

HEADLINE REPORT

MEETING NAME BSC Panel

Meeting number 286

Date of meeting 10 January 2019

Purpose of paper For information

Classification Public

Synopsis This report sets out the headlines and key decisions of the most recent BSC Panel meeting.

MODIFICATION AND CHANGE BUSINESS (OPEN SESSION)

1. Change Report and progress of Modification Proposals - (286/03)

1.1 The Modification Secretary provided an update on open Modifications and Change Proposals.

1.2 The BSC Panel:

- a) **APPROVED** a three-month extension to the P366 Assessment Procedure;
- b) **APPROVED** a two-month extension to the P372 Assessment Procedure;
- c) **COMMENTED** on a potential Modification to remove Quarterly Reports;
- d) **COMMENTED** on the Brexit preparations; and
- e) **NOTED** the contents of the January Change Report.

2. P379 'Enabling consumers to buy and sell electricity from/to multiple providers through Meter splitting' – (286/04)

2.1 [P379](#) proposes to enable individual consumers to be supplied by multiple Trading Parties through a Balancing and Settlement Code (BSC) Settlement Meter at the Boundary Point. It will amend the market rules to support development of non-traditional business models and innovation, expanding upon the solution to be implemented by BSC Modification [P344 'Project TERRE implementation into GB market arrangements'](#). It will achieve this through the creation of a new Party Agent role, the Customer Notification Agent (CNA), who would reconcile power flows through the Settlement Meter, enabling accurate allocation of volumes and costs, which in turn will allow Trading Parties to reflect these volumes in their bills and payments to consumers.

2.2 The BSC Panel:

- a) **AGREED** that P379 progresses to the Assessment Procedure;
- b) **AGREED** the proposed Assessment Procedure timetable;
- c) **AGREED** the proposed membership for the P379 Workgroup; and
- d) **AGREED** the Workgroup's Terms of Reference.

3. P377 'Amending Gate Closure references in Market Index Data' – (286/05)

3.1 [P377](#) proposes to include data up to the Submission Deadline, instead of Gate Closure, in the Market Index Data calculations by replacing references to 'Gate Closure' with 'Submission Deadline'.

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3.2 The BSC Panel:

- a) **AGREED** that the P377 Proposed Modification:
 - **DOES** better facilitate Applicable BSC Objective (d)
- b) **AGREED** a recommendation that the P377 Proposed Modification should be approved
- c) **APPROVED** an Implementation Date for the Proposed Modification of:
 - 29 March if an Authority decision is received on or before 22 February 2019 or
 - 5 weeks after Ofgem approval if an Authority decision is received after 22 February 2019
- d) **APPROVED** the draft legal text for the Proposed Modification; and
- e) **APPROVED** the P377 Modification Report.

NON MODIFICATION BUSINESS (OPEN SESSION)

4. Update on Implementation of the Recommendations from the review of Metering Dispensations and Non-Standard BM Units – (286/06)

4.1 ELEXON provided the Panel with an update on the actions that ELEXON had taken to implement the recommendations from the review of Metering Dispensations and non-standard BM Units. Since the Panel update in October 2018, we have closed two out of the outstanding four recommendations.

4.2 The BSC Panel:

- a) **NOTED** the progress made towards the implementation of the recommendations from the review of Metering Dispensations and non-standard BM Units.

5. Approval of 'Generation Capacity and Demand Capacity Estimation Methodology and Challenge Guidance' – (286/07)

5.1 ELEXON drafted a document for Approved Modification [P359 'Mechanised process for GC/DC declarations'](#), which sets out the methodology for the estimation of revised Generation Capacity (GC) or Demand Capacity (DC) values following a GC or DC breach, and provides guidance on the process for a BSC Party to challenge the estimation. ELEXON invited the Panel to approve this document and to delegate the authority for approval of future versions of this document and the execution of processes to the Imbalance Settlement Group.

5.2 The BSC Panel:

- a) **NOTED** that the 'Generation Capacity (GC) and Demand Capacity (DC) Estimation Methodology and Challenge Guidance' document has been produced to meet the two P359 requirements;
- b) **APPROVED** the 'Generation Capacity (GC) and Demand Capacity (DC) Estimation Methodology and Challenge Guidance' document to become effective on 28 February 2019;
- c) **APPROVED** the inclusion of the 'Generation Capacity (GC) and Demand Capacity (DC) Estimation Methodology and Challenge Guidance' in the BSC Baseline Statement as a Category 2 Configurable Item; and
- d) **AGREED** to delegate the authority for the approval of changes to the 'Generation Capacity (GC) and Demand Capacity (DC) Estimation Methodology and Challenge Guidance' to the ISG.

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6. Approval of Approved Insurance Product Provider – (286/08)

- 6.1 ELEXON sought the Panel's approval of Zurich Insurance plc as an Approved Insurance Product provider. Approval is required as the company is registered outside of the United Kingdom (UK).
- 6.2 The BSC Panel:
 - a) **APPROVED** Zurich Insurance plc as an Approved Insurance Product provider.

7. BSC Panel strategy – (286/09)

- 7.1 ELEXON provided an updated version of the BSC Panel Strategy, and seeks the Panel's approval of the document for use and publication.
- 7.2 The BSC Panel:
 - a) **APPROVED** the Panel Strategy for use and publication.

8. Design Working Group update on the preferred Target Operating Model for market wide Half Hourly (HH) Settlement - Verbal

- 8.1 ELEXON provided the Panel with an update on the Design Working Group (DWG)'s preferred Target Operating Model (TOM) for market wide HH Settlement.
- 8.2 The BSC Panel:
 - a) **NOTED** the update.