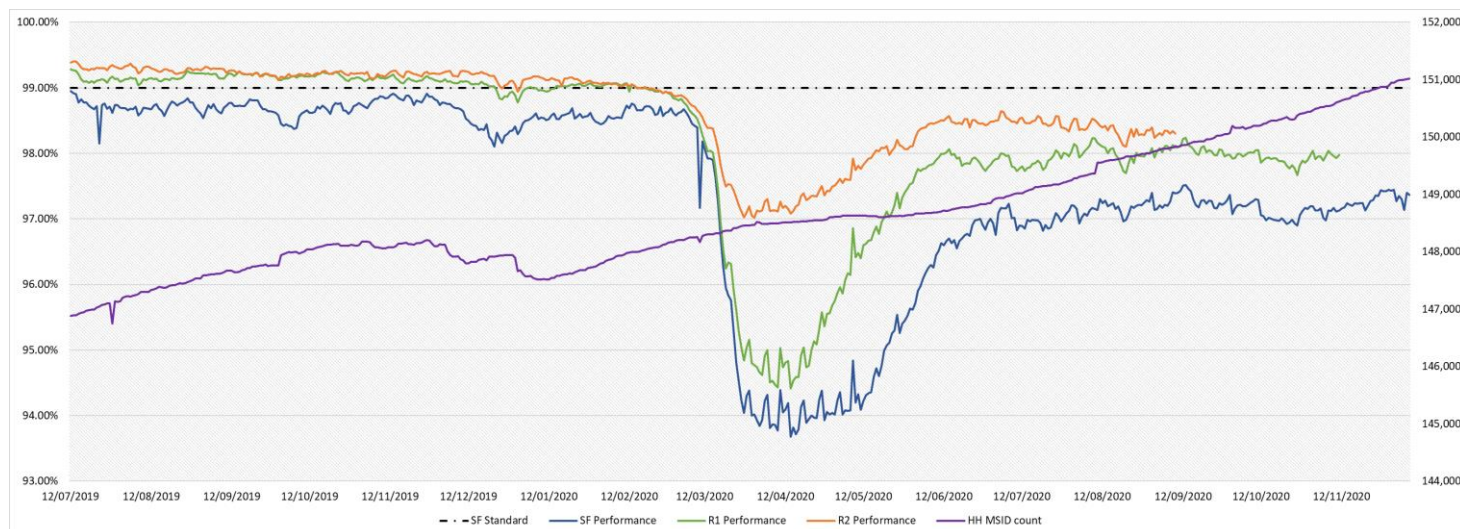
If you have any questions regarding Settlement Risk, please contact risk@elexon.co.uk

² [Risk 22 - Changes to CVA Metering Equipment are not notified to CDCA and Risk 24 - CVA Metering System technical details are created incorrectly](#)

Key Industry Metrics

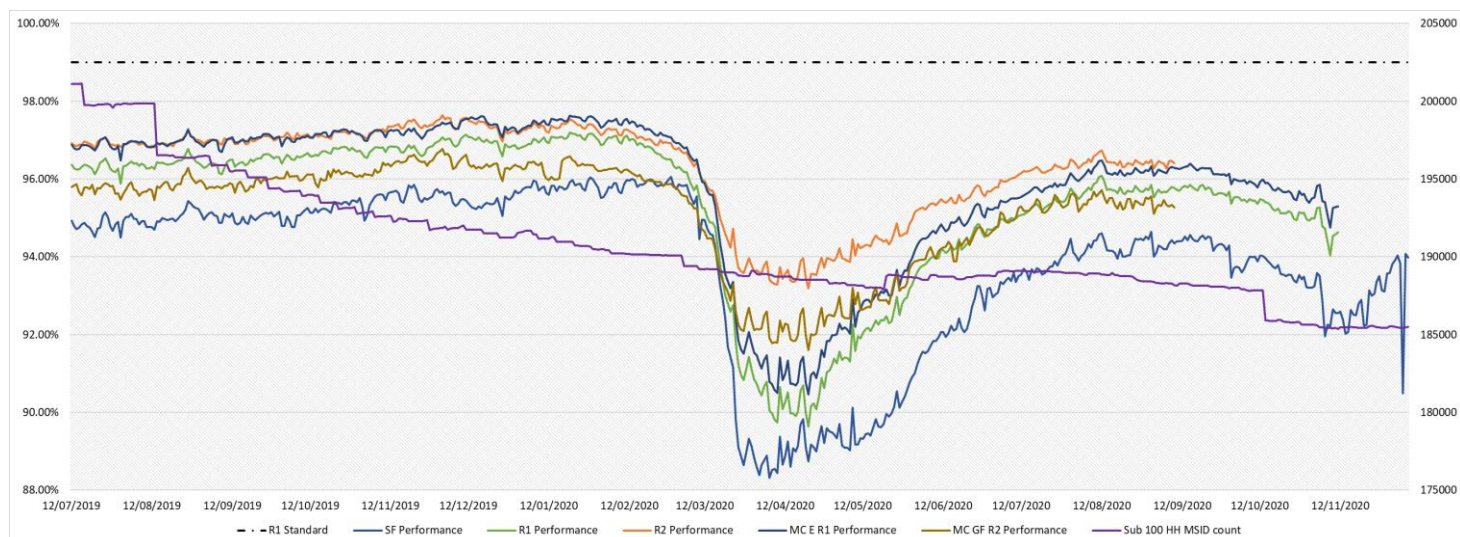
Elexon has provided a high-level overview of the Market Performance across the most recent quarter of settled dates at each Settlement Run, for the Half Hourly (Measurement Class C) Market, the Sub-100kWh Half Hourly Market, and the Non-Half Hourly Market. For a detailed analysis of the Market performance across each month, please find the recent [Risk Reports: Insight and Guidance on Settlement](#) available on the Elexon website.

HH Market



The HH Market continues to recover from the impacts of the COVID-19 disruption. SF performance has remained between 96.92-97.45%, the lowest performance during Q3 was recorded on the 22nd October, whilst the highest performance was recorded on the 30th November. R1 Performance has remained between 97.67-98.24%, the lowest performance was recorded on 26th October, whilst the highest performance was recorded on 13th September.

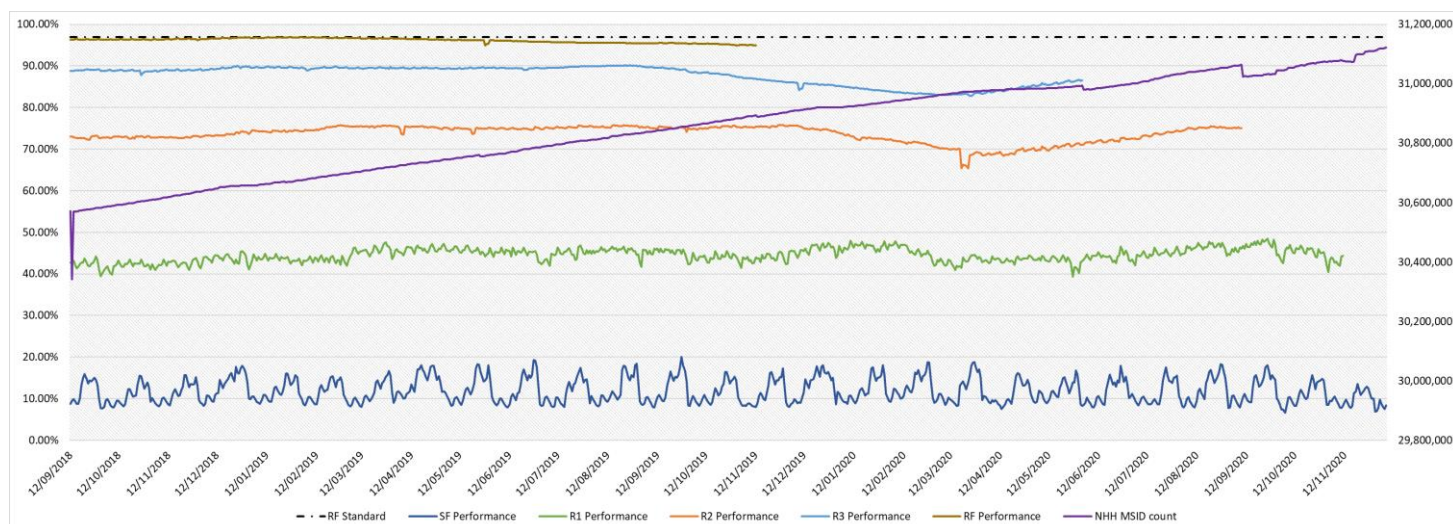
Sub 100kWh HH Market



The Sub 100kWh HH Market performance has fallen again, despite the recent recovery from the initial disruption to Market Performance from COVID-19. SF performance peaked during Q3 at 94.56% on the 15th September, whilst reaching its lowest performance of 90.49% in the quarter on the 6th December. R1 performance peaked at 96.08% on the 12th August, whilst reaching its lowest performance of 94.03% on the 8th November.

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NHH Market



The NHH Market recovery continues in later Settlement Runs. R1 performance continues to vary between 40.49-48.44% reaching its lowest recorded performance on the 2nd November, and its highest performance on the 25th September. R2 performance continues to improve above 70%, with performance varying between 71.38-75.51% reaching its lowest performance on the 8th June and its highest performance on 21st August. R3 performance reached its lowest at 82.80% on the 24th March but has begun to improve reaching 86.72% on the 31st May. RF performance is yet to record an improvement in performance, with performance falling from 95.55% on the 16th August 2019 to 94.99% on the 12th November 2019.

Focussed Risk and Event Overview

Risks

Risk 3 - Metering Equipment installation, programming, maintenance and Commissioning

Following successful User Acceptance Testing, Risk 3 reporting has been rolled out internally to the Risk Owners who are monitoring the performance metrics to identify trends or issues with party performance.

Elexon continues to work with the parties that volunteered to validate the data in Elexon's Risk Analytic and Monitoring Dashboards (RAMD), however progress has slowed due to Party commitments made for the BSC Audit. Elexon will share the RAMD reporting with the PAB via the monthly Risk Report when there are exceptions in the reporting that require a Risk Management Determination.

Risk 5 – Fault Resolution

Elexon has progressed with the development of the Risk 5 RAMD. Elexon is scheduled to present the Risk 5 RAMD to the PAB meeting in February 2021. For further information please refer to [PAB241_07](#)

Risk 7 – Retrieval of Metered Data

Following successful User Acceptance Testing, Risk 7 reporting has been rolled out internally to the Risk Owners who are monitoring the performance metrics to identify trends or issues with party performance.

Elexon continues to work with the parties that volunteered to validate the data in Elexon's RAMD, however progress has slowed due to Party commitments made for the BSC Audit. Elexon will share the RAMD reporting with the PAB on an expectation basis via the monthly Risk Report,

Risk 12 - Metering Equipment Technical Detail Quality

Elexon has progressed with the development of the Risk 12 RAMD. Elexon is scheduled to present the Risk 12 RAMD to the PAB meeting in February 2021. For further information please refer to [PAB241_07](#)

Risk 13 – Manual Adjustments

Elexon has brought the development of Risk 13 forward due to the way that Elexon will be receiving data from the CDCA for Risks 21 and 23. Elexon began the development of Risk 13 reporting and data queries in December and will continue the development of the RAMD for delivery in the February PAB Meeting.

Elexon's aim is to develop insight into the activities surrounding Crystallised Errors and Gross Volume Correction as set out in BSCP504 – Non-Half Hourly Data Collection for SVA Metering Systems Registered in SMRS.

Risk 16 – Energisation Status

Elexon has brought the development of Risk 16 forward due to the way that Elexon will be receiving data from the CDCA for Risks 21 and 23. Elexon began the development of Risk 16 reporting and data queries in December and will continue the development of the RAMD for delivery in the February PAB Meeting.

Elexon's aim is to develop insight into the activities surrounding Energisation and De-energisation as set out in BSCP502 - Half Hourly Data Collection for SVA Metering Systems Registered in SMRS, and BSCP504 – Non-Half Hourly Data Collection for SVA Metering Systems Registered in SMRS as well as BSCP514 – Licenced Distribution. Elexon is also aiming to provide insight into the Metering Obligations and Activities, New connection installation, and Change of Measurement Class as set out in BSCP514 – SVA Meter Operations for Metering Systems Registered in SMRS.

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Risk 21 – CVA Metered Data Retrieval

Elxon has produced its first draft of the Risk 21 Risk Analytic & Monitoring Dashboard and has begun validating the data with its service provider. For further information please refer to [PAB241_07](#)

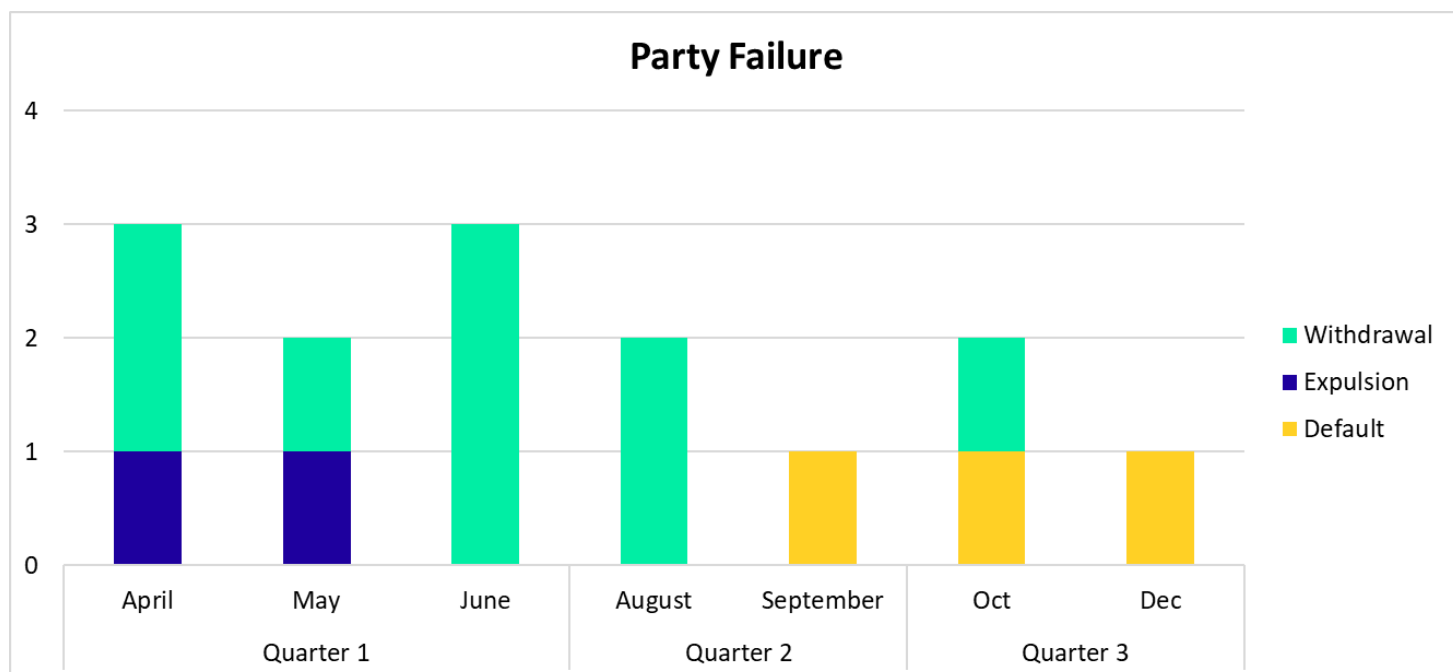
Risk 23 – CVA Fault Resolution

Elxon has produced its first draft of the Risk 21 Risk Analytic & Monitoring Dashboard and has begun validating the data with its service provider. For further information please refer to [PAB241_07](#)

Risk Events

Party Failure

Elxon has processed nine Party Withdrawals from the BSC in the first three quarters of the 2020/21 PAOP. Two Parties were expelled from the BSC in the first quarter of the PAOP whilst a further Party has defaulted in the second quarter of the PAOP, and a further two Parties have defaulted in the third quarter of the PAOP.



CVA Market

Elxon has received a response to the Impact Assessment submitted in relation to accessing CDCA data for Risk 21 and Risk 23. The CDCA has confirmed that Elxon will begin to receive the requested data at the end of January 2021, and will have a month to validate the data and confirm the data meets Elxon's reporting needs for Risk 21 and 23.

Elxon has swapped the delivery schedule for Risk 21 and Risk 23 with the delivery of Risk 13 and Risk 16, once the data is available in January 2021 Elxon will develop the accompanying RAMDs. Elxon is on schedule to deliver the RAMDs associated with Risk 21 and Risk 23 in February 2021.

Other Notable Risk Updates

Re-application of Derogations for second COVID-19 Lockdown in England

As a response to the COVID-19 lockdown, the PAB approved a number of derogations to BSC obligations to enable Suppliers to instruct their agents to process estimates that better reflected consumption during the lockdown period. At its September meeting, the PAB agreed that the derogations should end on 31st December 2020 and issued a three month notice period to the industry to start on 1st October 2020.

On 31st October 2020, the Prime Minister announced that a second lockdown would take place in England from the 5th November 2020 to 2nd December 2020. Following that announcement there have been indications that this could be extended beyond the 2nd December

Elxon has considered the potential impact of the second lockdown in England and considers that action should be taken to re-apply the NHH Estimation derogation and to suspend the ending of both the NHH and HH derogations until further notice subject to the lockdown law being passed because:

- The new lockdown is for an extensive amount of time and involves substantial business closures;
- The lockdown has the clear potential to be extended; and
- Elxon has received queries from Suppliers asking us to re-apply the derogations, and by Data Collectors (DCs) asking if derogated NHH EACs received from Suppliers for the new lockdown can be processed. Business to business Suppliers have indicated they would experience a significant cash flow issue if NHH sites could not re-apply estimation adjustments.

Elxon recommends that, where appropriate and where evidence has been obtained, NHH Suppliers now have the opportunity to reapply the derogated process in order to:

- Request their DCs apply derogated EACs to sites that previously entered the derogated process and have since exited the derogated process;
- Request their DCs apply derogated EACs to sites that had not previously had a derogated EAC requested by the Supplier; and
- Request their DCs adjust derogated EACs that are still in effect if further evidence has been obtained that indicates a different value would more accurately reflect consumption during the lockdown period

Elxon is not recommending that the derogations for Site Visits and the approach to Long Term Vacant sites are currently amended as both are still effective until the end of the year. This will be re-assessed each quarter with Elxon providing PAB with the required updates.

Elxon can also advise that NHH Suppliers now have the opportunity to reapply the derogated process, and the derogation to allow adjustments to Half Hourly (HH) estimations also remains in place.

Due to the restriction on movement put in place by Government in relation to the COVID-19 lockdown, it may not be possible to visit Long Term Vacant sites within the timescales set out in [BSCP504](#). Therefore, the Derogations will continue until operations can continue, and Elxon will communicate these dates with the Industry, giving a three month notice period before the ending of each instance.

Given the further restrictions and lockdowns in place throughout England, Scotland and Wales from December 2020, Elxon provided a further update to the PAB at the January 2021 meeting on how to manage the COVID-19 derogations. Further information on [The Update to COVID-19 Guidance Notes can be found here](#).

Grid Supply Point _A Issue

Elxon has identified an issue at a Grid Supply Point (GSP) within GSP Group _A (Eastern region), which is causing the Annual Demand Ratio (ADR) for the GSP Group to deviate beyond accepted tolerances within Settlement. The ADR measures the difference between the total annual profiled Non-Half Hourly (NHH) consumption and the total annual metered NHH consumption.

Elxon has been investigating the issue, which we believe is either an installation or configuration problem with the meter. Maintaining Settlement accuracy is of utmost importance to us and we are therefore carrying out an

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investigation, which includes arranging site visits. We are working with National Grid and the relevant Distribution Network Operator and Meter Operator to get to the root cause of the problem, and identifying what needs to be done to resolve it. We plan to conclude this investigation within the first months of 2021, and expect the results to be reflected in the usual way via adjustments of Suppliers' volumes in future Settlement reconciliation runs, including the Dispute Final run. In this case the adjustments are likely to be material (our preliminary estimate is a £25 million adjustment) although we cannot be certain of the scale until the investigation has fully concluded. We have already raised the issue with the relevant Elexon committees.

There was a different GSP Metering issue in GSP Group _A, which Elexon notified BSC Parties of in April 2020. That issue is now resolved, following our work with the Central Data Collection Agent (CDCA) and the Registrant for the GSP to correct that error.

PAF Review Recommendations

Elexon has made considerable progress in implementing the recommendations of the PAF Review, Elexon has implemented 29 recommendations within the Assurance team, five recommendations within the Participant Management team, 3 within the Settlement and Invoicing team, and one from the Analysis and Insight team. Elexon have highlighted some of the completed Recommendations below:

8 of 29 the major Recommendations completed by the Assurance Team:

- New Risk Evaluation Methodology that estimates a financial impact of risk in the year,
- New format risk register including supporting information and rationales,
- New format of the Risk Operating Plan, with more detail of planned deployment of mitigating techniques
- BSC Change analysis enhanced to further consider the broader scope of Settlement Risk,
- Introduce an audit approach where any element may be dialled up or down in response to risk,
- Extend use of desktop audits to reduce time spent on site and to improve the quality of site visits,
- Greater interaction between the 3 audit techniques to ensure no unnecessary overlap of effort,
- And, Pro-active risk management to be applied prior to EFR.

Please contact Risk@Elexon.co.uk for a full list of all 29 implemented recommendations

Recommendations implemented by the Participant Management team:

- New LDSOs are to be required to apply for Qualification in the LDSO role,
- A singular assessment of identical systems and processes used in multiple applications,
- Update Self-Assessment Document (SAD) questions and storyboards scenarios, and maintain them as category 3 configurable items,
- Information provided in Annual Statements to be shared with other PATs,
- And, QSP Qualification reports to be shared with Operational Support Managers.

Recommendations implemented by the Settlement and Invoicing team:

- Flag key Supplier Charges messages about risk at PAB instead of tabling the item
- Bring Supplier Charges reports to PAB Strategy meeting
- And, implementation of [Modification P393](#), the Disapplication SP01 Supplier Charges

Recommendation implemented by the Analysis and Insight team:

- Review the materiality of Settlement Risk 27 with information taken from historic Default Payment Charges

System Pricing Analysis

While much of the UK economy was shut down between mid-March and Mid-June, due to measures to manage COVID-19, the UK electricity market has seen an increase in negative System Prices. System Prices are used to settle Energy Imbalance Volumes. Energy Imbalance Volumes occur when there is a difference between how much electricity was bought or sold before the Settlement period and how much was used or generated during the Period.

When System Prices are positive, market participants are paid for a surplus of electricity and pay for a deficit of electricity. When System Prices turn negative, the direction of cash flow is flipped and market participants instead pay for a surplus of electricity and are paid for a deficit of electricity. Negative System Prices result when balancing data from National Grid ESO shows that there was an excess of electricity on the system and National Grid ESO has paid to reduce the excess. National Grid ESO can pay balancing services providers to either reduce electricity generation or increase electricity use.

In order to properly estimate the materiality associated with any given risk, we have produced a lower, middle, and upper estimate for the price per megawatt (ppm) that can be applied to an error. To do this, we used the current and historic system buy/sell prices (SBSPs) from 05/11/2015 onwards. This date was chosen as the cut-off as before this time system buy and system sell prices were independent of one another.

Due to the volume of negative, and the large variation recorded in, System Prices observed during the 2020/21 PAOP and the continuation of stay at home orders, Elexon have forecast a much reduced, although much more variable, System Price for the 2021/22 Performance Assurance Operating Period.

2020/21 System prices		
Lower	Middle	Upper
43.10	46.60	56.20

2021/22 System prices		
Lower	Middle	Upper
17.00	37.60	50.00

This will cause a large reduction in the Risk impacts during the Risk Reassessments. Therefore Elexon will provide detailed information on the movements of At Risk Populations, Error Per Day, and Days Impacted for all the Risks in the Risk Evaluation Register supporting paper. This will provide clarity on the impact of the current PAOP on the Settlement Risks.

Performance Standards and EFR

As a response to the COVID-19 lockdown, the PAB approved a number of derogations to BSC obligations and temporarily suspended some Performance Assurance Techniques (PATs), including Error and Failure Resolution (EFR), in order to support the industry. The PAB discussed the challenges facing the industry in relation to obtaining the Half Hourly and Non-Half Hourly Settlement performance standards following the COVID-19 lockdown at its August meeting. The PAB concluded that it would reconsider the approach to resuming EFR for issues which related to non-compliance with Settlement performance standards that currently have the EFR technique applied and for new performance standard issues at a strategy session. The strategy session was held with a sub-group of PAB members on 15 October

The PAB agreed to the following approaches:

- Focus on the Suppliers with the highest volumes of estimation;
- Agreed the thresholds recommended;
- Address performance with the remaining Suppliers; and
- Manage the additional considerations set out in section 7.

The PAB supported the approach that Elexon should focus on Suppliers already within EFR and submitting updated plans sooner as it would result in swifter understanding of these plans, for Suppliers that had significant performance issues prior to the first lockdown and now.

The PAB also supported the view that EFR should be more routinely considered after one quarter rather than the two quarters proposed by Elexon to ensure that issues start being addressed more quickly.

The PAB agreed that EFR should be turned off even in cases where the Party had never achieved the Performance standards. Elexon extended this exit threshold, and exit from EFR should be considered for the Suppliers that will be

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re-entering EFR, meeting as the criteria of Suppliers currently within the technique and over the 2,000MWh of non-compliant estimation a month threshold. Elexon has considered this further and recommends that a 1,000MWh exit threshold would currently be appropriate as it will enable Elexon to focus on those Suppliers with the highest volumes under the standard and these Suppliers would be unlikely to immediately drop back into the list of focus Suppliers if the EFR entry threshold is amended following further analysis.

Finally, the PAB stated that communication from the PAB to the industry should make it clear that all Suppliers, not just the focus Suppliers, are expected to work to meet or maintain the Settlement standards and that the PAB would be concerned if the performance of Suppliers considered for EFR at a later date did not indicate that significant efforts to improve had been made now.

Reference Data Risk

As a result of the Ofgem Targeted Charging Review (TCR), LDSOs (including IDNOs) need to add ~19,000 new LLFCs and ~300,000 valid set combinations to MDD by April 2021.

We have been working with LDSOs, Ofgem and others since December on the implementation of the TCR, and earlier in the year it suggested there would likely be a large impact on LLFCs but it couldn't be quantified.

All the LDSO submissions have been approved by SVG or the Panel and will be in MDD by go-live on 20th January. Elexon are still working with the Energy Networks Association (ENA) and IDNOs to understand the combinations that they will be submitting. We believe we will have sight of the final submissions in February to seek Committee approval in April. The plan is to stagger these volumes between May and September 2021, as agreed with the ENA.

Elexon are providing Industry Testing to support the changes required for the TCR – this is on track so far and the plan is to test with Industry from 10th February to 23rd February – Central System Testing will follow Industry Testing.

Technique Updates

BSC Audit Market Issues

Elxon hosted a workshop on the 10th December to discuss the resolution of existing Market Issues and how Market Issues would be handled going forward.

Elxon noted concern in regards to the progress of resolution of BSC Audit Market Issues. Elxon created a Market Issues Action Log to improve transparency that will be provided alongside each Quarterly Performance Assurance Report. During the workshop each Issue was discussed in depth and new actions were determined, which can be seen on the Market Issues Action Log attached.

During the Workshop Elxon agreed to the following actions:

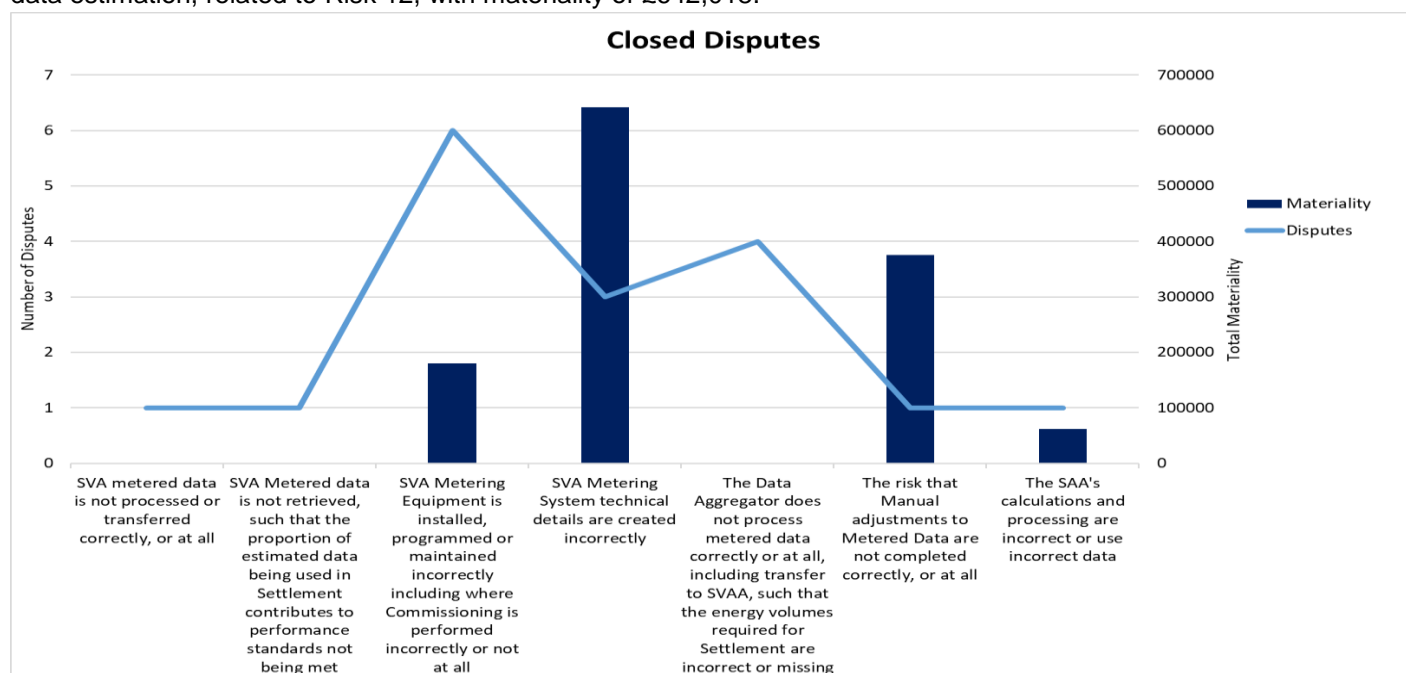
- Market Issues would be presented in conjunction with the BSC Audit Report alongside the Statement of Significant Matters
- Issues would be presented with additional details including the number of Parties/ MPANs effected, number of BSC Audit issues linked to the Market Issue, role types, related Risk and related Settlement area. This is intended to add context to the Market Issue and is therefore not an exhaustive list, with additional content added where appropriate.
- Definitions of what constitutes a High, Medium or Low Market Issue added to the report for clarity. PAB and Elxon should be able to focus on areas of genuine concern and high Risk to the integrity of Settlement
- Elxon's Risk Evaluation Work Group (REWG) perform an analysis on the Market Issues and develop actions to mitigate them
- Information gathering for Market Issues should be done at the close out meetings where possible, or as close to the time of the actual audit as practicable

Disputes

Q3 Summary

Elxon resolved 17 Trading Disputes between October and November 2020. The Trading Disputes Committee (TDC) upheld 10 of the Trading Disputes noting their material impact to Settlement, however 7 Trading Disputes were found to be invalid and were closed by Elxon.

Six of the Trading Disputes upheld by the TDC were related to Risk 3, with a combined Materiality of £179,474. The largest Material Trading Dispute related to the incorrect processing of Meter Technical Details (MTDs) and subsequent data estimation, related to Risk 12, with materiality of £642,018.

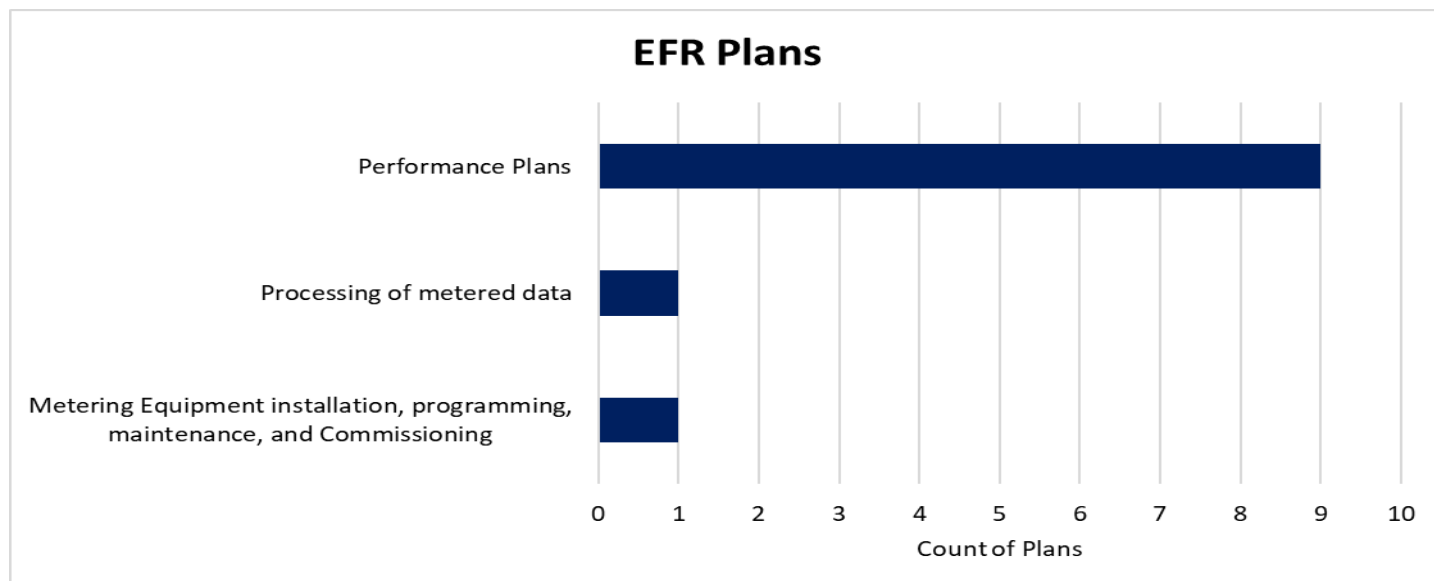


Error and Failure Resolution

The Error and Failure Resolution (EFR) Technique resumed activities for plans not related to Performance Issues in September 2020, with activities resuming for Performance EFR Plans in November 2020.

Elexon has turned EFR off for four plans relating to the Metering Equipment, installation, programming, and maintenance Risk, Elexon and the PAB confirmed that there had been sufficient progress made to improve processes and controls at the Parties.

Elexon note the reduced number of EFR Plans relating to Performance Plans is due to Elexon implementing an approach that prioritises the Parties with the largest impact. Having adopted this approach Elexon is expecting to turn EFR on for additional Parties in the February 2021 PAB Committee Meeting.



Elexon has assessed the results of the BSC Audit and have turned on EFR for those BSC Parties that require assistance to improve their performance and compliance in their processes. The Numbers of EFR Plans for High and Medium rated Audit issues are below.



Technical Assurance Audit

Technical Assurance operations remain limited to Optional Desktop Audits and Optional Central Volume Allocation (CVA) Inspection Visits, in light of Covid-19 restrictions.

Optional Desktop Audits have been used for the Measurement Class E Specific Sample, which has allowed Elexon and the Technical Assurance Agent (TAA) to monitor the new Desktop Audit process and identify limitations and improvements. Process and system improvements were discussed at the TAMEG meeting in October 2020 (TAMEG43) and recommendations were approved and successfully implemented, allowing the Desktop Audit scope to be widened to Measurement Class C.

Measurement Class C Desktop Audits will commence following the conclusion of the Measurement Class E Specific Sample. The Measurement Class E sample is anticipated to conclude by the end of January 2021.

Supplier Charges

The Supplier Charges Technique remains suspended.

Technical Assurance of Performance Assurance Parties

The Technical Assurance of Performance Assurance Parties technique is continuing to operate through further lockdowns, but only where Parties are able to facilitate the checks and with the consideration of prioritising BAU. Elexon have so far completed one check against the Risk 11 TAPAP which took place in December and the remaining checks are planned in February through to May.

Plans for Next Quarter

Risk Evaluation Register 2021/22

Elxon has reassessed the majority of Risks for the Risk Evaluation Register (RER) 2021/22. Elxon will present the RER in its February Performance Assurance Board Meeting, before sending the RER out for Consultation with the Performance Assurance Parties.

Risk Operating Plan 2021/22

The ROP 2021/22 is being prepared by Risk and Technique owners across ELEXON. We are actively looking at what actions and activities we can take to mitigate risks. The Risk Operating Plan will consider as broad a view of Risks as possible. Our aim is to create a plan which recognises processes and issues within the market which cause both an impact to Settlement and those which cause concern for BSC parties.

Risk Reporting

Elxon will continue to build and release reporting for risks as resource has increased for the project the rate at which reports are released will increase. Elxon will prioritise the risks selected for reporting based on the PAB-approved ROP and the assessed impact of the risks as outlined in the Risk Evaluation Register. Elxon will begin development of Risk Analytic and Monitoring Dashboards for Risk 13, Manual Adjustments, and Risk 16, Energisation Status.