

HEADLINE REPORT

MEETING NAME BSC Panel

Meeting number 281

Date of meeting 9 August 2018

Purpose of paper For information

Classification Public

Synopsis This report sets out the headlines and key decisions of the most recent BSC Panel meeting.

MODIFICATION AND CHANGE BUSINESS (OPEN SESSION)

1. Change Report and progress of Modification Proposals - (281/03)

1.1 The Modification Secretary provided an update on open Modifications and Change Proposals.

1.2 The BSC Panel:

- a) **APPROVED** a request for an additional two month extension to the [P355](#) Assessment Procedure;
- b) **APPROVED** a request for an additional three month extension to the [P363/P364](#) Assessment Procedure;
- c) **RE-AFFIRMED** its commitment to support P344; and
- d) **NOTED** the contents of the August Change Report.

2. P369 'National Grid Legal Separation changes to BSC' – (281/04)

2.1 [P369](#) proposes to modify the Balancing Settlement Code (BSC) to reflect the creation of a new National Grid Electricity System Operator (NGESO) that is legally separate from National Grid Electricity Transmission Limited (NGET).

2.2 The BSC Panel:

- a) **AGREED** that the P369 Proposed Modification:
 - i) **DOES** better facilitate Applicable BSC Objective (a);
 - b) **APPROVED** an Implementation Date of 29 March 2019;
 - c) **AGREED** the amended definition of 'Transmission Licence';
 - d) **DIRECTED** the P369 legal text is updated with the amended definition of 'Transmission Licence';
 - e) **AGREED** 'NETSO' is the most suited term to represent NG's ESO functions in the BSC;
 - f) **DIRECTED** the P369 legal text is updated to reflect the alternative approach;
 - g) **AGREED** a recommendation that P369 Proposed Modification should be approved; and
 - h) **APPROVED** the P369 Modification Report, subject to the alternative approach being incorporated.
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NON MODIFICATION BUSINESS (OPEN SESSION)

3. Proposal To Write to the Competition in Connections Code of Practice (CiCCoP) Regarding ICP Commissioning Concerns – (281/06)

- 3.1 Feedback received from Independent Distribution Network Operators (IDNOs), Licensed Distribution System Operators (LDSOs) and Meter Operator Agents (MOAs) through the undertaking of [P283 'Reinforcing the Commissioning of Metering Equipment Processes'](#) Error and Failure Resolution (EFR) plans and exit checks has highlighted concerns around Independent Connection Providers (ICPs) in the undertaking of Commissioning.
- 3.2 The BSC Panel:
- a) **DETERMINED** that a letter should be sent from the BSC Panel to the CiCCoP Panel highlighting the concern around ICP's impact on Commissioning processes.

4. Further BSC Simplification Opportunities – (281/07)

- 4.1 ELEXON highlighted four areas where the BSC arrangements could be simplified and recommends at this time, that the Panel raise one BSC Modification and ELEXON issues a consultation for the other three.
- 4.2 The BSC Panel:
- a) **COMMENTED** on the further simplification opportunity;
 - b) **COMMENTED** on the further areas for simplification;
 - c) **AGREED** that ELEXON draft an options paper which will be presented to the Panel at its 13 September 2018 meeting for review and agreement regarding the further simplification opportunity; and
 - d) **AGREED** that ELEXON issue a consultation on the three unused areas of the BSC.