HEADLINE REPORT

MEETING NAME	Supplier Volume Allocation Group
Meeting number	215
Date of meeting	8 January 2019
Purpose of paper	Information
Classification	Public
Synopsis	This report sets out the headlines and key decisions of the most recent SVG meeting.

COMMITTEE RECOMMENDATIONS TO THE PANEL

1. There were no recommendations to the Panel.

OPEN SESSION – DECISION PAPERS

2. MDD Change Requests for Version 277– SVG215/01

2.1 This paper invited the Supplier Volume Allocation Group (SVG) to approve eight General Change Requests, and note 15 Fast Track Change Requests, for implementation in Version 277 of Market Domain Data (MDD) with a go-live date of 23 January 2019.

2.2 The SVG:

a) **APPROVED** the eight General Change Requests for implementation in MDD 277 with a go-live date of 23 January 2019;

b) **NOTED** the 15 Fast Track Change Requests for implementation in MDD 277 with a go-live date of 23 January 2019 and

c) **APPROVED** the proposed Line Loss Factor Classes (LLFCs) for four Licensed Distribution System Operators (LDSOs) for use in Settlement from 23 January 2019.

3. Approach to agreeing whether SVA Metering Systems should be treated as recording volumes of exempt supply – SVG215/02

3.1 The BSC Panel agreed to delegate to SVG the power to agree which Supplier Volume Allocation (SVA) Metering Systems should be treated for purposes of BSC Reporting, and specifically the provision of charging data to Electricity Market Reform Settlement (EMRS) as recording volumes of exempt supply. In this paper, ELEXON has proposed an approach to receiving and agreeing applications to SVG for exempt supply volumes to be excluded from the gross demand data reported to EMRS in accordance with Section V of the BSC. ELEXON invited the SVG to agree the requested approach.

3.2 The SVG:

a) **NOTED** that the BSC Panel has delegated to SVG the power to agree that SVA Metering Systems should be treated (for purposes of the BSC, and specifically the provision of charging data to EMRS) as recording volumes of exempt supply;

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b) **AGREED** that SVA Metering Systems should be so treated only if the exempt supplier or licensed supplier has provided credible evidence that, under normal circumstances, all metered data recorded on the Metering System is supplied under a supply licence exemption;

c) **AGREED** that – at this stage – a pro forma for applications is not required, and that ELEXON should support applicants in submitting evidence to SVG in the form of a paper with appropriate attachments; and

d) **NOTED** that ELEXON must report back to the BSC Panel on the level of up-take and learning achieved by August 2019.

4. Approval of BSCP15 for February 2019 Release – SVG215/03

4.1 This paper presented the version of Balancing and Settlement Code Procedure (BSCP) 15 'BM Unit Registration' which had been amended for P359 'Mechanised process for GC/DC declarations'. P359 will be implemented as part of the February 2019 Release and this paper set out the process for BSCP15 development and review, and invited the SVG to approve it to become effective on 28 February 2019.

4.2 The SVG:

a) **NOTED** the process for the development, review and approval of the changes to BSCP15 for P359;

b) **APPROVED** the changes to BSCP15 for P359 to become effective on 28 February 2019; and

c) **NOTED** that BSCP15 must also be approved by the ISG.

OPEN SESSION – INFORMATION PAPERS

5. CP1514 'Number of register digits for smart Meters'– SVG215/04

5.1 ELEXON invited the SVG to discuss CP1514 before it is issued for consultation.

5.2 The SVG:

a) **NOTED** that CP1514 has been raised;

b) **NOTED** the proposed progression timetable for CP1514; and

c) **PROVIDED** no further comments or additional questions for inclusion in the CP Consultation.

6. Overview of CP1515 'Meter Operator Agents to send Metering System Data to SMRS instead of ECOES for the Faster Switching Programme'

6.1 ELEXON has provided an overview of CP1515 and invited the SVG to discuss this CP before it is issued for consultation.

6.2 The SVG:

a) **NOTED** that CP1515 has been raised;

b) **NOTED** the proposed progression timetable for CP1515; and

c) **PROVIDED** no further comments or additional questions for inclusion in the CP Consultation.

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