

Headline Report

Meeting name **Performance Assurance Board**

Purpose of paper **Information**

Meeting number **262**

Classification **Public**

Date and time **Thursday 24 November 2022**

Synopsis **This report sets out the headlines and key decisions taken at the most recent Performance Assurance Board (PAB) meeting.**

Part I: Closed Session

1. **BSC Audit Response - Central Volume Allocation (CVA) & Central Systems Findings 2021-22**

1.1 Elexon invited the PAB to note the responses to the key CVA findings of the 2021/22 BSC Audit Report

1.2 The PAB:

a) **NOTED** the Response to the BSC Audit CVA & Central Systems Findings 2021-22

2. **Risk Report (PAB262/02)**

2.1 Elexon provided:

- An overview of Market level performance in each market segment;
- An update on Risks that are of current concern;
- CVA Risk Updates
- Performance Assurance Technique Updates;

2.2 The PAB:

- a) **NOTED** the contents of the Quarterly Performance Thresholds Review;
- b) **AGREED** to escalate a Supplier due to its performance having a considerable impact on the overall market performance
- c) **AGREED** to maintain the threshold applied for the focus Suppliers in the NHH and MC F market at 1,250MWh and a corresponding 625MWh EFR exit criteria;
- d) **AGREED** to reduce the threshold applied to the HH MC C and non-domestic sub 100kW (MCs E and G) markets to 850 MWh and the corresponding 425MWh EFR exit criteria;
- e) **NOTED** the likely changes to the thresholds at the next review and that Elexon will confirm or amend these indicative approaches in February; and
- f) **AGREED** that the implementation of the new approach to merge NHH volumes (MC A) with MC F to monitor the 97% NHH performance standard at RF should now go live.

General Risk Report recommendations:

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- g) **NOTED** the Market Performance update;
 - h) **NOTED** the Risks of current concern update;
 - i) **NOTED** the CVA Risk update;
 - j) **AGREED** that CVA Registrants that do not act to appoint an active CVA MOA when advised to do so by Ellexon be escalated to the PAB; and
 - k) **NOTED** the Performance Assurance Technique update.
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Part II: Public Session

- 3. **Risk 005 Supplier Volume Allocation (SVA) Fault Resolution Risk Management Determination (RMD) (PAB262/03)**
 - 3.1 This Risk Management Determination (RMD) sought approval from the PAB for the deployment of the Assurance Information Request (AIR) Performance Assurance Technique (PAT) to a selection of Performance Assurance Parties (PAPs) against Settlement Risk 005.
 - 3.2 The PAB:
 - a) **DEFERRED** the decision on whether to approve the Risk Management Determination for deployment of the AIR and PAT on Risk 005.

Part III: Confidential Session

- 4. **REC Update (Verbal Update)**
 - 4.1 The PAB Chair provided an update on the impact of the Retail Energy Code (REC) on BSC Assurance activities.
 - 4.2 The PAB:
 - a) **NOTED** the update.
- 5. **MHHS Update (Verbal Update)**
 - 5.1 Ellexon provided an update on the impact of the Market-wide Half-Hourly Settlement (MHHS) on BSC Assurance activities.
 - 5.2 The PAB:
 - a) **NOTED** the update.
- 6. **Panel Update**
 - 6.1 The Distribution Network Operator (DNO) Representative provided the PAB with an update on the most recent BSC Panel meeting.
 - 6.2 The PAB:
 - a) **NOTED** the Panel Update.
- 7. **Big Ticket Items**

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7.1 Elexon requested updates on any Big Ticket Items.

7.2 The PAB:

a) **NOTED** the Big Ticket Items.

8. **Actions and Qualification Actions**

8.1 Elexon provided an update on the Actions and the Qualification Actions.

8.2 The PAB:

a) **NOTED** the Actions and Qualification Actions.

9. **Minutes from previous meeting**

9.1 The PAB:

a) **APPROVED** the minutes from PAB261.