

## P373 PROPOSED LEGAL TEXT

The purpose of this legal text is to remove the changes to the Code that were part of Approved Modification P297. No changes are needed to Section Q (V30.0), Annex V-1 (V38.0) or Annex X-2 (V43.0) to implement this change.

**SECTION Q: BALANCING MECHANISM ACTIVITIES** (V30.0 as would be amended if P297 was implemented)

### 2. DATA SUBMISSION BY LEAD PARTY

#### 2.1 Dynamic Data Set

Remove the text introduced by P297 as follows:

2.1.2 The Dynamic Data Set shall comprise the following data items (in each case, as defined in the Grid Code) (the "**Dynamic Data Set**"):

- (a) Run-Up Rate;
- (b) Run-Down Rate;
- (c) Notice to Deviate from Zero;
- (d) Notice to Deliver Offers;
- (e) Notice to Deliver Bids;
- (f) Minimum Zero Time;
- (g) Minimum Non-Zero Time;
- (h) Maximum Delivery Volume and associated Maximum Delivery Period;
- (i) Stable Export Limit; and
- (j) Stable Import Limit.
- ~~(k) Last Time to Cancel Synchronisation.~~

### ANNEX V-1: TABLES OF REPORTS

**TABLE 1 –BMRS** (V38.0 as would be amended if P297 was implemented)

Remove the text introduced by P297 as follows:

| DATA AND RELEVANT SETTLEMENT PERIODS  | FREQUENCY | FORMAT  | DEFAULT           |
|---|-----------|---------|-------------------|
| 2-14 day ahead National Demand forecast (NDFD) – daily peak half hour value             | Daily     | Tabular | Previous forecast |
| 2-14 day ahead Transmission System Demand forecast (TSDFD) – daily peak half hour value | Daily     | Tabular | Previous forecast |

| <b>DATA AND RELEVANT SETTLEMENT PERIODS</b>   | <b>FREQUENCY</b>   | <b>FORMAT</b>       | <b>DEFAULT</b>      |
|---|--|---------------------|---------------------|
| 2-14 day ahead daily Generating Plant Demand Margin forecast (OCNMFD) – daily peak half hour value  | Daily  | Tabular             | Previous forecast   |
| 2-14 day ahead daily Zonal Output Usable for each System Zone – daily peak half hour value  | Daily where provided by the Transmission Company to a User | Download only       | Previous submission |
| 2-14 day ahead daily Total Output Usable and the daily Total Output Usable (plus expected Interconnector transfer capacity into the Transmission System) by Fuel Type Category (to the extent that such data is available to the Transmission Company for each Fuel Type Category)            | Daily where provided by the Transmission Company to a User | Tabular and graphic | Previous submission |
| 2-14 day ahead daily Output Usable (plus, in respect of Interconnector BM Units, the expected Interconnector transfer capacity into the Transmission System) by BM Unit (to the extent that such data is available to the Transmission Company for each BM Unit) – daily peak half hour value | Daily where provided by the Transmission Company to a User | Download only       | Previous submission |
| 2-49 day ahead daily Zonal Output Usable for each System Zone and daily Total Output Usable – daily peak half hour value  | When provided by the Transmission Company to a User        | Download only       | Previous submission |
| 2-52 week ahead National Demand forecast (NDFW) – weekly peak half hour value   | Weekly   | Tabular             | Previous forecast   |
| 2-52 week ahead Transmission System Demand forecast (TSDFW) – weekly peak half hour value   | Weekly   | Tabular             | Previous forecast   |
| 2-52 week ahead weekly Generating Plant Demand Margin forecast (OCNMFw) – weekly peak half hour value   | Weekly   | Tabular             | Previous forecast   |

| <b>DATA AND RELEVANT SETTLEMENT PERIODS</b>  | <b>FREQUENCY</b>  | <b>FORMAT</b>       | <b>DEFAULT</b>      |
|--|---|---------------------|---------------------|
| 2-52 week ahead weekly Zonal Output Usable for each System Zone – weekly peak half hour value  | Weekly where provided by the Transmission Company to a User   | Download only       | Previous submission |
| 2-52 week ahead weekly Total Output Usable and the weekly Total Output Usable (plus expected Interconnector transfer capacity into the Transmission System) by Fuel Type Category (to the extent that such data is available to the Transmission Company for each Fuel Type Category)            | Weekly where provided by the Transmission Company to a User   | Tabular and graphic | Previous submission |
| 2-52 week ahead weekly Output Usable (plus, in respect of Interconnector BM Units, the expected Interconnector transfer capacity into the Transmission System) by BM Unit (to the extent that such data is available to the Transmission Company for each BM Unit) – weekly peak half hour value | Weekly where provided by the Transmission Company to a User   | Download only       | Previous submission |
| 1-2 year ahead weekly Zonal Output Usable for each System Zone and weekly Total Output Usable – weekly peak half hour value  | Twice each calendar year at regular intervals of approximately 6 months during that year where provided by the Transmission Company to a User | Download only       | Previous submission |
| 3-5 year ahead weekly Zonal Output Usable for each System Zone and weekly Total Output Usable – weekly peak half hour value  | Twice each calendar year at regular intervals of approximately 6 months during that year where provided by the Transmission Company to a User | Download only       | Previous submission |
| Data relating to Emergency Acceptances   | As received   | Text message only   | None                |

| <b>DATA AND RELEVANT SETTLEMENT PERIODS</b>   | <b>FREQUENCY</b>  | <b>FORMAT</b>   | <b>DEFAULT</b>    |
|---|-------------------|---|-------------------|
| Day ahead National Demand forecast – value for each half hour   | Daily             | Tabular and graphic for D-1, D to D+1.<br>Otherwise tabular | Previous forecast |
| Day ahead Transmission System Demand forecast – value for each half hour  | Daily             | Tabular and graphic for D-1, D to D+1.<br>Otherwise tabular | Previous forecast |
| Day ahead National Indicated Generation (INDGEN) and Demand (INDDDEM) forecast – value for each half hour   | Daily             | Tabular and graphic for D-1, D to D+1.<br>Otherwise tabular | Previous forecast |
| Updates of day ahead Indicated Imbalance (IMBALNGC), INDGEN, INDDDEM, National Demand forecast and Transmission System Demand forecast – values for each half hour or each remaining half hour in day D | 5 times each day  | Tabular and graphic for D-1, D to D+1.<br>Otherwise tabular | Previous forecast |
| 2-14 day ahead Surplus forecast (SPLD) – daily peak half hour value   | Each Business Day | Tabular   | Previous forecast |
| 2-52 week ahead Surplus forecast (SPLW) – weekly peak half hour value   | Weekly            | Tabular   | Previous forecast |
| Day ahead Indicated Margin (MELNGC) - values for each half hour   | Daily             | Tabular and graphic for D-1, D to D+1.<br>Otherwise tabular | None              |
| Update of MELNGC – values for each half hour or each remaining half hour in day D   | 5 times each day  | Tabular and graphic for D-1, D to D+1.<br>Otherwise tabular | Previous forecast |
| System warnings (SYS_WARN)  | When received     | Text message only   | None              |
| Balancing Services Adjustment Data (BSAD)   | Daily             | Tabular   | None              |
| Initial National Demand Out-turn (INDO)   | Half hourly       | Tabular and graphic for D-1 and D.<br>Otherwise tabular     | None              |
| Initial Transmission System Demand Out-Turn (ITSDO)   | Half hourly       | Tabular and graphic for D-1 and D.<br>Otherwise tabular     | None              |

| DATA AND RELEVANT SETTLEMENT PERIODS   | FREQUENCY   | FORMAT   | DEFAULT                               |
|--|-------------|--|---------------------------------------|
| Indicative System Buy Price (ISBP <sub>j</sub> ) – value for each SP   | Half hourly | Tabular and graphic for D-1 and D. Otherwise tabular | None                                  |
| Indicative System Sell Price (ISSP <sub>j</sub> ) – value for each SP  | Half hourly | Tabular and graphic for D-1 and D. Otherwise tabular | None                                  |
| Indicative Period Accepted Bid and Offer Volumes (IQAB <sup>kn</sup> <sub>ij</sub> and IQAO <sup>kn</sup> <sub>ij</sub> ) – value for each SP  | Half hourly | Tabular and graphic for D-1 and D. Otherwise tabular | None                                  |
| Indicative Net Imbalance Volume (INIV <sub>j</sub> ) – value for each SP   | Half hourly | Tabular and graphic for D-1 and D. Otherwise tabular | None                                  |
| Indicative Period BM Unit Total Accepted Bid and Offer Volumes (IQAB <sup>n</sup> <sub>ij</sub> and IQAO <sup>n</sup> <sub>ij</sub> ) – value for each SP  | Half hourly | Tabular and graphic for D-1 and D. Otherwise tabular | None                                  |
| Indicative Period Balancing Mechanism Bid and Offer Cashflows (ICB <sup>n</sup> <sub>ij</sub> and ICO <sup>n</sup> <sub>ij</sub> ) – value for each SP   | Half hourly | Tabular and graphic for D-1 and D. Otherwise tabular | None                                  |
| Final Physical Notification Data per BM Unit<br>Quiescent Physical Notification Data   | As received | Tabular and graphic for D-1 and D. Otherwise tabular | None                                  |
| Bid-Offer Pairs per BM Unit (prices and MW volumes)  | As received | Tabular and graphic for D-1 and D. Otherwise tabular | None                                  |
| Changes to Dynamic Data Set and Maximum Export Limit/Maximum Import Limit items per BM Unit (MEL, MIL, RURE, RURI, RDRE, RDRI, NDZ, NTO, NTB, MZT, MNZT, SEL, SIL, MDV, MDP, <del>LTCS</del> ) per BM Unit | As received | Tabular and graphic for D-1 and D. Otherwise tabular | Previously submitted Dynamic Data Set |
| Acceptance Data per BM Unit  | As received | Tabular and graphic for D-1 and D. Otherwise tabular | None                                  |
| Zonal day ahead Transmission System Demand forecast – values for each half hour in each BMRS Zone  | Daily       | Tabular and graphic                                  | None                                  |

| <b>DATA AND RELEVANT SETTLEMENT PERIODS</b>  | <b>FREQUENCY</b>                                     | <b>FORMAT</b>       | <b>DEFAULT</b>    |
|--|--|---------------------|-------------------|
| Zonal day ahead Indicated Generation and Indicated Demand forecast – values for each half hour in each BMRS Zone   | Daily  | Tabular and graphic | None              |
| Zonal update of Indicated Demand, Indicated Generation and Indicated Imbalance - values for each BMRS Zone and each half hour or each remaining half hour in day D | 5 times each day                                     | Tabular and graphic | Previous forecast |
| BM Unit Applicable Balancing Services Volume   | Daily (published for all days on Business Days only) | Tabular             | None              |
| Out-Turn Temperature   | Daily  | Tabular and graphic | None              |
| Normal Reference Temperature   | Daily  | Tabular and graphic | None              |
| Low Reference Temperature  | Daily  | Tabular and graphic | None              |
| High Reference Temperature   | Daily  | Tabular and graphic | None              |
| Forecast Total Power Park Module Generation – value for each SP for which such data is submitted by the Transmission Company                                       | Daily  | Tabular and graphic | Previous forecast |
| Total Metered Capacity – value for each SP for which Forecast Total Power Park Module Generation data is submitted by the Transmission Company                     | Daily  | Tabular             | None              |
| Total Instantaneous Out-Turn Generation – instantaneous value for each Fuel Type Category  | Every 5 minutes                                      | Tabular and graphic | None              |
| Total Period Out-Turn Generation – value for each Fuel Type Category in each SP  | Half hourly  | Tabular and graphic | None              |
| BM Unit Fuel Type List   | As received  | Tabular             | None              |
| Transmission Energy  | Daily  | Tabular and graphic | None              |

| DATA AND RELEVANT SETTLEMENT PERIODS                             | FREQUENCY  | FORMAT              | DEFAULT |
|--|--|---------------------|---------|
| Normal Reference Transmission Energy                             | Daily  | Tabular and graphic | None    |
| High Reference Transmission Energy                               | Daily  | Tabular and graphic | None    |
| Low Reference Transmission Energy                                | Daily  | Tabular and graphic | None    |
| Non-BM STOR Instructed Volume – value for each SP                | Half hourly  | Tabular and graphic | None    |
| Transmission System Frequency – value for one or more spot times | Every 2 minutes  | Tabular and graphic | None    |
| System Zone boundaries   | Whenever changes are made to System Zone definitions or boundaries | Download only       | None    |

**ANNEX X-2: TECHNICAL GLOSSARY** (V43.0 as would be amended if P297 was implemented)

**Table X-2**

*Delete the definition introduced by P297 as follows:*

|  |                 |  |   |
|--|-----------------|--|---|
| <del>Last Time to Cancel Synchronisation</del> | <del>LTCS</del> |  | <del>Has the meaning given to that term in the Grid Code Balancing Codes.</del> |
|--|-----------------|--|---|

*Remove the changes introduced by P297 as follows:*

|                         |  |  |  |
|-------------------------|--|--|--|
| Maximum Delivery Period |  |  | Has the meaning given to that term in <del>the Grid Code Balancing Codes.</del> <u>BC1 of the Grid Code.</u> |
| Maximum Delivery Volume |  |  | Has the meaning given to that term in <del>the Grid Code Balancing Codes.</del> <u>BC1 of the Grid Code.</u> |
| Maximum Export Limit    |  |  | Has the meaning given to that term in <del>the Grid Code Balancing Codes.</del> <u>BC1 of the Grid Code.</u> |
| Maximum Import Limit    |  |  | Has the meaning given to that term in <del>the Grid Code Balancing Codes.</del> <u>BC1 of the Grid Code.</u> |
| Minimum Non-Zero Time   |  |  | Has the meaning given to that term in <del>the Grid Code Balancing Codes.</del> <u>BC1 of the Grid Code.</u> |
| Minimum Zero Time       |  |  | Has the meaning given to that term in <del>the Grid Code Balancing Codes.</del> <u>BC1 of the Grid Code.</u> |

|                             |  |  |   |
|-----------------------------|--|--|---|
| Notice to Deliver Bids      |  |  | Has the meaning given to that term in <del>the Grid Code Balancing Codes</del> . <u>BC1 of the Grid Code.</u> |
| Notice to Deliver Offers    |  |  | Has the meaning given to that term in <del>the Grid Code Balancing Codes</del> . <u>BC1 of the Grid Code.</u> |
| Notice to Deviate from Zero |  |  | Has the meaning given to that term in <del>the Grid Code Balancing Codes</del> . <u>BC1 of the Grid Code.</u> |
| Run-Down Rate(s)            |  |  | Has the meaning given to that term in <del>the Grid Code Balancing Codes</del> . <u>BC1 of the Grid Code.</u> |
| Run-Up Rate(s)              |  |  | Has the meaning given to that term in <del>the Grid Code Balancing Codes</del> . <u>BC1 of the Grid Code.</u> |
| Stable Export Limit         |  |  | Has the meaning given to that term in <del>the Grid Code Balancing Codes</del> . <u>BC1 of the Grid Code.</u> |
| Stable Import Limit         |  |  | Has the meaning given to that term in <del>the Grid Code Balancing Codes</del> . <u>BC1 of the Grid Code.</u> |