

Risk Operating Plan (ROP) 2023/24

Performance Assurance Board (PAB)

Date of meeting **30 March 2023**

Paper number **PAB266/04**

Owner/author **Kat Higby**

Purpose of paper **Decision**

Classification **Public**

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Summary **We invite the Performance Assurance Board (PAB) to approve the Risk Operating Plan (ROP) for 2023/24 following industry consultation**

1. Overview

- 1.1 The PAB endorsed the [Risk Operating Plan \(ROP\) 2023/24](#) for industry comment at its meeting on 26 January 2023. We published the ROP on the Elexon website and invited industry comments over a two-week period.

2. Summary of feedback and ROP changes

- 2.1 We have received two responses via email, which have been included in Attachments C and D of this paper. We also received feedback from one PAB member via phone and some feedback from the PAB during its January 2023 meeting. These pieces of feedback have been reflected in the revised ROP as redlined changes where appropriate (Attachment A) and are also summarised below:

Summary of Feedback	Summary of ROP Amendments
<p>Feedback via email from SSE Energy Supply Limited:</p> <p>The feedback relates to our proposal to deploy Error and Failure Resolution (EFR) for Risk 008¹ where Suppliers are continuously in breach of their materiality threshold.</p> <p>It is noted within the feedback that the Large EAC / AA report that is provided to Suppliers by Elexon has historically been sent out later than the required timescales, which has meant that Suppliers have not resolved instances in a timely manner.</p>	<p>Amendment made to the Risk Operating Plan for Settlement Risk 008 (page 15) to reflect that the deployment of EFR will be considered for Suppliers where they continue to be in breach of the materiality threshold following six months of consistent and timely communication from Elexon.</p>
<p>Feedback via email from ENGIE Power Limited (RWED):</p> <p>Feedback requesting that consideration is given to the risk to Settlement from “hard to read” sites (for example remote, unstaffed utility infrastructure sites) and whether alternative approaches to settling these sites need to be considered.</p>	<p>No changes made to the ROP. Feedback passed to the Risk Owner for Risk 007 for consideration.</p>

¹ The risk that SVA metered data is not processed or transferred correctly, or at all

<p>PAB member feedback (by phone):</p> <p>A PAB member raised in relation to the Risk Operating Plan for Risk 003² that whilst Elexon is able to monitor the Settlement Risk using Performance Assurance Techniques (PATs), action to resolve issues through Meter Operator Agents (MOAs) could no longer be taken as they are no longer party to the BSC.</p>	<p>Amendment made to the Risk Operating Plan for Risk 003 (page 15) to note that remediation of issues that are recorded against this risk would require cross-code engagement to resolve.</p>
<p>PAB feedback during the January 2023 PAB meeting:</p> <p>The feedback related to our proposed Central Volume Allocation (CVA) Technical Assurance Agent (TAA) specific sample, which we had planned to focus on Metering Equipment installed or commissioned by Independent Connection Providers (ICPs). It was noted that the term "ICP" is generally used in the Supplier Volume Allocation (SVA) market rather than CVA.</p>	<p>Amendment to the ROP (page 13) to reflect that the proposed specific sample will now focus on all Metering Equipment installed or commissioned within the last 12 months in order to check that on site work has been carried out correctly.</p>

3. Proposed Risk Evaluation Register (RER) / ROP Ledger

- 3.1 We have produced a new ledger RER / ROP Ledger (Attachment B), which brings together key elements of the RER and ROP. This ledger aims to:
- Allow BSC Parties to view key information relating to each Settlement Risk in one place;
 - Make it easier to understand the priority and materiality levels of each Settlement Risk; and
 - Split out the Settlement Risk factors between those that continue to be governed by the BSC and those that are now governed by other codes.
- 3.2 This ledger will replace the previous 2022/23 ROP ledger and the current 2023/24 RER summary sheet (found in the [RER ledger](#)). The RER summary sheet will remain published until we have issued sufficient communications to the industry via OSMs and Newscasts that it is being replaced.

4. Conclusion

- 4.1 We recommend that the PAB approves the 2023/24 ROP, including changes that have been made following feedback from the industry and the PAB and the new RER / ROP Ledger.
- 4.2 Should any further changes be required to the ROP during the 2023/24 Performance Assurance Operating Period (PAOP), these will be considered by the PAB as within-period revisions.

5. Recommendations

- 5.1 The PAB is invited to:
- a) **APPROVE** the Risk Operating Plan for 2023/24.

Attachments

Attachment A – ROP 2023/24

Attachment B – RER / ROP Ledger 2023/24

Attachment C - Feedback from SSE Energy Supply Limited

Attachment D - Feedback from ENGIE Power Limited

² The risk that SVA Metering Equipment is installed, programmed or maintained incorrectly including where Commissioning is performed incorrectly or not at all

For more information, please contact:

Kat Higby, Risk Manager

Katharine.higby@elexon.co.uk

020 7380 4184