

# UPDATES TO PANEL COMMITTEE'S TERMS OF REFERENCE

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**MEETING NAME** BSC Panel Meeting

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**Date of meeting** 14 February 2019

**Paper number** 287/12

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**Purpose of paper** Decision

**Classification** Public

**Summary** Changes to the Panel Committees' Terms of Reference are required following the approval of [P369 'National Grid Legal Separation changes to BSC'](#), scheduled to be implemented on 29 March 2019. In addition, amendments are required to the Performance Assurance Board (PAB)'s Terms of Reference to accommodate the recording of PAB meetings and the Supplier Volume Allocation Group (SVG)'s Terms of Reference to capture the new responsibility recently delegated to the SVG by the Panel, in relation to recording volumes of exempt supply. ELEXON invites the Panel to approve these amendments to the Panel Committees' Terms of Reference, to be effective immediately.

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## 1. BSC Modification P369 – 'National Grid Legal Separation changes to the Balancing Settlement Code (BSC)'

- 1.1 Modification P369 changed the BSC to reflect the creation of a new National Grid Electricity System Operator (NGESO) that is legally separate from National Grid Electricity Transmission Limited (NGET).
- 1.2 The Terms of Reference (ToR) for the Imbalance Settlement Group (ISG), Supplier Volume Allocation Group (SVG) and Trading Disputes Committee (TDC) have subsequently been updated to reflect the Modification, specifically amending the title 'Transmission Company Representative/Member' to 'National Electricity Transmission System Operator (NETSO) Representative/Member'.

## 2. Recording of PAB meetings

- 2.1 In addition, the PAB's ToR have been updated to allow for the recording of PAB Meetings. These amendments are in line with the BSC Panel Policy on recording meetings, as approved by PAB Members at the 25 October 2018 PAB Meeting ([PAB213](#)).

## 3. New responsibility delegated to the SVG by the Panel

- 3.1 Further, at its 8 November 2018 Panel meeting ([284/07](#)), the Panel agreed to delegate responsibility to the SVG to have the power to agree that Supplier Volume Allocation (SVA) Metering Systems should be treated, (for purposes of the BSC, and specifically provision of charging data to Electricity Market Reform Settlement (EMRS) as recording volumes of exempt supply. The SVG's ToR have been updated to reflect this additional responsibility.

## 4. Recommendations

- 4.1 We invite you to:
  - a) **APPROVE** the proposed changes to the ISG's Terms of Reference;
  - b) **APPROVE** the proposed changes to the SVG's Terms of Reference;

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- c) **APPROVE** the proposed changes to the TDC's Terms of Reference; and
- d) **APPROVE** the proposed changes to the PAB's Terms of Reference.

### Attachments

Attachment A – ISG's Terms of Reference – draft redlining v13.0

Attachment B – SVG's Terms of Reference – draft redlining v11.0

Attachment C – TDC's Terms of Reference – draft redlining v6.0

Attachment D – PAB's Terms of Reference – draft redlining v8.0

### For more information, please contact:

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